

Rosboro Company, LLC – Vaughn Facility
Permit No. 200550
Expiration Date: March 2, 2022
Modification Date: May 21, 2019

Page 1 of 4

LANE REGIONAL AIR PROTECTION AGENCY

1010 Main Street, Springfield, Oregon 97477

Telephone: (541) 736-1056

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Toll Free: (877) 285-7272

Web Page: www.lrapa.org

STANDARD AIR CONTAMINANT DISCHARGE PERMIT
(Standard-ACDP)

Issued in accordance with provisions of Title 37, Lane Regional Air Protection Agency's Rules and Regulations, and based on the land use compatibility findings included in the permit record.

Issued to:

Rosboro Company, LLC –Vaughn Facility
22833 Vaughn Rd.
Veneta, Oregon 97487

Land Use Compatibility Statement:

From: Lane County
Date: February 22, 1995

Mailing Address:

PO Box 20
Springfield, Oregon 97477

Fee Basis – Title 37 Table 1

B.45 Millwork (structural wood members)
C.3 Source electing to maintain baseline
C.6 Source with the potential to emit more than
100 tons/yr of any regulated pollutant
C.7 Source with the potential to emit more than 10
tons/yr single hazardous air pollutant

Permit Number: 200550

Permit Type: Standard

SIC: 2439 Structural Wood Members
4961 Fuel-burning Equipment

Date Issued: March 2, 2017

Expiration Date: March 2, 2022

Permitted Sources:

1 Wood-fired Boiler (with Multi-clone)
3 Material-handling Baghouses
1 Glue Laminated Beam Production
Fugitive Sources (hog fuel pile)

Issued

By: _____

Merlyn L. Hough

Merlyn L. Hough, Director

Effective

Date: _____

May 21, 2019

ADDENDUM No. 1
Non-NSR/PSD Simple Technical Permit Modification

In accordance with 37-0066(4)(b)(A) of LRAPA's Rules and Regulations, the following changes have been made to Standard Air Contaminant Discharge Permit No. 200550:

- Addition of custom lam beam production to emission unit EU-Lam.
- Increasing the number of “Permitted Sources” listed on Page 1 (Cover page) from two (2) to three (3) Material-handling Baghouses.

In accordance with Title 37 of LRAPA’s Rules and Regulations, **Condition 2** now reads as:

Emission Unit and Pollution Control Device Identification

2. The emission units regulated by this permit are the following:

Emission Unit (EU)	Emission Unit Description	Control Equipment
EU-Boiler	Boiler: M.A. Roberts & Co., wood-fired, Dutch oven, 35 MMBtu/hr, 35 M lb steam/hr, 150 psi steam, 1939 mfg, 1952 installed.	Multiclone 1: Western Precipitation Co. P-21396-AO, installed 1952
EU-Lam	Lam: Glue Laminated Beam Production	NA
EU-Finish	Finish: Glue Laminated Beam finishing	NA
EU-MH	Material Handling (MH): Roads –paved and unpaved, dry sawdust, shavings, and sanderdust pneumatically conveyed to truck bin. Also truck bin unloading	Three (3) Baghouses: B1: Carter-Day (installed 1988), B2: Pneumafil (installed 2019) , and B-3: Donaldson (installed 1990)
EU-Pile	Pile: Hog fuel storage and handling	None

Condition 23 now reads as:

Emission Factors

23.The permittee shall use the following emission factors to estimate emissions in accordance with Condition 4:

Criteria Pollutants			
<u>Emission Unit/Source</u>	<u>Pollutant</u>	<u>Emission Factor</u>	<u>Units</u>
Boiler	PM	0.63	lb/M lb steam
Boiler	PM10	0.60	lb/M lb steam
Boiler	PM2.5	0.50	lb/M lb steam
Boiler	CO	0.64	lb/M lb steam
Boiler	NOx	0.34	lb/M lb steam
Boiler	SO2	0.014	lb/M lb steam
Boiler	VOC	0.031	lb/M lb steam
Pile	PM	0.0074	lb/cu unit
Pile	PM10	0.0037	lb/cu unit
Pile	PM2.5	0.000555	lb/cu unit
Pile	VOC	0.1812	lb/cu unit
Lam	VOC	0.43	lb/MBF
Finish	VOC	Material Balance	
MH	PM	0.276	lb/cu unit
MH	PM10	0.276	lb/cu unit
MH	PM2.5	0.138	lb/cu unit
B1	PM	0.0012	lb/cu unit
B1	PM10	0.0012	lb/cu unit
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B2	PM10	0.0012	lb/cu unit
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B3	PM	0.0012	lb/cu unit
B3	PM10	0.0012	lb/cu unit
B3	PM2.5	0.0012	lb/cu unit
HAPs			
<u>Source</u>	<u>Pollutant</u>	<u>Emission Factor</u>	<u>Units</u>
Lam Production	Formaldehyde	0.034	lb/MBF
Lam Production	Phenol	0.039	lb/MBF
Lam Production	Ethanol	0.242	lb/MBF
Lam Production	Propanol	0.021	lb/MBF
Lam Production	Methanol	0.095	lb/MBF
Finish Face Repair	Formaldehyde	0.00019	lb/lb
Finish Face Repair	Ethanol	0.00467	lb/lb

