



**LRAPA**  
Lane Regional Air Protection Agency

**OAKRIDGE-WESTFIR PM<sub>2.5</sub> REDESIGNATION  
REQUEST  
AND PM<sub>2.5</sub> MAINTENANCE PLAN**



**October 7, 2021**

**Lane Regional Air Protection Agency  
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## Executive Summary

The Lane Regional Air Protection Agency (LRAPA) proposes a revision to the State of Oregon Clean Air Act Implementation Plan, referred to as the State implementation Plan (SIP). This proposed revision would:

- Redesignate the Oakridge-Westfir airshed as attainment for the national air quality health standards for fine particles (PM<sub>2.5</sub>); and
- Include a 10-year maintenance plan to keep air quality within the PM<sub>2.5</sub> health standards.

The U.S. Environmental Protection Agency (EPA) adopted more protective PM<sub>2.5</sub> health standards in 2006 as part of its periodic review of National Ambient Air Quality Standards (NAAQS) to ensure protection of public health. The Oakridge-Westfir airshed was identified as an area not meeting the PM<sub>2.5</sub> health standards on worst winter days, and was designated as a PM<sub>2.5</sub> nonattainment area in 2009.

In collaboration with the City of Oakridge, the Oregon Department of Environmental Quality (DEQ) and other stakeholders, LRAPA submitted a PM<sub>2.5</sub> attainment plan for the Oakridge-Westfir airshed in 2012 as a SIP revision, with amendments and updates in 2016. The Oakridge-Westfir attainment plan identified residential wood combustion (in certified and non-certified woodstoves, fireplaces and pellet stoves) as the major emission category causing violations of the PM<sub>2.5</sub> health standards on stagnant winter days, and outlined commitments for a number of strategies to replace non-certified woodstoves with cleaner burning units, improve firewood seasoning and woodstove operation to reduce PM<sub>2.5</sub> emissions, and to curtail residential wood combustion during air stagnation episodes.

The Oakridge-Westfir attainment plan was successful in achieving the PM<sub>2.5</sub> health standards on schedule in 2014-2016. EPA recognized compliance with the 3-year PM<sub>2.5</sub> standard and approved the Oakridge-Westfir attainment plan in February 2018.

Major wildfires in 2017 and 2020 caused summertime violations of the PM<sub>2.5</sub> health standards. These wildfires caused significant impacts on Oakridge-Westfir residents, but those violations are being addressed separately by LRAPA, Oregon DEQ, and EPA as part of the Exceptional Events review process. The Exceptional Events guidance developed by EPA, in consultation with other agencies and the public, is intended to prevent penalizing communities for events outside their control.

This proposed redesignation request outlines the specific actions taken in the Oakridge-Westfir area to successfully meet the federal Clean Air Act requirements and includes a maintenance plan to continue the critical air pollution control strategies during 2015-2035.

## 1. Introduction

The federal Clean Air Act requires the U.S. Environmental Protection Agency (EPA) to establish National Ambient Air Quality Standards (NAAQS) and to periodically review and update these standards to protect public health. EPA adopts new standards after consultation with the Clean Air Scientific Advisory Committee (CASAC), a group of non-EPA scientists and medical professionals established by Congress.

In 1997, EPA adopted a daily (24-hr) PM<sub>2.5</sub> standard of 65 µg/m<sup>3</sup> and an annual PM<sub>2.5</sub> standard of 15 µg/m<sup>3</sup>. However, subsequent national health studies supported more protective PM<sub>2.5</sub> health standards, and EPA adopted a 35 µg/m<sup>3</sup> 24-hour PM<sub>2.5</sub> standard in 2006 and a 12 µg/m<sup>3</sup> annual PM<sub>2.5</sub> standard in 2012.

Areas in violation of either of the PM<sub>2.5</sub> standards (based on the most recent three years of federal reference monitoring data) are designated as a Moderate Nonattainment Area by the EPA. Oakridge, Oregon, was designated as nonattainment for the daily PM<sub>2.5</sub> standard in 2009 based on a comparison of Oakridge data from 2006-2008 with the 2006 standard of 35 µg/m<sup>3</sup>.

The Lane Regional Air Protection Agency (LRAPA), the City of Oakridge, and other stakeholders developed the Oakridge 2012 PM<sub>2.5</sub> Attainment Plan to meet the daily PM<sub>2.5</sub> standard by the Clean Air Act deadline of December 31, 2015. On October 21, 2016 ([81 FR 72714 \(PDF\)](#)) the EPA approved the base year emission inventory, the description of the Oakridge-Westfir Nonattainment Area, and listing of the area as a Moderate Nonattainment Area. This plan did not meet the daily PM<sub>2.5</sub> standard by December 31, 2015 based on the 2013-2015 design value, thus requiring withdrawal of portions of the plan and EPA disapproval of other provisions. However, the area met the criteria for a for extending its attainment date by one year, and on July 18, 2016 ([81 FR 46612 \(PDF\)](#)) the EPA extended the area's attainment date to December 31, 2016.

