

GENERAL AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency 1010 Main St Springfield, OR 97477 (541) 736-1056

PERMITTEE:

Equator Coffee Company 134 Grimes Street, Suite #3 Eugene, OR 97402

INFORMATION RELIED UPON:

Application No.: Date Received: 64401 October 26, 2018

PLANT SITE LOCATION:

134 Grimes Street, Suite #3 Eugene, OR 97402 LAND USE COMPATIBILITY STATEMENT:

Approving Authority: C Approval Date: M

City of Eugene May 25, 1999

ASSIGNMENT: The permittee identified above is assigned by the Lane Regional Air Protection Agency to the General ACDP listed below in accordance with ORS 468A.040, LRAPA Title 37 Section 37-0060 and based on the land use compatibility findings included in the permit record (note: land use compatibility statements are not applicable to portable sources).

OCT 2 9 2018

Merlyn L. Hough, Director

Dated

General Air Contaminant Discharge Permit Issued in Accordance with Section 37-0060:

General ACDP Number	Expiration Date	Source Category Description	SIC
AQGP-016	10/11/2028	Coffee roasting, 30 tons per year or more of roasted product (Title 37, Table 1, Part B, 21)	2095

SUPPLEMENTAL INFORMATION:

Facility contact:			
Name:	Gregory Roberts		
Title:	President		
Phone number:	541-302-6568		
e-mail address:	gregorycroberts@ho	tmail.com	
Permit Summary:			
Source Test Requirement	No	N/A	
NSPS (40 CFR Part 60)	No	N/A	
NESHAP (40 CFR Part 63)	No	N/A	
Reports Required:	·		
Annual	Yes	February 15	
NSPS	N/A	N/A	
NESHAP	N/A	N/A	
Other	N/A	N/A	
Public Notice	Category I		
Application review report:			
		nt to the General ACDP and determined that qualifies for assignment to the General	

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GENERAL AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency 1010 Main Street Springfield, OR 97477 (541) 736-1056

This permit is issued in accordance with the provisions of ORS 468A.040 and LRAPA 37-0060

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY

Merlyn Hough, Director

OCT 1 1 2018

Dated

Table 1 Code	Source Description	SIC	NAICS
Part B, 21	Coffee roasting, 30 tons per year or more	2095	31192
	roasted product	2095	51172

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1.0 PERMIT ASSIGNMENT

1.1	Qualifications	All of the following conditions must be met in order to qualify for assignment to this permit:	
		a.	The permittee is performing coffee roasting as described on the cover page of this permit, including supporting activities.
		b.	A Simple or Standard ACDP is not required for the source.
		с.	The source is not having ongoing, recurring or serious compliance problems.
1.2	Assignment	maintai and tha Genera	A will assign qualifying permittees to this permit that have and in a good record of compliance with the LRAPA's regulations t LRAPA determines would be appropriately regulated by a 1 ACDP. LRAPA may rescind assignment if the permittee no meets the requirements of Section 37-0060 and the conditions of mit.
1.3	Permitted Activities	and act page of rescind permit. besides	mittee is allowed to discharge air contaminants from processes ivities related to the air contaminant source(s) listed on the first this permit until this permit expires, is modified, revoked or ed as long as the permittee complies with the conditions of this If there are other emissions activities occurring at the site those listed on the cover page of this permit, the permittee may ired to obtain a Standard Permit or additional General ACDPs, if ble.