Finish Face Repair	Methanol	0.00037	lb/lb
Finish Gap Filling	Formaldehyde	0.00038	lb/lb
Finish Gap Filling	Ethanol	0.00934	lb/lb
Finish Gap Filling	Methanol	0.00074	lb/lb
Finish - Hand Putty	Styrene	0.27000	lb/lb

KEC/CMW
05/21/2019

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Merlyn L. Hough, Director

Effective

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MAR - 2 2017

Permitted Activities

1. Until this permit expires or is revoked, the permittee is herewith allowed to discharge exhaust gases containing contaminants only in accordance with the permit application and the requirements, limitations, and conditions contained in this permit. This specific listing of requirements, limitations, and conditions does not relieve the permittee from complying with all other rules of Lane Regional Air Protection Agency (LRAPA).

Emission Unit and Pollution Control Device Identification

2. The emission units regulated by this permit are the following:

Emission Unit (EU)	Emission Unit Description	Control Equipment
EU-Boiler	Boiler: M.A. Roberts & Co., wood-fired, dutch oven, 35 MMBtu/hr, 35 M lb steam/hr, 150 psi steam, 1939 mfg, 1952 installed.	Multiclone 1: Western Precipitation Co. P-21396-AO, installed 1952
EU-Lam	Lam: Glue Laminated Beam Production	NA
EU-Finish	Finish: Glue Laminated Beam finishing	NA
EU-MH	Material Handling (MH): Roads –paved and unpaved, dry sawdust, shavings, and sanderdust pneumatically conveyed to truck bin. Also truck bin unloading	Two (2) Baghouses: B1: Carter-Day (installed 1988), and B-3: Donaldson (installed 1990)
EU-Pile	Pile: Hog fuel storage and handling	None

Performance Standards and Emission Limitations

3. **By the fifteenth (15th) day of each month**, the permittee shall calculate the emissions from the previous 12 months using the method in Condition 4, except for GHGs. The totals shall be compared to the PSELs in Condition 5 to ensure compliance with the PSELs. [LRAPA 35-0160, 35-0270, and 42-0080]

4. Emissions shall be estimated using the following equation: [LRAPA 35-0160 and 42-0080]

$$E = \Sigma(EF \times P)/2000$$

- E = Emissions in tons/year
Σ = Symbol representing “summation of”
EF = Pollutant emission factor (see Condition 23).
P = Process production or parameter (see Condition 16).

Plant Site Emission Limits (PSELs)

5. The total emissions from the source shall not exceed the following annual (12-month rolling) limits below: [42-0040, 42-0041, 42-0043, 42-0060]

Annual (12-month rolling) PSEL (tons/year)

Source	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	CO	VOC	GHG	Single HAP	Total HAP
Plant Site Total	98	92	46	39	58	99	39	74,000	9	24

General Emission Limitations

6. Emissions from EU-Lam, EU-Finish, or EU-MH must not exceed 20 % opacity as a six-minute block average. [OAR 340-208-0110(2) and (4)]
7. Particulate emissions shall not exceed 0.10 grain per standard dry cubic foot (dscf) from any air contaminant source in EU-Lam, EU-Finish, or EU-MH constructed or modified after June 1, 1970. [OAR 340-226-0210(2)(b)(A)]

Boiler

8. Particulate matter from the EU-Boiler shall not exceed:
- 0.24 grains per dry standard cubic foot of exhaust gas, corrected to 50 percent excess air or 12 percent carbon dioxide prior to December 31, 2019; and
 - 0.15 grains per dry standard cubic foot corrected to 50 percent excess air or 12 percent carbon dioxide after January 1, 2020. [OAR 340-228-0210]
9. Emissions from the EU-Boiler must not equal or exceed:
- 40% opacity as a six-minute block average through December 31, 2019; and
 - 20% opacity as a six-minute block average on or after January 1, 2020. [OAR 340-208-0110]

10. Testing Requirements (Wood-fired Boiler CO, NO_x, PM and PM₁₀, Emissions)

10.a. **Wood-fired Boiler (EU-Boiler) Compliance and Emission Factor Verification Testing**