In response, the Lane Regional Air Protection Agency (LRAPA), the City of Oakridge, and other stakeholders developed the [Oakridge 2016 PM<sub>2.5</sub> Attainment Plan](#) ("[2016 Plan](#)") to bring air quality in Oakridge into compliance with the standard by December 31, 2016. The [2016 Plan](#) was adopted by the LRAPA Board of Directors on November 10, 2016, approved and incorporated into the State of Oregon Clean Act Implementation Plan, referred to as the State Implementation Plan (SIP), by the Oregon Environmental Quality Commission (EQC) on January 18, 2017. The [2016 Plan](#) was subsequently approved by the U.S. Environmental Protection Agency (EPA). In addition, the EPA made a finding of attainment and a clean data determination (CDD), based on 2014-2016 air monitoring data, on February 8, 2018 [[83 FR 5537](#)] effective March 12, 2018. Residential Wood Combustion (RWC) emissions from certified and non-certified woodstoves, fireplaces and pellet stoves were identified as the major source of PM<sub>2.5</sub> emissions on worst winter days contributing to violations of the 24-hour NAAQS for PM<sub>2.5</sub>.

The federal Clean Air Act [in CAA §107(d)(3)(E)] allows areas to request redesignation of a nonattainment area to attainment if certain criteria are met. This redesignation request and maintenance plan address the Clean Air Act requirements and outlines how the Oakridge-Westfir airshed will continue to meet the PM<sub>2.5</sub> air quality health standards. The redesignation request and maintenance plan are organized as follows:

- **Background** – describing the airshed, and the historical PM<sub>2.5</sub> air pollution problem.
- **Redesignation Requirements** – demonstrating how this document fulfills the federal Clean Air Act requirements to redesignate the area to attainment.
- **Air Quality Monitoring** – summarizing the PM<sub>2.5</sub> monitoring data and trends.
- **Emission Inventories** – summarizing the major sources of PM<sub>2.5</sub> emissions for 2015, 2025, 2030, and 2035.
- **Air Pollution Control Strategies** – describing the key control measures to reduce PM<sub>2.5</sub> emissions in future years.
- **Transportation Conformity** – summarizing the motor vehicle emissions budget to limit onroad motor vehicle emissions from cars and trucks.
- **Maintenance of Air Quality Health Standards** – describing the commitment to continue monitoring, verify continued attainment, and the contingency plan.
- **Redesignation to Attainment** – describing the next steps in the process.

## 2. Background

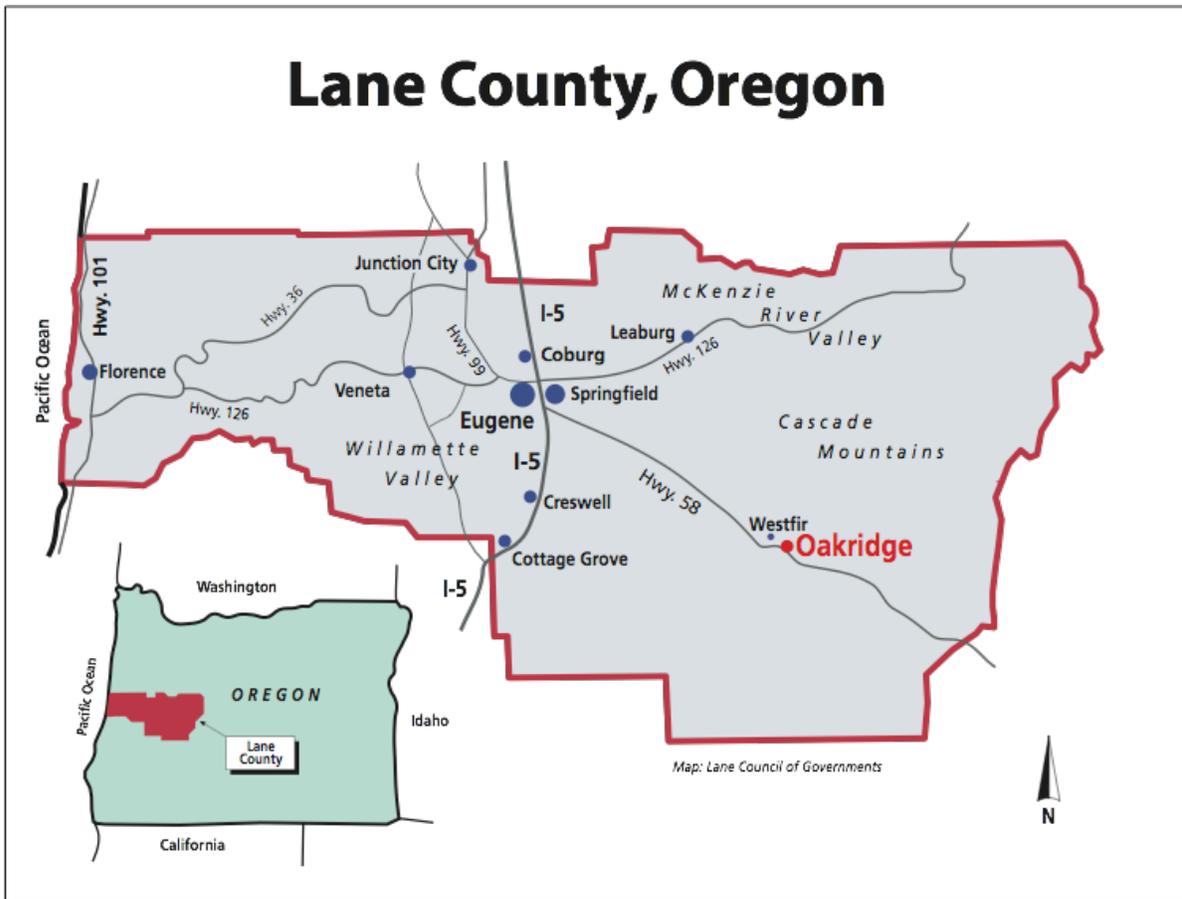
Particulate matter (PM) is the general term used for a mixture of solid particles or liquid droplets found in the air. Some particles are large or dark enough to be seen as soot or smoke. Others are so small they can be detected only with an electron microscope. These particles come in a wide range of sizes (“fine” or “respirable” particles are less than 2.5 micrometers in diameter and coarser-sized particles are larger than 2.5 micrometers), and originate from many different sources. Fine particles (PM<sub>2.5</sub>) generally result from fuel combustion from residential fireplaces and woodstoves, pile and forest burning, industrial facilities, and motor vehicles. Coarse particles (PM<sub>10</sub> and larger) are generally emitted from sources such as vehicles traveling on paved and unpaved roads, materials handling, and wood products operations, as well as wind-blown dust.