2.0 GENERAL EMISSION STANDARDS AND LIMITS

2.1	Visible Emissions	The pe as appl	rmittee must comply with the following visible emission limits, icable:
		a.	Emissions from any air contaminant source must not equal or exceed 20% opacity for a period aggregating more than 3 minutes in any one hour.
		b.	Observations must be recorded at 15-second intervals as specified in LRAPA 32-010(2).
		с.	The visible emissions standard in this condition does not apply to fugitive emissions from the source.
2.2	Particulate Matter Emissions		late matter emissions from any air contaminant source, other than e emission sources, must not exceed 0.10 grains per dry standard pot.
2.3	Fugitive Emissions	The per	mittee must comply with the following, as necessary:
		a.	The permittee must take reasonable precautions to prevent fugitive particulate matter from becoming airborne from all site

operations from which it may be generated. Such reasonable precautions may include, but not be limited to:

- i. Treating vehicular traffic areas of the plant site under the control of the permittee, including parking lots and dry work yards.
- ii. Operating all air contaminant-generating processes so that fugitive type dust associated with the operation will be adequately controlled at all times.
- iii. Storing collected materials from air pollution control equipment in a covered container or other method equally effective in preventing the material from becoming airborne during storage and transfer.
- b. For purposes of this condition, fugitive particulate emissions are visible emissions that leave the permittee's property for a period or periods totaling more than 18 seconds in a six-minute period.
- c. Fugitive particulate emissions are determined by EPA Method 22 at the downwind property boundary.
- d. If requested by LRAPA, the permittee must develop and submit a fugitive emission control plan for LRAPA approval. The plan must include best management practices the permittee will implement to prevent any visible emissions from leaving the property of a source for more than 18 seconds in a six-minute period. The plan must also include monitoring by the permittee, following the procedures of EPA Method 22. Once approved by LRAPA, the permittee must follow the plan.
- 2.4 Particulate Matter Fallout The permittee must not cause or permit the emission of particulate matter larger than 250 microns in size at sufficient duration or quantity as to create an observable deposition upon the real property of another person.
- 2.5 Nuisance and Odors The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel.

3.0 OPERATION AND MAINTENANCE REQUIREMENTS

- 3.1 Rule Citation LRAPA Title 32, Section 32-007 gives LRAPA the authority to require Operating, Maintenance, and Work Practice Requirements (See Condition 3.2) to ensure that the permittee is operating and maintaining air pollution control equipment at the highest reasonable efficiency and effectiveness to minimize emissions.
- **3.2** Afterburner If the permittee has installed an afterburner to control odor or visible emissions, then the following conditions must be met:
 - a. Gas effluents from process afterburners must be maintained at:

- i. a temperature of 1,400°F for at least a 0.5-second residence time; or
- ii. LRAPA approval to operate at a lower temperature;
- b. The permittee must maintain and operate a continuous monitoring system for final combustion chamber temperature; and
- c. The permittee must install and operate the monitoring system in accordance with the manufacturer's instructions. The permittee must calibrate the continuous temperature monitor and all associated equipment at least once per calendar year.

4.0 PLANT SITE EMISSION LIMITS

4.1 Plant Site Emission Limits

(PSEL)

Plant site emissions must not exceed the following:

Pollutant	Limit	Units
PM	24	tons per year
PM10	14	tons per year
PM _{2.5}	9	tons per year
SO ₂	39	tons per year
NOx	39	tons per year
CO	99	tons per year
VOC	39	tons per year

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4.2 Annual Period The annual plant site emissions limits apply to any 12-consecutive calendar month period.

5.0 COMPLIANCE DEMONSTRATION

5.1 PSEL Compliance Monitoring Compliance with the PSEL is determined for each 12-consecutive calendar month period based on the following calculation for each pollutant:

	Е	=	Σ(EF x P) x CE/2000
where,			
	Е	=	pollutant emissions (tons/yr);
	Σ	#	symbol representing "summation of";
	EF	=	pollutant emission factor (see Condition 5.2);
	Р、	=	process production (tons of coffee roasted)
	CE	=	control efficiency (see Condition 5.2)

5.2 Emission Factors The permittee must use the default emission factors provided below for calculating pollutant emissions, unless alternative emission factors are approved by LRAPA. The permittee may request or LRAPA may require using alternative emission factors provided they are based on actual test data or other documentation (e.g., AP-42 compilation of emission factors) that has been reviewed and approved by LRAPA.