- 10.a.i. ***The testing specified in this condition shall be performed within 180 days of boiler (EU-Boiler) startup.*** EU-Boiler startup does not include energizing individual components of the boiler or for purposes of maintenance or testing the integrity of the system. Startup occurs on the first day that steam is produced and for which the boiler runs for more than three (3) days consecutively.
- 10.a.ii. The permittee shall submit a source test plan at least 30 days prior to the date of the test.
- 10.a.iii. EPA Method 10 and EPA Methods 1 through 4 shall be used for measuring CO emissions from the wood-fired boiler. The test shall consist of three (3) runs and each test run shall be a minimum of 60 minutes long with a minimum sample volume of at least 31.8 scf. Test results shall be reported parts per million (ppm), ppm corrected to 12% CO₂, pounds per hour, and pounds per 1000 pounds of steam produced.
- 10.a.iv. EPA Method 7e and EPA Methods 1 through 4 shall be used for measuring NO_x emissions from the wood-fired boiler. The test shall consist of three (3) runs and each test run shall be a minimum of 60 minutes long with a minimum sample volume of at least 31.8 scf. Test results shall be reported parts per million (ppm), ppm corrected to 12% CO₂, pounds per hour, and pounds per 1000 pounds of steam produced.
- 10.a.v. Oregon DEQ Method 5 and EPA Methods 1 through 4 shall be used for measuring PM and PM₁₀ emissions from the wood-fired boiler and baghouse. The test shall consist of three (3) runs and each test run shall be a minimum of 60 minutes long with a minimum sample volume of at least 31.8 scf. Test results shall be reported as pounds per hour, grains per dry standard cubic foot (gr/dscf) corrected to 12% CO₂, and pounds per 1000 pounds of steam produced.
- 10.a.vi. Each test shall be conducted while the wood-fired boiler is operating between 90 and 110% of the maximum steaming rate. For the purposes of this permit, the maximum steaming rate is defined as the 90th percentile of all average hourly steam rates (based on daily production) during the 12-month period immediately preceding 30 days before the source test.
- 10.a.vii. The permittee shall record the multiclone pressure drop daily for a period of at least one (1) month prior to the initial source test.
- 10.a.viii. A report, which includes the results of the source test and multiclone pressure drop, shall be submitted to LRAPA for review and approval within 60 days of completing the source test, unless otherwise approved by LRAPA.
- 10.a.ix. During each test run, the permittee shall collect or record the following information
- 10.a.ix.A. Analysis of fuel characteristics: Fuel characteristics including moisture content, species, approximate percentage of wood and bark, and the percent by weight that passes a 1/8" sieve shall be collected and sent to a laboratory for analysis;

- 10.a.ix.B. Steaming rate: Boiler steaming rate (lbs/hr);
- 10.a.ix.C. Operating parameter: Control device exhaust temperature and pressure drop for the multiclone, and
- 10.a.ix.D. Visible emissions as measured in accordance with EPA Method 9 within 30 minutes before, during, or within 30 minutes after each ODEQ Method 5 test run, unless weather conditions are such that it is not possible to read opacity.

National Emission Standard for Hazardous Air Pollutants (NESHAPs) - Area Source Boiler NESHAP (40 CFR 63 Subpart JJJJJJ)

- 11. Within 30 days after startup of EU-Boiler, the permittee must conduct an initial performance tune-up and biennially thereafter for the wood-fired boiler in EU-Boiler as follows: [40 CFR 63.11196(b), 63.11201(b), 63.11214(b) and 63.11223(b)(7)]:
 - 11.a. Inspect the burner and clean or replace any components of the burner as necessary. The burner inspection may be delayed until the next scheduled boiler shutdown, not to exceed 36 months from the previous inspection;
 - 11.b. Inspect the flame pattern and adjust the burner as necessary to optimize the flame pattern. Any adjustment must be consistent with the manufacturer's specifications for the burner, if available;
 - 11.c. Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure it is correctly calibrated and functioning properly. The inspection may be delayed until the next scheduled boiler shutdown, not to exceed 36 months from the previous inspection;
 - 11.d. Measure the exhaust concentration of carbon monoxide in parts per million (ppmv) and oxygen in volume percent (%), before and after the adjustments are made. Measurements may be made either on a dry or wet basis, as long as it is the same basis before and after any adjustments are made. Measurements may be taken using a portable CO analyzer;
 - 11.e. Optimize the total emissions of CO. This optimization must be consistent with the manufacturer's specifications, if available;
 - 11.f. If the boiler is not operating on the required date for the tune-up, the tune-up must be conducted within 30 days of startup;
 - 11.g. Each biennial tune-up must be conducted no more than 25 months after the previous tune-up.
- 12. The permittee must maintain on-site and submit, if requested, reports containing the tune-up information as required in Condition 11, specifically: [40 CFR 63.11223(b)(6) (i) through (iii) and 63.11225(c)(2) (i) and (ii)]
 - 12.a. Identification of the boiler, date of tune up, the procedures followed for the tune-up, and the manufacturer's specifications to which the boiler was tuned.
 - 12.b. The concentrations of CO in the effluent stream in parts per million, by volume (ppmv), and oxygen in volume percent (%), measured at high fire or typical operating load, before and after the tune-up, as detailed in Condition 11;