These particles can accumulate in the respiratory system and are associated with numerous negative health effects. Fine particles are most closely associated with such health effects as increased hospital admissions and emergency room visits for heart and lung disease, increased respiratory symptoms and disease, decreased lung function and premature death. Sensitive groups that are at greatest risk include the elderly, pregnant women, individuals with cardiopulmonary disease such as asthma, and children. EPA has established NAAQS for PM<sub>2.5</sub> at 35 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ) for a daily (24-hour) standard and 12  $\mu\text{g}/\text{m}^3$  as an annual standard. Any value monitored above these levels, as defined by federal rules and guidance, is considered an exceedance. EPA uses the 98<sup>th</sup> percentile of the 24-hr PM<sub>2.5</sub> within any given year and averages it over three calendar years. An exceedance of the average 98<sup>th</sup> percentile over three years greater than 35  $\mu\text{g}/\text{m}^3$  is considered a violation. An exceedance of

the annual standard averaged over three years becomes a violation of the annual standard. If an area violates either standard, EPA designates it as a nonattainment area. This plan includes a demonstration of continuing attainment with both standards in Oakridge.

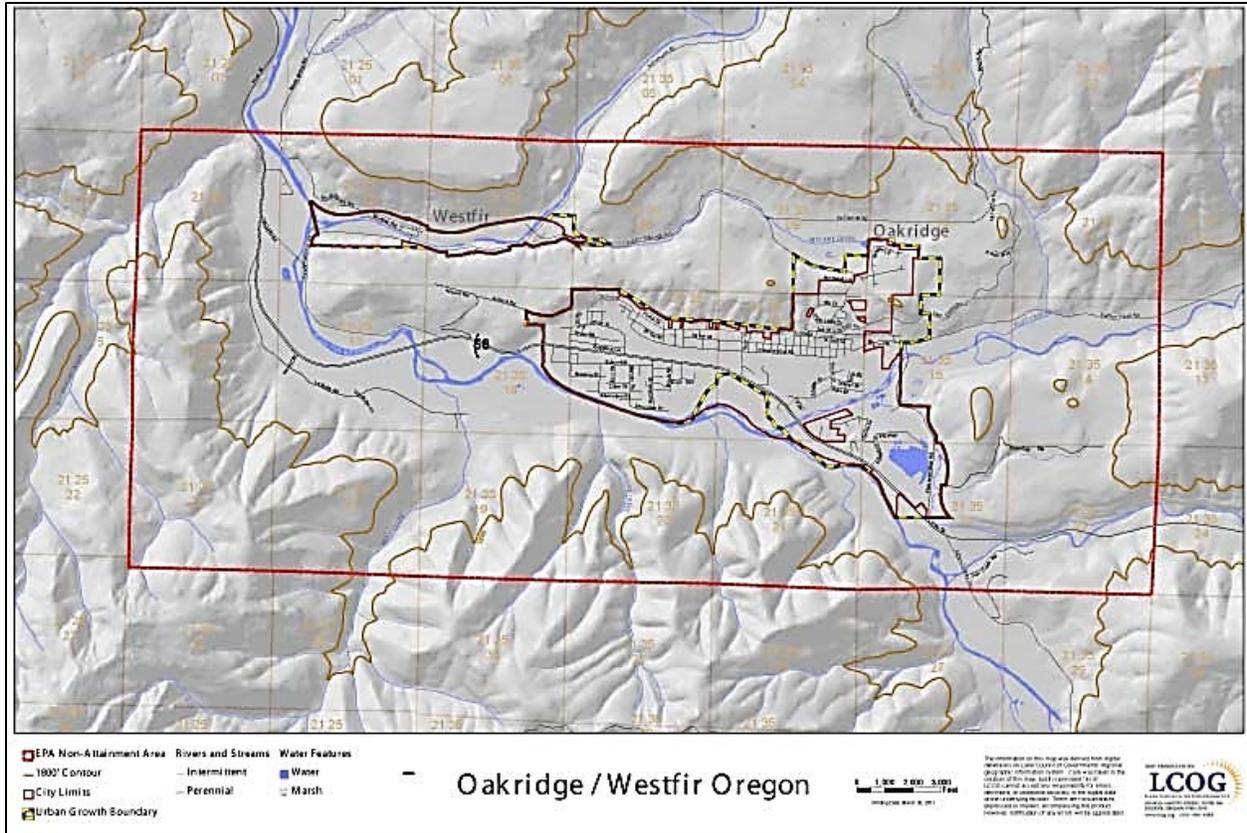
This document requests redesignation of the Oakridge-Westfir Nonattainment Area (NAA) to attainment for PM<sub>2.5</sub> (state classification will be “maintenance”), which has achieved the more protective national health standards adopted in 2006 and 2012. It is a plan to ensure Oakridge maintains compliance with the 24-hour and annual National Ambient Air Quality Standards for PM<sub>2.5</sub>. This document complies with the applicable 1990 Federal Clean Air Act requirements and EPA rules, guidance and policies. The maintenance plan continues strategies to maintain the PM<sub>2.5</sub> standards during 2015-2035 and includes contingency measures should Oakridge not continue to meet air quality standards. To demonstrate "attainment" requires the collection of representative monitoring data using approved measuring instruments and procedures, with adequate quality assurance. EPA will review the plan to determine if it is approvable and publish its findings in the Federal Register. Redesignation to attainment is possible only after Oakridge has met the standards for three consecutive years and a maintenance plan is adopted by the LRAPA Board of Directors, the EQC and approved by EPA.