Emissions device or activity	Pollutant	Emission Factor (EF)*	Emission factor units
Destoner	PM/PM ₁₀ / PM _{2.5}	1.4	lb/ton of coffee roasted
Roaster	РМ	4.2	lb/ton of coffee roasted
	PM10/PM2.5	0.6	lb/ton of coffee roasted
	VOC	2.6	lb/ton of coffee roasted
Natural Gas Combustion	SO ₂	1.7	lb/million cubic feet of natural gas burned
	NOx	100	lb/million cubic feet of natural gas burned
	CO	84	lb/million cubic feet of natural gas burned
	VOC	5.5	lb/million cubic feet of natural gas burned

*- if fuel, other than natural gas, is used to operate crematory incinerator unit, contact your LRAPA representative for appropriate emission factors to be used to calculate pollutant emissions and determine compliance with the plant site emission limits.

5.3 **Control Efficiency** The permittee must meet the following control efficiencies, as applicable:

Control Device	Pollutant	Control Efficiency
Direct-flame	PM/PM10/ PM2.5	60%
Afterburner	VOC	95%
Catalytic Converter	PM/PM10/PM2.5	95%
	VOC	95%

6.0 RECORDKEEPING REQUIREMENTS

6.1	Monitoring Requirements	The permittee must monitor and maintain records of the operation and maintenance of the plant and associated air contaminant control devices as follows:	
		a.	Amount of raw (green) beans roasted - tons per month
		b .	Amount of natural gas used - cubic feet per month
		c.	Temperature in the final combustion chamber -°F continuously
6.2	Operation and Maintenance	monito charts, reports	rmittee must maintain all records associated with continuous oring data, including, but not limited to, original data sheets, calculations, calibration data, production records and final related to the operation and maintenance of the plant and ated air contaminant control devices.
6.3	Excess Emissions	The permittee must maintain records of excess emissions as defined in LRAPA Title 36 (recorded on occurrence). Typically, excess emissions are caused by process upsets, startups, shutdowns, or scheduled maintenance. In many cases, excess emissions are evident when visible emissions are greater than 20% opacity for 3 minutes or more in any 60-minute period.	
6.4	Complaint log	The permittee must maintain a log of all written complaints and complaints received via telephone that specifically refer to air pollution concerns associated to the permitted facility. The log must include a record of the permittee's actions to investigate the validity of each complaint and a record of actions taken for complaint resolution.	
6.5	Retention of Records		otherwise specified, all records must be maintained on site for a of five (5) years and will be made available to LRAPA upon

7.0 REPORTING REQUIREMENTS

7.1	Excess Emissions	The permittee must notify LRAPA by telephone or in person of any
		excess emissions which are of a nature that could endanger public
		health.

- a. Such notice must be provided as soon as possible, but never more than one hour after becoming aware of the problem. Notice must be made to the LRAPA office identified in Condition 8.2.
- b. If the excess emissions occur during non-business hours, the permittee must notify LRAPA by calling the Oregon Emergency Response System (OERS). The current number is 1-800-452-0311.
- c. The permittee must also submit follow-up reports when required by LRAPA.

7.2 Annual Report The permittee must submit to LRAPA by February 15 of each year this permit is in effect, two (2) copies of the following information for the preceding calendar year:

- a. Operating parameters:
 - i. Amount of raw (green) beans roasted (tons per calendar year)
 - ii. Highest amount of raw (green) beans roasted within a month
 - iii. Amount of natural gas used (therms or cubic feet per calendar year)
 - iv. Highest amount of natural gas used (therms or cubic feet in any one month)
- b. Records of all planned and unplanned excess emissions events.
- c. Summary of complaints relating to air quality received by permittee during the year.
- d. List permanent changes made in plant process, production levels, and pollution control equipment which affected air contaminant emissions.
- e. List major maintenance performed on pollution control equipment.
- 7.3 Initial Startup Notice The permittee must notify LRAPA in writing of the date a new facility is started up. The notification must be submitted no later than seven (7) days after startup.