- 12.c. A description of any corrective actions taken as part of the tune-up;
 - 12.d. The type and amount of fuel used each month over the 12 months prior to the biennial tune-up but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit;
 - 12.e. These records must be maintained onsite, in a form suitable for inspection and/or submittal upon request.
13. No later than 120 days after conducting the initial tune up required by Condition 11, the permittee must submit the Notification of Compliance Status including the statement, signed by the responsible official that includes the following:
- 13.a. The permittee must submit the information required in §63.9(h)(2), except the information listed in §63.9(h)(2)(i)(B), (D), (E), and (F), [40 CFR 63.11225(a)(4)(ii)]
 - 13.b. "This facility complies with the requirements in 40 CFR 63.11214 to conduct an initial tune-up of the boiler.", and [40 CFR 63.11225(a)(4)(ii)]
 - 13.c. "This facility has had an energy assessment performed according to §63.11214(c)." [40 CFR 63.11225(a)(4)(iii)]
14. For EU-Boiler, the permittee must have a one-time energy assessment performed by a qualified energy assessor. An energy assessment completed on or after January 1, 2008, that meets or is amended to meet the energy assessment requirements in Table 2 to Subpart JJJJJJ of Part 63, satisfies the energy assessment requirement. A facility that operates under an energy management program developed according to the ENERGY STAR guidelines for energy management or compatible with ISO 50001 for at least 1 year between January 1, 2008, and the compliance date specified in §63.11196 that includes EU-Boiler also satisfies the energy assessment requirement. The energy assessment must include the following with extent of the evaluation for items 14.a to 14.d appropriate for the on-site technical hours listed in §63.11237. [40 CFR 63.11201(b)]
- 14.a. A visual inspection of the boiler system,
 - 14.b. An evaluation of operating characteristics of the boiler systems, specifications of energy use systems, operating and maintenance procedures, and unusual operating constraints,
 - 14.c. An inventory of major energy use systems consuming energy from EU-Boiler and which are under the control of the permittee,
 - 14.d. A review of available architectural and engineering plans, facility operation and maintenance procedures and logs, and fuel usage,
 - 14.e. A review of the facility's energy management practices and provide recommendations for improvements consistent with the definition of energy management practices, if identified,
 - 14.f. A list of major energy conservation measures that are within the facility's control,
 - 14.g. A list of the energy savings potential of the energy conservation measures identified, and
 - 14.h. A comprehensive report detailing the ways to improve efficiency, the cost of specific improvements, benefits, and the time frame for recouping those investments.

15. The permittee must comply with the following, as applicable:
 - 15.a. The permittee must prepare a biennial compliance certification report for the previous biennial period and include it with the appropriate annual report specified in Condition 17. The report must include the following: [40 CFR 63.11225(b)]
 - 15.a.i. Company name and address;
 - 15.a.ii. Statement by a responsible official, with the official's name, title, phone number, email address, and signature, certifying the truth, accuracy and completeness of the notification and a statement of whether the source has complied with all the relevant standards and other requirements of this subpart. Your notification must include the following certification(s) of compliance, as applicable, and signed by a responsible official:
 - 15.a.ii.A. "This facility complies with the requirements in §63.11223 to conduct a biennial tune-up, as applicable."
 - 15.a.ii.B. For units that do not qualify for a statutory exemption as provided in section 129(g)(1) of the Clean Air Act: "No secondary materials that are solid waste were combusted in any affected unit."
 - 15.a.ii.C. "This facility complies with the requirement in §§63.11214(d) and 63.11223(g) to minimize the boiler's time spent during startup and shutdown and to conduct startups and shutdowns according to the manufacturer's recommended procedures or procedures specified for a boiler of similar design if manufacturer's recommended procedures are not available."
 - 15.a.iii. If the source experiences any deviations from the applicable requirements during the reporting period, include a description of the deviations, the time periods during which the deviations occurred, and the corrective action taken.
 - 15.b. Notification 30 days prior to commencing combustion of solid waste including the following information: [40 CFR 63.11225(f)]
 - 15.b.i. The name of the owner or operator of the affected source, the location of the source, the boiler(s) that will commence burning solid waste, and the date of the notice;
 - 15.b.ii. The currently applicable subcategory under 40 CFR Part 63, subpart JJJJJJ;
 - 15.b.iii. The date on which the boilers became subject to the currently applicable emission limits; and
 - 15.b.iv. The date upon which combusting solid waste will commence.
 - 15.c. Notification 30 days prior to switching to a fuel(s) that may result in the applicability of a different subcategory or a switch out of 40 CFR Part 63, subpart JJJJJJ due to a switch to 100 percent natural gas, including the following information: [40 CFR 63.11225(g)]
 - 15.c.i. The name of the owner or operator of the affected source, the location of the source, the boiler(s) that will switch fuels, and the date of the notice;

- 15.c.ii. The currently applicable subcategory under 40 CFR Part 63, subpart JJJJJJ;
- 15.c.iii. The date on which the boilers became subject to the currently applicable emission limits; and
- 15.c.iv. The date upon which the fuel switch will commence.
- 15.d. 40 CFR Part 63 General Provisions according to Table 8 of Subpart JJJJJJ, incorporated by reference. [40 CFR 63.11235]

Monitoring, Recordkeeping and Reporting Requirements

16. The permittee shall keep a record of the following information for a period of five (5) years: [LRAPA 35-0160, 42-0080, and OAR 340-214-0114(5)]

