#### **BASIC** AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency 1010 Main Street Springfield, OR 97477 (541) 736-1056

This permit is being issued in accordance with the provisions of LRAPA's Rules and Regulations and based on the land use compatibility findings included in the permit record.

**ISSUED TO:** 

INFORMATION RELIED UPON:

Northwest Hardwoods - Bethel

PO Box 40130

Eugene, Oregon 97404

PLANT SITE LOCATION:

990 Bethel Drive

Eugene, Oregon 97404

Application No.:

Date Received:

64276

10/09/18

LAND USE COMPATIBILITY

STATEMENT:

Approving Authority:

City of Eugene

Approval Date:

08/18/00

#### ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY

Source(s) Permitted to Discharge Air Contaminants (LRAPA Section 37-0020):

Table 1 Code	Source Description	SIC
Part A, 9	Sawmill less than 25,000 board feet per 8 hours of finished product.	2421
Part A, 2	Boiler less than 10MMBtu/hr heat input – natural gas-fired	4961

Expiration Date: October 10, 2028

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#### 1.0 PERMIT ASSIGNMENT

## 1.1 Permitted Activities

The permittee is allowed to discharge air contaminants from processes and activities related to the air contaminant source(s) listed on the first page of this permit until this permit expires, is modified, revoked or rescinded as long as the permittee complies with the conditions of this permit.

#### 2.0 EMISSION STANDARDS AND LIMITS

### 2.1 Visible Emissions

Emissions from any air contaminant source must not equal or exceed 20% opacity for a period aggregating more than 3 minutes in any one hour. "Opacity" means the degree to which an emission reduces transmission of light and obscures the view of an object in the background.

# 2.2 Production Limitation

The source must limit the kiln drying of lumber and lumber processed to less than 25,000 board feet per 8 hours of finished product.

### 2.3 Fugitive Emissions

The permittee must take reasonable precautions for preventing fugitive dust emissions.

# 2.4 Particulate Matter Fallout

The permittee must not cause or permit the deposition of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person.

# 2.5 Nuisance and Odors

The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel.

# 2.6 Other Regulations

In addition to the specific requirements listed in this permit, the permittee must comply with all other legal requirements enforceable by LRAPA.

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#### 3.0 RECORDKEEPING AND REPORTING REQUIREMENTS

#### 3.1 Records

The permittee must maintain records of the information identified in Condition 3.2 for at least five (5) years form the date of the record.

#### 3.2 Reports

The permittee is required to report to LRAPA by **February 15**<sup>th</sup> of each year the following information:

- Approximate number of board feet of kiln-dried lumber (board feet per year and board fee per maximum 8 hour input);
- b. Amount of natural gas combusted annually (cubic feet per year); and
- c. Written log of all air quality or nuisance complaints and how each complaint was handled.

#### 3.3 Permit Renewal

The permittee must submit an application to renew the permit 60 days prior to the expiration date.

3.4 Construction or Modification Notices The permittee must notify LRAPA before adding new or modifying existing equipment to the extent that process equipment is substantially changed or added to, or emissions are significantly changed or increased.

3.5 Where to Send Reports and Notices The reports and notices, with the permit number prominently displayed, must be sent to the LRAPA office identified on the cover page of the permit.

#### 4.0 FEES

#### 4.1 Fees

The Annual Fee specified in LRAPA Section 37-0020, Table 2, Part 2 for a Basic ACDP is due on **December 1**<sup>st</sup> of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.

#### 5.0 GENERAL CONDITIONS

### 5.1 Masking of Emissions

The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement.

#### 5.2 Open Burning

The permittee may not conduct any open burning except when approved by LRAPA in advance.

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#### 5.3 Asbestos

All activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance must be performed by persons certified for asbestos abatement projects. Accumulation of asbestos containing material is prohibited. If you have asbestos questions, contact LRAPA office identified below.

# 5.4 Permit Availability

The permittee must have a copy of the permit available at all times.

# 5.5 LRAPA Inspections

The permittee must allow LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit.

### 5.6 Legal Disclaimers

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

# 5.7 Permit Revocation

This permit is subject to revocation for cause.

5.8 LRAPA Contact

Call the LRAPA office in Springfield at (541) 736-1056.

Max 10/9/18

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#### Lane Regional Air Protection Agency

# BASIC AIR CONTAMINANT DISCHARGE PERMIT REVIEW REPORT

#### Northwest Hardwoods - Bethel

990 Bethel Drive Eugene, Oregon 97404 503-816-5232

http://northwesthardwoods.com/

	Reports				
Annual	Semi-annual	Excess Emissions	NSPS	Size	Public Notice Category
2/15	NA	NA	NA	Basic	1

- 1. The proposed permit is a change in the permit type for an existing facility located on 990 Bethel Drive in Eugene. The facility has been operating on a General Air Contaminant Discharge Permit (ACDP) since 2011 (AQGP-010).
- 2. The permittee operates a hardwood lumber drying facility. Alder and maple are the two species of wood dried at the facility. The facility has five (5) dry kilns but only two (2) are currently functional. The facility also has two (2) natural gas-fired boilers onsite, but only one is functional: one 8.4 MMBtu/hr Cleaver Brooks (ID 200) and one 12.6 MMBtu/hr Cleaver Brooks (ID 300). The number 300 boiler is not functional, and the facility indicates they have no plans to use it. The number 200 boiler is operated up to two weeks every year to heat up to two kilns.
- 3. The facility now qualifies for a Basic ACDP since kiln drying of lumber is less than 25,000 board feet per 8 hours of finished product. The kilns are currently operated for about 5-10 days per year.
- 4. The facility is located in an attainment area for all pollutants. The Eugene Springfield Air Quality Maintenance Area is currently a maintenance area for PM<sub>10</sub> and CO.
- 5. LRAPA has determined that sources that qualify for a Basic ACDP will not have significant emissions. In most cases the emission will not exceed 5 tons of PM, PM<sub>10</sub> or PM<sub>2.5</sub> or 10 tons of any other pollutant. Therefore, the Basic ACDP does not include Plant Site Emission Limits and it is not necessary to estimate emissions for each individual source.
- 6. Pursuant to LRAPA Section 37-0056-4, issuance of a new Basic Air Contaminant Discharge Permit requires public notice in accordance with LRAPA Section 31-

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0030-3.A. Therefore, there will be no prior notice or public participation. However, LRAPA will maintain a list of all permit actions processed under Category I and make the list available for public review.

Max/rcl - 10/09/18

#### **Emission Details**

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	Max	Emission	Conversion	Annual	Uauch				ſ		
•	Design capacity	to the second records.	Factor	Emissions	Hourly Emissions						
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