7.4	Notice of Change of Ownership or Company Name	The permittee must notify LRAPA in writing using a LRAPA "Permit Application Form" within 60 days after the following:		
		a.	Legal change of the name of the company as registered with the Corporations Division of the State of Oregon; or	
		b.	Sale or exchange of the activity or facility.	
7.5	Construction or Modification Notices	of Co	permittee must notify LRAPA in writing using a LRAPA "Notice instruction Form," or "Permit Application Form," and obtain wal in accordance with LRAPA 34-010 through 34-038 before:	
		a.	Constructing or installing any new source of air contaminant emissions, including air pollution control equipment;	
		b.	Modifying or altering an existing source that may significantly affect the emission of air contaminants;	
		c.	Making any physical change which increases emissions; or	
		d.	Changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation that result in increased emissions.	
7.6	Where to Send Reports and Notices		eports, with the permit number prominently displayed, must be o LRAPA as identified in Condition 8.2.	

8.0 ADMINISTRATIVE REQUIREMENTS

 8.1 Reassignment to the General Permit
Permit
The permittee must complete an application for reassignment to this permit within 30 days prior to the expiration date of the General ACDP or within 30 days after the permit is reissued. LRAPA will notify the permittee when the permit is reissued.

- a. If LRAPA is delinquent in renewing the permit, the existing permit will remain in effect and the permittee must comply with the conditions of the permit until such time that the permit is reissued and the source is reassigned to the permit.
- b. The permittee may submit an application for either a Simple or Standard ACDP at any time, but the permittee must continue to comply with the General ACDP until LRAPA takes final action on the Simple or Standard ACDP application.
- c. If a complete application for reassignment to the General ACDP or Simple or Standard ACDP is filed with LRAPA in a timely manner, the permit will not be deemed to expire until final action has been taken on the application.

8.2	LRAPA Address and Contact	All reports, notices, and applications should be directed to the LRAPA office. The LRAPA address and contact number is as follows:		
Number		Lane Regional Air Protection Agency 1010 Main Street Springfield, OR 97477		
		Telephone: 541-736-1056		
8.3	LRAPA Website	Information about air quality permits and LRAPA's regulations may be obtained from the LRAPA web page at www.lrapa.org.		
9.0	FEES			
9.1	Annual Compliance Fee	The Annual Compliance Determination Fee specified in LRAPA 37- 0090, Table 2, Part 2.c for a Class One General ACDP (roasting 30 or more tons per year) is due on December 1 of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.		
9.2	Change of Ownership or Company Name Fee	The non-technical permit modification fee specified in LRAPA 37- 0090, Table 2, Part 3.a is due with an application for changing the ownership or the name of the company of a source assigned to this permit.		
9.3	Where to Submit Fees	Fees must be submitted to: Lane Regional Air Protection Agency 1010 Main Street Springfield, OR 97477 Telephone: (541) 736-1056		

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10.0 GENERAL CONDITIONS AND DISCLAIMERS

10.1	Other Regulations	In addition to the specific requirements listed in this permit, the permittee must comply with all other legal requirements enforceable by LRAPA.	
10.2	Conflicting Conditions	In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply.	
10.3	Masking of Emissions	The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement.	
10.4	LRAPA Access	The permittee must allow LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit in accordance with ORS 468-095.	
10.5	Permit Availability	The permittee must have a copy of the permit available at the facility at all times.	
10.6	Open Burning	The permittee may not conduct any open burning except as allowed by LRAPA Title 47.	
10 .7	Asbestos	The permittee must comply with the asbestos abatement requirements in LRAPA Title 43 for all activities involving asbestos-containing materials, including, but not limit to, demolition, renovation, repair, construction, and maintenance.	
10.8	Property Rights	The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.	
10.9	Termination, Revocation, or Modification	LRAPA may modify or revoke this permit pursuant to LRAPA Title 37, Section 37-0060(3), (4) and 37-0082.	