Emissions Unit	Process Parameter (units)	Pollutants	Measurement Technique	Measurement Frequency
EU-Boiler	Steam Production: Steam produced by boiler (lbs)	PM, PM ₁₀ , PM _{2.5} , CO, NO _x , SO ₂ , VOC, GHGs, HAPs	Steam flow meter	Monthly
EU-Pile	Hog Fuel Burned (Cubic Units)	PM, PM ₁₀ , PM _{2.5} , and VOC	Fuel Receipts	Monthly
EU-MH	Lam Beam Production (Cubic Units)	PM, PM ₁₀ and PM _{2.5}	Production Records	Monthly
EU-Lam	Lam Beam Production (MBF)	VOC and HAPs	Recordkeeping and SDS, or Technical Data Sheets	Monthly
EU-Finish	Type, Amount (lbs) of Lam Face and Finger Joint Adhesive applied to the beams	VOC and HAPs	Recordkeeping and SDS, or Technical Data Sheets	Monthly

17. An annual summary to document compliance with Condition 3 shall be submitted for each year. **The annual report is due by March 1st of each year.** This information will be used to determine compliance with the annual (12-month rolling) PSELs. [40 CFR 63.1125(b), LRAPA 35-0160 and 42-0080]
18. The annual report required by Condition 17 shall include the upset log information required per General Condition G13. [LRAPA 35-0160 and 42-0080]
19. The annual report by Condition 17 may also include annual greenhouse gas emissions, if required, in accordance with OAR 340 division 215, however, the GHG report shall be submitted no later than March 31st each year, if required. [340-215-0010(2) and 340-215-0040]

Open Burning

20. The permittee is prohibited from conducting open burning on the plant site except as may be allowed by LRAPA Title 47. [LRAPA-47-020]

Fee Schedule

21. Annual fees from LRAPA Title 37, Table 2 are due 12/1 each year. [LRAPA 37-0066-2]
22. Unless otherwise specified, all reports, test results, notifications, etc., required by the above terms and conditions shall be reported to the following office: [LRAPA 35-0160]

Lane Regional Air Protection Agency
 1010 Main Street
 Springfield, Oregon 97477
 (541) 736-1056

Emission Factors

23. The permittee shall use the following emission factors to estimate emissions in accordance with Condition 4:

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Finish Gap Filling	Ethanol	0.00934	lb/lb
Finish Gap Filling	Methanol	0.00074	lb/lb
Finish - Hand Putty	Styrene	0.27000	lb/lb

MAX12/12/16

GENERAL PERMIT CONDITIONS

General Conditions and Disclaimers

- G1. A copy of the permit application and this Air Contaminant Discharge Permit (ACDP) must be available on site for inspection upon request.
- G2. The permittee shall allow the Director or his/her authorized representatives access to the plant site and pertinent records at all reasonable times for the purpose of making inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant discharge records and otherwise conducting necessary functions related to this permit in accordance with ORS 468.095. [LRAPA 13-020(1)(h)]
- G3. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

Performance Standards and Emission Limits

- G4. No person shall not cause or permit the emissions of any particulate matter which is greater than 250 microns in size if such particulate matter does or will deposit upon the real property of another person when notified by LRAPA that the deposition exists and must be controlled. [LRAPA 32-055]
- G5. No person shall discharge from any source whatsoever such quantities of air contamination which cause injury or damage to any persons, the public, business or property. Such determination to be made by LRAPA. [LRAPA 32-090(1)]
- G6. The permittee shall not cause or permit emission of water vapor if the water vapor causes or tends to cause detriment to the health, safety or welfare of any person or causes, or tends to cause damage to property or business. [LRAPA 32-090(2)]
- G7. The permittee shall not willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminants emitted, conceals emissions of air contaminants which would otherwise violate LRAPA rules. [LRAPA 33-030(1)]
- G8. The permittee shall not cause or permit the installation or use of any device or use of any means designed to mask the emissions of an air contaminant which causes or tends to cause detriment to health, safety or welfare of any person. [LRAPA 33-030(2)]
- G9. The permittee shall not allow any materials to be handled, transported, or stored; or a building, its appurtenances or road(s) to be used, constructed, altered, repaired, or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from being airborne. [LRAPA 48-015(2)]
- G10. No person may cause or allow air contaminants from any source subject to regulation by LRAPA to cause nuisance. [LRAPA 49-010(1)]

Excess Emissions: General Policy

- G11. Emissions of air contaminants in excess of applicable standards or permit conditions are unauthorized and are subject to enforcement action, pursuant to LRAPA 36-010 and 36-030.

These rules apply to any permittee operating a source which emits air contaminants in violation of any applicable air quality rule or permit condition, including but not limited to excess emissions resulting from the breakdown of air pollution control equipment or operating equipment, process upset, startup, shutdown, or scheduled maintenance. Sources that do not emit air contaminants in excess of any applicable rule or permit condition are not subject to the recordkeeping and reporting requirements in LRAPA Title 36. [LRAPA 36-001(1)]

Excess Emissions: Notification and Record-keeping

- G12. For all other excess emissions not addressed in LRAPA Sections 36-010, 36-015, or 36-040, the following requirements apply. The owner or operator, of a small source, as defined by Section 36-005-7, need not notify LRAPA of excess emissions events immediately unless otherwise required by permit condition, written notice by LRAPA, or if the excess emission is of a nature that could endanger public health [LRAPA 36-020(1)]

Notification shall be made to the LRAPA office. The current LRAPA telephone number during regular business hours (8 a.m. - 5 p.m., M-F) is (541) 736-1056. During nonbusiness hours, weekends, or holidays, the permittee shall immediately notify LRAPA by calling the LRAPA Upset/Complaint Line. The current number is (541) 726-1930.