Oakridge lies in an alluvial plain in the foothills at the southern end of the Willamette River valley. The city is in Lane County, Oregon, approximately 45 miles east-southeast of Eugene, and 28 miles west of Willamette Pass, a summit of the Cascade Mountain Range. The city limits of present-day Oakridge include the historic City of Oakridge and, directly west, the area formerly known as Willamette City. Figure 1 shows the location of Oakridge in Lane County.



**Figure 1: Oakridge Location in Lane County and Oregon.**

The area of applicability for this attainment plan includes an area that contains the City of Oakridge and the small town of Westfir. Figure 2 shows the Oakridge non-attainment area.



**Figure 2: Oakridge-Westfir PM<sub>2.5</sub> Nonattainment Area Boundary Map.**

The City of Oakridge (population 3,278 in 2019) is situated in a valley oriented east to west, where the middle fork of the Willamette River flows. Elevation of the area ranges from 1100 feet at the lower (west) end to 1600 feet with areas of densest population situated between 1100 feet and 1200 feet. Mountains rise on the north and south sides to 1700 feet and 1600 feet, respectively.

Westfir is a very small (population 254 in 2019) isolated rural mountain community that is located along the north fork of the Willamette River about 1 mile NW of Oakridge. Its elevation is about the same as Oakridge and it is surrounded by the same high mountains. Westfir and Oakridge are in opposite steep-sided river valleys separated by a 400-foot ridge. The Westfir valley is very narrow, only about a quarter mile across at its widest point, while the Oakridge valley is about one mile across at its widest point.

### 3. Redesignation Requirements

The federal Clean Air Act in Section 107 [CAA §107(d)(3)(E)] outlines the requirements the area must meet to redesignate the Oakridge-Westfir PM<sub>2.5</sub> NAA to attainment:

- a. The area has attained the 2006 24-hour NAAQS.
- b. The improvement in air quality is due to permanent and enforceable reductions in emissions.
- c. The plan has a fully approved implementation plan under CAA §110(k).
- d. The area has met the requirements of CAA §110 and Part D.
- e. The area has a fully approved maintenance plan that ensures attainment of the NAAQS for at least ten years beyond redesignation.