11.0 ABBREVIATIONS, ACRONYMS, AND DEFINITIONS

ACDP	Air Contaminant Discharge	NSR	New Source Review
ACDI	Permit	02	oxygen
ASTM	American Society for Testing	OAR	Oregon Administrative Rules
	and Materials	ORS	Oregon Revised Statutes
AQMA	Air Quality Maintenance Area	O&M	operation and maintenance
calendar year	The 12-month period beginning	Pb	lead
	January 1st and ending December 31st	PCD	pollution control device
CED	Deedloor Dibt	PM	particulate matter
CFR	Code of Federal Regulations		*
CO	carbon monoxide	PM_{10}	particulate matter less than 10 microns in size
DEQ	Oregon Department of		
	Environmental Quality	ppm	part per million
dscf	dry standard cubic foot	PSD	Prevention of Significant Deterioration
EPA	US Environmental Protection	PSEL	Plant Site Emission Limit
	Agency	1 0 0 0 0	·····
FCAA	Federal Clean Air Act	PTE	Potential to Emit
gal	gallon(s)	RACT	Reasonably Available Control Technology
gr/dscf	grains per dry standard cubic foot	scf	standard cubic foot
HAP	Hazardous Air Pollutant as defined by LRAPA Title 44	SER	Significant Emission Rate
ID	identification number	SIC	Standard Industrial Code
I&M	inspection and maintenance	SIP	State Implementation Plan
lb	pound(s)	SO ₂	sulfur dioxide
MMBtu	million British thermal units	Special	as defined in LRAPA Title 29
NA	not applicable	Control Area	
NESHAP	National Emissions Standards for	VE	visible emissions
	Hazardous Air Pollutants	VOC	volatile organic compound
NOx	nitrogen oxides	year	A period consisting of any 12-
NSPS	New Source Performance Standard		consecutive calendar months

AQGP-016, coffee roasters

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Lane Regional Air Protection Agency



GENERAL AIR CONTAMINANT DISCHARGE PERMIT ASSESSMENT REPORT

COFFEE ROASTERS

SOURCE DESCRIPTION AND QUALIFICATION

- 1. This General Permit is designed to regulate air contaminant emissions from facilities that roast 30 or more tons of raw (green) coffee beans per year.
- 2. The facilities assigned to this General Permit have no other air pollution sources which require regulation beyond that specified in this permit, or have other pollution sources that also qualify for General Permits. Facilities eligible for assignment to this permit have not experienced recurring or serious compliance problems.

ASSESSMENT OF EMISSIONS

- 3. Facilities assigned to this General Permit are sources of PM, PM₁₀, PM_{2.5}, SO₂, CO, NO_X, and VOC emissions.
- 4. LRAPA has assessed the level of emissions of all air pollutants from these facilities and determined that facilities complying with the operational limits and monitoring requirements of this permit have emission levels below the established levels of concern stated in the definitions of Significant Emission Rates in LRAPA Title 12.

SPECIFIC AIR PROGRAM APPLICABILITY

5. Facilities assigned to this General Permit are subject to the general visible emissions standards, nuisance requirements to control of fugitive dust and odors, and particulate matter standards in LRAPA Title 32. The permit contains requirements and limitations to ensure compliance with these standards.

COMPLIANCE ASSURANCE

6. Facilities are required to maintain records associated with operating parameters, excess emissions, and continuous monitoring data such as after burner temperature, if this type of odor abatement technique is employed. These items are reported to LRAPA annually.

REVOCATION OF ASSIGNMENT

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7. Any facility that fails to demonstrate compliance, generates complaints, or fails to conform to the requirements and limitations contained in the permit may have its assignment to the General Permit revoked. The facility would then be subject to a higher, more stringent level of permitting.

PUBLIC NOTICE

8. General Air Contaminant Discharge Permits are part of the LRAPA State Implementation Plan. As part of the permitting process, the public will be provided at least 30 days to submit written comments. LRAPA will review any comments and may modify the permits in response to the comments.

AQGP-016r, coffee roasters