Follow-up reporting, if required by LRAPA, shall contain all information required by Condition G15.

- G13. At each reporting period specified in this permit, or sooner if required by LRAPA, the permittee shall submit a copy of the upset log entries for the reporting period, as required by Condition G15. [LRAPA 36-025(4)]
- G14. Any excess emissions which could endanger public health or safety shall immediately be reported to the Oregon Emergency Response System (OERS) at 1-800-452-0311.
- G15. The permittee shall keep an upset log of all planned and unplanned excess emissions. [LRAPA 36-025(3) and 36-030(1)] The upset log shall include the following:
- 1)
 - a. date and time each event was reported to LRAPA;
 - b. whether the process handling equipment and the air pollution control equipment were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;
 - c. whether repairs or corrections were made in an expeditious manner when the permittee knew or should have known that emission limits were being or were likely to be exceeded;
 - d. whether the event was one in a recurring pattern of incidents which indicate inadequate design, operation, or maintenance; and
 - e. final resolution of the cause of the excess emissions.

Upset logs shall be kept by the permittee for five (5) calendar years.
[LRAPA 36-025(4)]

Excess Emissions: Scheduled Maintenance

- G16. Where it is anticipated that shutdown, by-pass, or operation at reduced efficiency of production equipment or air pollution control equipment for necessary scheduled maintenance may result in excess emissions, the permittee must obtain prior LRAPA approval of procedures that will be

used to minimize excess emissions. Application for approval of procedures associated with the scheduled maintenance shall be submitted and received by LRAPA in writing at least seventy-two (72) hours prior to the event. [LRAPA 36-015(1)] The application shall include the following:

- a. reasons explaining the need for maintenance, including why it would be impractical to shut down the source operation during the period, and why the by-pass or reduced efficiency could not be avoided through better scheduling for maintenance or through better operation and maintenance practices;
 - b. identification of the specific production or emission control equipment or system to be maintained;
 - c. nature of the air contaminants likely to be emitted during the maintenance period, and the estimated amount and duration of the excess emissions, including measures such as the use of overtime labor and contract services and equipment that will be taken to minimize the length of the maintenance period; and
 - d. identification of specific procedures to be followed which will minimize excess emissions.
- G17. No scheduled maintenance which is likely to result in excess emissions shall occur during any period in which an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency has been declared, or during an announced "Stage I Red" woodstove advisory period, in areas determined by LRAPA as PM₁₀ Nonattainment Areas. [LRAPA 36-015(6)]
- G18. In cases where LRAPA has not received notification of scheduled maintenance that is likely to cause excess emissions within the required seventy-two (72) hours prior to the event, or where such approval has not been waived pursuant to LRAPA 36-015-3, the permittee shall immediately notify LRAPA by telephone of the situation, and shall be subject to the requirements of Conditions G12 and G13. [LRAPA 36-015(7)]

Air Pollution Emergencies

- G19. The permittee shall, upon declaration of an air pollution episode, take all actions specified in Tables 1, 2, and 3 of LRAPA's Title 51 (see Attachment A) and shall particularly put into effect the LRAPA-approved preplanned abatement strategy for such condition, if applicable. [LRAPA 51-015]

Notification of Construction/Modification

- G20. The permittee shall notify LRAPA in writing and obtain approval in accordance with LRAPA 34-035 before:
- a. constructing or installing any new source of air contaminant emissions, including air pollution control equipment; or
 - b. modifying or altering an existing source that may significantly affect the emissions of air contaminants, or
 - c. making any physical change which increases emissions; or
 - d. changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation to levels above those contained in the permit application and reflected in this permit and which result in increased emissions.

Notification of Name Change

- G21. The permittee shall notify LRAPA in writing, using an LRAPA Application for Administrative Amendment to ACDP form, within 60 days after legal change of the registered name of the company with the Corporation Division of the State of Oregon.

Applicable administrative fees must be submitted with an application for the name change.

Permit Renewal

- G22. Application for renewal of this permit must be submitted not less than 180 days prior to the permit expiration date. [OAR 340-216-0040(2)(b)]
- G23. The procedure for issuance of a permit shall apply to renewal of a permit. If a completed application for a renewal of a permit is filed with LRAPA in a timely manner, prior to the expiration date of the permit, the permit shall not be deemed to expire until final action has been taken on the renewal application to issue or deny a permit. [LRAPA 37-0082-1]