With the EPA approval of this maintenance plan and redesignation request, the Oakridge-Westfir area will meet all the requirements for EPA to redesignate the area to attainment, as outlined in the following table.

**Table 1: Federal Clean Air Act Requirements for Redesignation.**

Clean Air Act Requirement	How Requirement is Met
a. The area has attained the 2006 24-hour NAAQS.	Quality-assured PM <sub>2.5</sub> data for the NAA for the 3-year period 2014-2016 indicated the NAA has attained the standards [83 FR 5537]. Data from 2014-2020 confirm the NAA continues to attain the standards, except for wildfire impacts addressed by Exceptional Events guidance. See Section 4 for more details.
b. The improvement in air quality is due to permanent and enforceable reductions in emissions.	Enforceable local and state strategies implemented in the attainment plan, primarily to reduce residential woodsmoke, have achieved the intended emission reductions. Federal measures continue to reduce motor vehicle and railroad emissions.
c. The plan has a fully approved implementation plan under CAA §110(k).	LRAPA, the City of Oakridge and other stakeholders developed and implemented the <a href="#">Oakridge 2016 PM<sub>2.5</sub> Attainment Plan</a> to bring air quality in Oakridge into compliance with the standards by December 31, 2016. The <a href="#">2016 Plan</a> was adopted by the LRAPA Board on November 10, 2016, approved and incorporated into the SIP by the Oregon EQC on January 18, 2017, and subsequently approved by EPA, including a finding of attainment and a clean data determination (CDD) based on 2014-2016 air monitoring data, on February 8, 2018 [83 FR 5537] effective March 12, 2018.
d. The area has met the requirements of CAA §110 and Part D.	LRAPA and Oregon DEQ have met the requirements of CAA §110 and Part D. See <a href="https://www.epa.gov/sips-or">https://www.epa.gov/sips-or</a> . The most recent EPA approval of LRAPA programs was on October 5, 2018 (83 FR 50274).
e. The area has a fully approved maintenance plan that ensures attainment of the NAAQS for at least ten years beyond redesignation.	With the EPA approval of this maintenance plan and redesignation request, the Oakridge-Westfir NAA will have a fully approved maintenance plan ensuring continued attainment of standards for at least ten years beyond redesignation. See Sections 4-9 for more details.

## 4. Air Quality Monitoring

The Oakridge air monitoring station (Site Code WAC, AQS #410392013) has been located at the Willamette Activity Center (WAC) in the southwest portion of the city of Oakridge since 1989. Saturation monitoring studies have demonstrated the monitor is located in the area of maximum emissions and PM concentrations. The WAC station is part of the SLAMS (State and Local Air Monitoring Stations) network and meets all siting requirements and criteria for the monitoring objective of maximum population exposure at the neighborhood spatial scale.

The WAC sampling method for PM<sub>2.5</sub> has historically been the filter-based Federal Reference Method (FRM) operating on an every-3<sup>rd</sup>-day schedule. The current parameters measured at the WAC station include:

- PM<sub>10</sub> with Federal Equivalent Method (continuous beta attenuation method),
- PM<sub>2.5</sub> with Federal Equivalent Method (continuous beta attenuation method),
- PM<sub>2.5</sub> with Federal Reference Method (FEM collocation requirement),
- Nephelometer (continuous optical backscatter),
- Wind Speed and Direction (continuous ultrasonic),
- Temperature (continuous platinum RTD at 2 meters and 10 meters height),
- Barometric Pressure (continuous electronic barometer), and
- Solar Radiation (continuous pyranometer).

Additional details, photos, and maps are included in the annual LRAPA Ambient Air Monitoring Network Plan; the following photos are taken from that Network Plan.



**Figure 3: Oakridge Air Monitoring Station.**



**Figure 4: Oakridge Station Location.**

Quality-assured data is submitted quarterly by LRAPA to Oregon DEQ and EPA within 60 days of the end of each calendar quarter. LRAPA is committed to continue EPA-approved PM<sub>2.5</sub> monitoring throughout the period of the maintenance plan as outlined in the biennial CAA §105 grant workplan and semi-annual progress reports.

The reporting of Oakridge PM concentrations was straightforward through 2016. Oakridge air quality in 2014-2016 met the NAAQS for PM<sub>2.5</sub>, both the annual and the 24-hour standards, as projected in the [2016 Plan](#). However, large wildfires in Oregon and nearby states in 2017, and again in 2020, resulted in many major wildfire smoke impacts resulting in monitored PM<sub>2.5</sub> values above the 24-hour PM<sub>2.5</sub> standard in Oakridge and other Oregon communities that required documentation and submittal to EPA for review and approval as Exceptional Events. The LRAPA annual reports in 2017-2019 were expanded to include the PM<sub>2.5</sub> data with and without the days flagged as having had major wildfire smoke impacts. Pages 20 and 21 in the [LRAPA 2019 Annual Report](#) summarize the 2010-2019 concentrations without and with wildfire impacts. Similarly, page 58 of the [Oregon DEQ Air Quality 2019 Annual Report](#) summarizes the 2010-2019 concentrations in Oakridge and other Oregon communities without and with wildfire impacts.

Oakridge annual average PM<sub>2.5</sub> concentrations continued to meet the annual PM<sub>2.5</sub> NAAQS (12 µg/m<sup>3</sup>) throughout 2006-2020 as documented in the [2016 Plan](#), the LRAPA Annual Reports, and EPA's Air Quality System (AQS), even with the wildfire impacts of 2017 and 2020.

The Exceptional Events (EE) rule and guidance developed by EPA, in consultation with other agencies and the public, is intended to prevent penalizing communities for events outside their control. State and local air agencies may flag days they believe have been influenced by exceptional events and submit a demonstration for EPA concurrence, however, EPA can approve wildfire smoke impacts (or other exceptional events) that have "regulatory significance." This means that EPA may not be able to approve all the EE days that are flagged by local, or state agencies.

The following series of tables and graph summarize the 2006-2020 data. The 3-year design values coded in red denote violation of the 35 ug/m<sup>3</sup> NAAQS; green indicates attainment of the 35 ug/m<sup>3</sup> NAAQS. Table 2 and Figure 5 display Oakridge PM<sub>2.5</sub> data with all flagged wildfire smoke impact days removed; whereas Table 3 displays Oakridge PM<sub>2.5</sub> data with only the 2017 and 2020 EEs with regulatory significance removed (which will be represented in future AQS after EPA approval of EEs). The different data sets used for Table 2 and Table 3 result in a difference of 1 ug/m<sup>3</sup> for the 2016-2018 design value (from 30 ug/m<sup>3</sup> to 29 ug/m<sup>3</sup>) and the 2017-2019 design value (from 35 ug/m<sup>3</sup> to 34 ug/m<sup>3</sup>), and in a 3 ug/m<sup>3</sup> difference for the 2018-2020 design value (from 34 ug/m<sup>3</sup> to 31 ug/m<sup>3</sup>).

For completeness, both data sets are included here for review. The data in Table 2 and Figure 5 best describe the progress of the [2016 Plan](#). Table 3 will probably determine EPA's basis for approval of the redesignation request and maintenance plan.

Table 2: Oakridge PM<sub>2.5</sub> data with all flagged wildfire smoke impact days removed.

Year	98th %ile	Design Value												
		2006-2008	2007-2009	2008-2010	2009-2011	2010-2012	2011-2013	2012-2014	2013-2015	2014-2016	2015-2017	2016-2018	2017-2019	2018-2020
2006	38.6													
2007	42.7	41												
2008	42.2		42											
2009	41.2			39										
2010	33.0				39									
2011	42.0					38								
2012	38.4						40							
2013	41.0							40						
2014	41.1								37					
2015	28.9									31				
2016	21.7										29			
2017	35.7											29		
2018	28.6												34	
2019	36.7													31
2020	26.2													