Termination Conditions

- G24. This permit shall be automatically terminated upon: [LRAPA 37-0082]
- a. Issuance of a renewal or new ACDP for the same activity or operation;
 - b. Written request of the permittee, if LRAPA determines that a permit is no longer required;
 - c. Failure to submit a timely application for permit renewal. Termination is effective on the permit expiration date; or;
 - d. Failure to pay annual fees within 90 days of invoice by LRAPA, unless prior arrangements for payment have been approved in writing by LRAPA.
- G25. If LRAPA determines that a permittee is in noncompliance with the terms of the permit, submitted false information in the application or other required documentation, or is in violation of any applicable rule or statute, LRAPA may revoke the permit. Notice of the intent to revoke the permit will be provided to the permittee in accordance with LRAPA Title 14. The notice will include the reasons why the permit will be revoked, and include an opportunity for hearing prior to the revocation. A written request for hearing must be received within 60 days from service of the notice, and must state the grounds of the request. The hearing will be conducted as a contested case hearing in accordance with LRAPA Title 14. The permit will continue in effect until the 60 days expires, or until a final order is issued if an appeal is filed, whichever is later. [LRAPA 37-0082-4]
- G26. A permit automatically terminated under 37-0082-2.B. through 2.D. may only be reinstated by the permittee by applying for a new permit, including the applicable new source permit application fees as set forth in Title 37. [LRAPA 37-0082-3]
- G27. If LRAPA finds there is a serious danger to the public health, safety or the environment caused by a permittee's activities, LRAPA may immediately revoke or refuse to renew the permit without prior notice or opportunity for a hearing. If no advance notice is provided, notification will be provided to the permittee as soon as possible as provided in LRAPA Title 14. The notification will set forth the specific reasons for the revocation or refusal to renew. For the permittee to contest LRAPA's revocation or refusal to renew LRAPA must receive a written request for a hearing

within 90 days of service of the notice and the request must state the grounds for the request. The hearing will be conducted as a contested case hearing in accordance with LRAPA Title 14. The revocation or refusal to renew becomes final without further action by LRAPA if a request for a hearing is not received within the 90 days. [LRAPA 37-0082-4.B]

- G28. Any hearing requested shall be conducted pursuant to the rules of LRAPA. [LRAPA Title 31]
- G29. The permittee may be required to submit, by April 20 of each year, the emission inventory form provided by LRAPA. [LRAPA 34-015]
- G30. Any owner or operator who fails to submit any relevant facts or who has submitted incorrect information in a permit application must, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.

Max/DW/bp [revised 10/24/01, 4/18/06, 3/9/09, 5/6/09, 12/11/09, 02/8/11, 9/1/11, 02/04/13]

ATTACHMENT A: Air Pollution Emergencies

Table I

AIR POLLUTION EPISODE: **ALERT CONDITION**

EMISSION REDUCTION PLAN

Part A: Pollution Episode Conditions for Carbon Monoxide or Ozone

For **Alert Conditions** due to excessive levels of carbon monoxide or ozone, persons operating motor vehicles shall be requested to voluntarily curtail or eliminate all unnecessary operations within the designated **Alert Area**, and public transportation systems shall be requested to provide additional services in accordance with a preplanned strategy.

Part B: Pollution Episode Conditions for Particulate Matter

For **Alert Conditions** resulting from excessive levels of particulate matter, the following measures shall be taken in the designated area:

1. There shall be no open burning by any person of any material.
2. Persons operating fuel-burning equipment which requires boiler lancing or soot blowing shall perform such operations only between the hours of 12 noon and 4 p.m.
3. Persons responsible for the operation of any source of air contaminants listed below shall take all required actions for the **Alert Level**, in accordance with the preplanned strategy:

Source of Contamination	Control Actions — Alert Level
A. Coal, oil, or wood-fired facilities.	<ol style="list-style-type: none">1) Utilization of electric generating fuels having low ash and sulfur content.2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing.3) Diverting electric power generation to facilities outside of Alert Area.
B. Coal, oil, or wood-fired process steam generating facilities.	<ol style="list-style-type: none">1) Utilization of fuel having low ash and sulfur content.2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing.

Source of Contamination	Control Actions — <i>Alert Level</i>
	3) Substantial reduction of steam load demands consistent with continuing plant operations.
C. Manufacturing industries of the following classifications: - Primary Metals Industries - Petroleum Refining - Chemical Industries - Mineral Processing Indus. - Grain Industries - Paper and Allied Products - Wood Processing Industry	1) Reduction of air contaminants from manufacturing operations by curtailing postponing, or deferring production and all operations. 2) Reduction by deferring trade waste disposal operations which emit solid particle gas vapors or malodorous substance. 3) Reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Table II

AIR POLLUTION EPISODE: *WARNING CONDITIONS*

EMISSION REDUCTION PLAN

Part A: Pollution Episode Conditions for Carbon Monoxide or Ozone

For ***Warning Conditions***, resulting from excessive levels of carbon monoxide or ozone, the following measures shall be taken:

1. Operation of motor vehicles carrying fewer than three (3) persons shall be prohibited within designated areas during specified hours. Exceptions from this provision are:
 - A. Public transportation and emergency vehicles
 - B. Commercial vehicles
 - C. Through traffic remaining on Interstate or primary highways.
2. At the discretion of the Agency, operations of all private vehicles within designated areas or entry of vehicles into designated areas may be prohibited for specified periods of time.
3. Public transportation operators shall, in accordance with a pre-planned strategy, provide the maximum possible additional service to minimize the public's inconvenience as a result of No. 1 or No. 2. above.
4. For ozone episodes the following additional measures shall be taken:
 - A. No bulk transfer of gasoline without vapor recovery from 2:00 a.m. to 2:00 p.m.
 - B. No service station pumping of gasoline from 2:00 a.m. to 2:00 p.m.
 - C. No operation of paper coating plants from 2:00 a.m. to 2:00 p.m.
 - D. No architectural painting or auto finishing;
 - E. No venting of dry cleaning solvents from 2:00 a.m. to 2:00 p.m. (except perchloroethylene).
5. Where appropriate for carbon monoxide episodes during the heating season, and where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces for domestic space heating, except where such devices provide the sole source of heat.