**Legend:**  
 Red indicates violation of NAAQS.  
 Green indicates attainment of NAAQS.

### Respirable Particulate Matter (PM<sub>2.5</sub>) on Worst Days

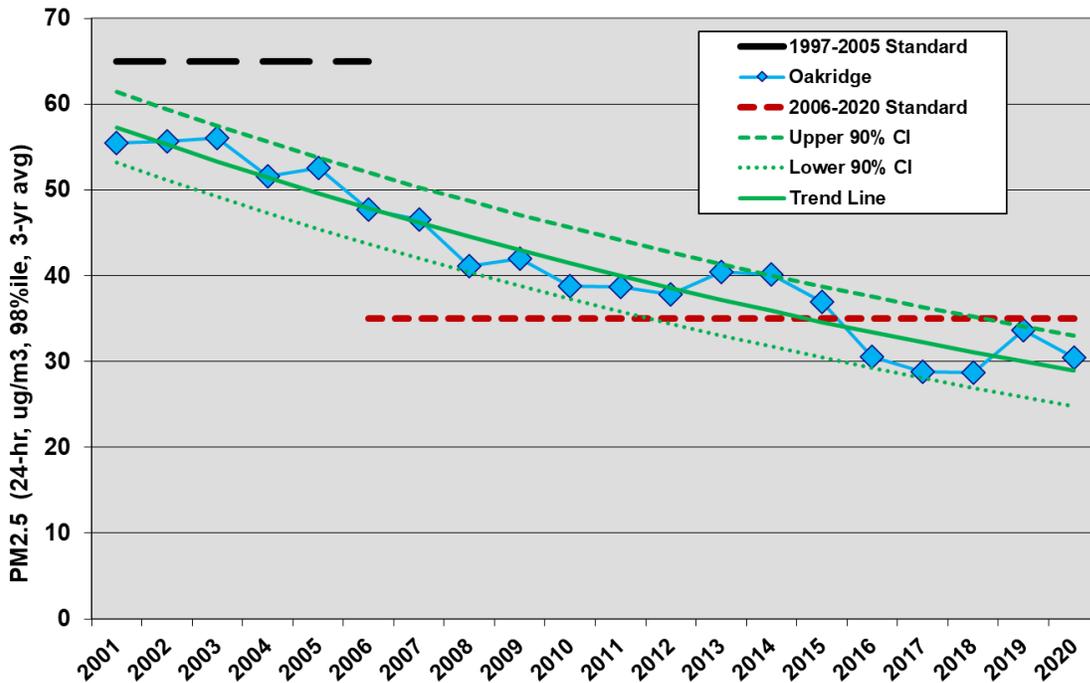


Figure 5: Oakridge data (from Table 2) with all flagged wildfire smoke impact days removed.

Oakridge-Westfir PM<sub>2.5</sub> Redesignation Request and PM<sub>2.5</sub> Maintenance Plan

**Table 3: Oakridge PM<sub>2.5</sub> data with 2017 and 2020 regulatory significant EEs removed.**

Year	98th-%-ile	Design Value												
		2006-2008	2007-2009	2008-2010	2009-2011	2010-2012	2011-2013	2012-2014	2013-2015	2014-2016	2015-2017	2016-2018	2017-2019	2018-2020
2006	38.6	41												
2007	42.7													
2008	42.2		42											
2009	41.2			39										
2010	33.0				39									
2011	42.0					38								
2012	38.4						40							
2013	41.0							40						
2014	41.1								37					
2015	28.9									31				
2016	21.7										29			
2017	35.7											30		
2018	33.2												35	
2019	36.7													34
2020	32.9													

**Legend:**  
 Red indicates violation of NAAQS.  
 Green indicates attainment of NAAQS.

An expanded discussion of the air monitoring data with additional details on the Exceptional Event review process is included in Appendix I: Ambient Air Quality Data Review.

### 5. Emission Inventories

As described in detail in the [2016 Plan](#), Residential Wood Combustion (RWC) emissions from certified and non-certified woodstoves, fireplaces and pellet stoves have been identified as the major source of PM<sub>2.5</sub> emissions on worst winter days contributing to violation of the 24-hour PM<sub>2.5</sub> NAAQS. The 2015 Attainment Year Emission Inventory from the [2016 Plan](#) was used, with only minor adjustments based on more current or accurate information as outlined in Appendix II, as the 2015 Base Year PM<sub>2.5</sub> Emission Inventory for the 2015-2035 Oakridge-Westfir PM<sub>2.5</sub> Maintenance Plan. The 2015 Base Year PM<sub>2.5</sub> Emission Inventory is summarized in the following Table 4. Residential woodburning and other area source emissions on worst case days are lower than on typical season days due to woodburning curtailment and outdoor burning bans.

**Table 4: 2015 Base Year Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

	-- lbs/per day --		Percent of Total NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
<b>Permitted Point Sources<sup>(1)</sup></b>				
Oakridge Sand & Gravel: Rock crushing operation	0.0	0.0	0.0%	0.0%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	31.7	7%	6%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	108.4	89.4	18%	18%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	243.2	200.7	41%	40%
Pellet Stoves	7.3	8.0	1%	2%
All Other Stationary Area Sources	47.4	4.7	8%	1%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	30.7	37.8	5%	8%
Re-Entrained Road Dust	111.4	120.7	19%	24%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.9	2.9	0%	1%
<b>Total, All Sources, lbs/day</b>	<b>590</b>	<b>496</b>		

(1) Worst-case day = Permitted hourly (x24) operating capacity.

Updated by MLH on 09/17/2021.

(2) Worst-case day = Peak Heating Degree Day.

(3) Updated with MOVES 2014a in May 2018.

(4) Based on RWC curtailment effectiveness of 25% on Worst-Case Day in 2015.

Growth is expected to be low in the Oakridge-Westfir area through 2035. Population, housing, and employment forecasts are expected to increase gradually. The [2019 Population Forecasts](#) by the Population Research Center at Portland State University\*see note below indicate total expected population growth in the Oakridge and Westfir Urban Growth Boundaries (UGBs) during 2010-2035 of only 0.4% (less than 0.02% average per year), increasing from 3,563 (3,308+255) to 3,578 (3,312+266) population over the 2010-2035 time period.

\*Note: The Oregon legislature passed a law ([ORS 195.033](#)) in 2013 by way of [HB 2253](#) that assigned the forecast creation task to the [Population Research Center](#) at Portland State University (PSU). In 2015, the Land Conservation and Development Commission adopted rules ([OAR 660-032](#)) to implement the new law.