Part B: Pollution Episode Conditions for Particulate Matter

For ***Warning Conditions*** resulting from excessive levels of particulate matter, the following measures shall be taken:

1. There shall be no open burning by any person of any material.
2. The use of incinerators for the disposal of solid or liquid wastes shall be prohibited.
3. Persons operating fuel-burning equipment which requires boiler lancing or soot blowing shall perform such operations only between the hours of 12 noon and 4 p.m.
4. Where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces for domestic space heating, except where such devices provide the sole source of heat.

5. Persons responsible for the operation of any source of air contaminants listed below shall take all required actions for the **Warning Level**, in accordance with a preplanned strategy:

Source of Contamination	Control Actions — Warning Level
A. Coal, oil, or wood-fired electric power generating facilities.	<ol style="list-style-type: none"> 1) Maximum utilization of fuels having lowest ash and sulfur content. 2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Diverting electric power generation to facilities outside of Warning Area. 4) Prepare to use a plan of action if an Emergency Condition develops. 5) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
B. Coal, oil, or wood-fired process steam generating facilities.	<ol style="list-style-type: none"> 1) Maximum utilization of fuels having the lowest ash and sulfur content. 2) Utilization of mid-day (12: 00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Prepare to use a plan of action if an Emergency Condition develops. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
C. Manufacturing industries which require considerable lead time for shut-down including the following classifications: <ul style="list-style-type: none"> - Petroleum Refining - Chemical Industries - Primary Metals Industries - Glass Industries - Paper and Allied Products 	<ol style="list-style-type: none"> 1) Reduction of air contaminants from manufacturing operations by, if necessary, assuming reasonable economic hardships by postponing production and allied operations. 2) Reduction by deferring trade waste disposal operations which emit solid particles, gases, vapors or malodorous substances. 3) Maximum reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence of boiler lancing or soot blowing.

Source of Contamination	Control Actions — <i>Warning Level</i>
D. Manufacturing industries which require relatively short time for shut-down.	<ol style="list-style-type: none">1) Elimination of air contaminants from manufacturing operations by ceasing, allied operations to the extent possible without causing injury to persons or damage to equipment.2) Elimination of air contaminants from trade waste disposal processes which emit solid particles, gases, vapors, or malodorous substances.3) Reduction of heat load demands for processing.4) Utilization of mid-day (12 noon to 4 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Table III

AIR POLLUTION EPISODE: **EMERGENCY CONDITIONS**

EMISSION REDUCTION PLAN

1. There shall be no open burning by any person of any material.
2. The use of incinerators for the disposal of solid or liquid wastes shall be prohibited.
3. All places of employment, commerce, trade, public gatherings, government, industry, business, or manufacture shall immediately cease operation, except the following:
 - A. Police, fire, medical and other emergency services;
 - B. Utility and communication services;
 - C. Governmental functions necessary for civil control and safety;
 - D. Operations necessary to prevent injury to persons or serious damage to equipment or property;
 - E. Food stores, drug stores and operations necessary for their supply;
 - F. Operations necessary for evacuation of persons leaving the area;
 - G. Operations conducted in accordance with an approved preplanned emission reduction plan on file with the Agency.
4. All commercial and manufacturing establishments not included in these rules shall institute such actions as will result in maximum reduction of air contaminants from their operations which emit air contaminants, to the extent possible without causing injury or damage to equipment.
5. The use of motor vehicles is prohibited except for the exempted functions in 3, above.
6. Airports shall be closed to all except emergency air traffic.
7. Where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces.
8. Any person responsible for the operation of a source of atmospheric contamination listed below shall take all required control actions for this **Emergency Level**.

Source of Contamination	Control Actions — Emergency Level
A. Coal, oil, or wood-fired electric power generating facilities.	1) Maximum utilization of fuels having lowest ash and sulfur content.
	2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Source of Contamination	Control Actions — <i>Emergency Level</i>
	3) Diverting electric power generation to facilities outside of Emergency area. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
B. Coal, oil, or wood-fired steam generating facilities.	1) Reducing heat and steam process demands to absolute necessities consistent with preventing equipment damage. 2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Taking the action called for in the emergency plan. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
C. Manufacturing industries of the following classifications: - Primary Metals Industry - Petroleum Refining Operations - Chemical Industries - Mineral Processing Industries - Paper and Allied Products - Grain Industry - Wood Processing Industry	1) The elimination of air of contaminants from manufacturing operations by ceasing, curtailing, postponing or deferring production and allied operations to the extent possible without causing injury to persons or damage to equipment. 2) Elimination of air contaminants from trade waste disposal processes which emit solid particles, gases, vapors, or malodorous substances. 3) Maximum reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.