The [staff](#) of the Lane Council of Governments (LCOG) periodically updates and summarizes the [demographic information](#) for Oakridge, Westfir and other Lane County communities, based on American Community Survey (ACS) data from the U.S. Census Bureau. The [2018 ACS](#) data indicates 1,791 total housing units in Oakridge, of which 1,433 are occupied, with electric heat as the primary heat source in 1,027 of the occupied housing units, wood as the primary heat source in 340 of the occupied housing units, and 66 occupied housing units using other fuel or none. Similarly, the [Westfir ACS](#) data indicates 131 total housing units, of which 121 are occupied, with electric heat as the primary heat source in 66 of the occupied housing units, wood as the primary heat source in 39 of the occupied housing units, and 16 occupied housing units using other fuel or none.

Traffic growth in Vehicle-Miles-Traveled (VMT) is based on previous transportation modeling by Lane County, LCOG and ODOT in the Highway 58 corridor, as summarized in the following table.

More detail about the VMT modeling is in the LCOG memorandum ([link here](#)) that summarizes the VMT data process LCOG completed in May of 2021 to update the VMT estimations previously used in the [2016 Updated Attainment Plan](#) so that they are current and consistent with modeling guidance for this Maintenance Plan.

**Table 5: Oakridge Projected Traffic Growth (Vehicle Miles Traveled, VMT) for 2015-2035.**

Month	2015		2025		2030		2035	
	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend
April	74,134	106,845	74,879	107,920	75,254	108,465	75,364	109,004
July	98,553	142,602	99,544	144,036	100,057	144,780	100,553	145,493
September	94,834	125,470	95,788	126,732	96,282	127,385	96,761	128,017
December	69,909	110,697	70,612	111,810	70,958	112,353	71,307	112,901
Total Annual	34,558,914		34,906,443		35,083,373		35,239,815	

The principal components for development and documentation for the 2015-2035 Maintenance Plan emission inventories are addressed in Appendix III: Emission Inventories for Future Years. Appendix III includes stationary permitted point sources, stationary area (non-permitted) sources, non-road mobile sources (railroads), on-road mobile sources, and emissions summaries. Inventory years for the Maintenance Plan include the 2015 Base Year and then Future Years 2025, 2030 and 2035. The geographic boundary for each inventory continues to be the Oakridge-Westfir NAA, as defined by the NAA boundary in the [2016 Plan](#) and illustrated previously in Figure B.

The differences between the 2015 base year emission inventory and the maintenance years (2025, 2030, and 2035) emission inventories are the combination of increases due to growth factors and decreases due to emission control strategies. For example, motor vehicle emissions continue to decrease overall due to progressively cleaner gasoline and diesel fuels and motor vehicles and the transition to more zero-emission vehicles, but part of the emissions decrease will be offset by gradual growth in traffic volumes.

Exhaust, brake and tire emissions of PM<sub>2.5</sub> from motor vehicles were calculated by staff of the Oregon DEQ in 2018 for future years emissions (2025-2035). The PM<sub>2.5</sub> MOVES 2014a emission modeling results for 2015, 2025, 2030, and 2035 are summarized in the following table.

**Table 6: Oakridge PM<sub>2.5</sub> MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015 Total	PM2.5 Exhaust, Brake, Tire	15.4	19.6	17.0	22.8	16.9	20.8	16.6	22.2	17.6	22.2
2025 Total	PM2.5 Exhaust, Brake, Tire	5.3	6.7	6.1	8.0	6.0	7.3	5.6	7.3	6.1	7.3
2030 Total	PM2.5 Exhaust, Brake, Tire	4.4	5.9	5.5	7.5	5.4	6.7	4.2	6.1	5.1	6.1
2035 Total	PM2.5 Exhaust, Brake, Tire	3.8	5.1	4.8	6.6	4.6	5.8	3.7	5.3	4.4	5.3

The motor vehicle MOVES modeling results and the Motor Vehicle Emissions Budget (MVEB) are described in more detail in Appendix IV.

Railroad locomotive emissions will continue to decrease due to federal control measures. Industry emissions are minor so this did not have a major effect on the 2015 emissions or future emission inventories. The most significant category continues to be residential wood-heating; emissions were increased to reflect population and housing growth in future years, decreased due to non-certified woodstove replacements with cleaner burning units after 2015, and decreased due to improvements in public outreach regarding cleaner burning techniques and code enforcement programs for curtailment during stagnant air episodes.

The primary focus of the [2016 Plan](#) and this 2015-2035 Maintenance Plan is to continue to reduce RWC emissions. The Oakridge Air Program, outlined in detail in Appendix V, continues and expands RWC strategies that have been effective over the past few decades. Much of the funding for the Oakridge Air Program is provided by an EPA Targeted Airshed Grant received by LRAPA in 2019, to be implemented during 2020-2024.

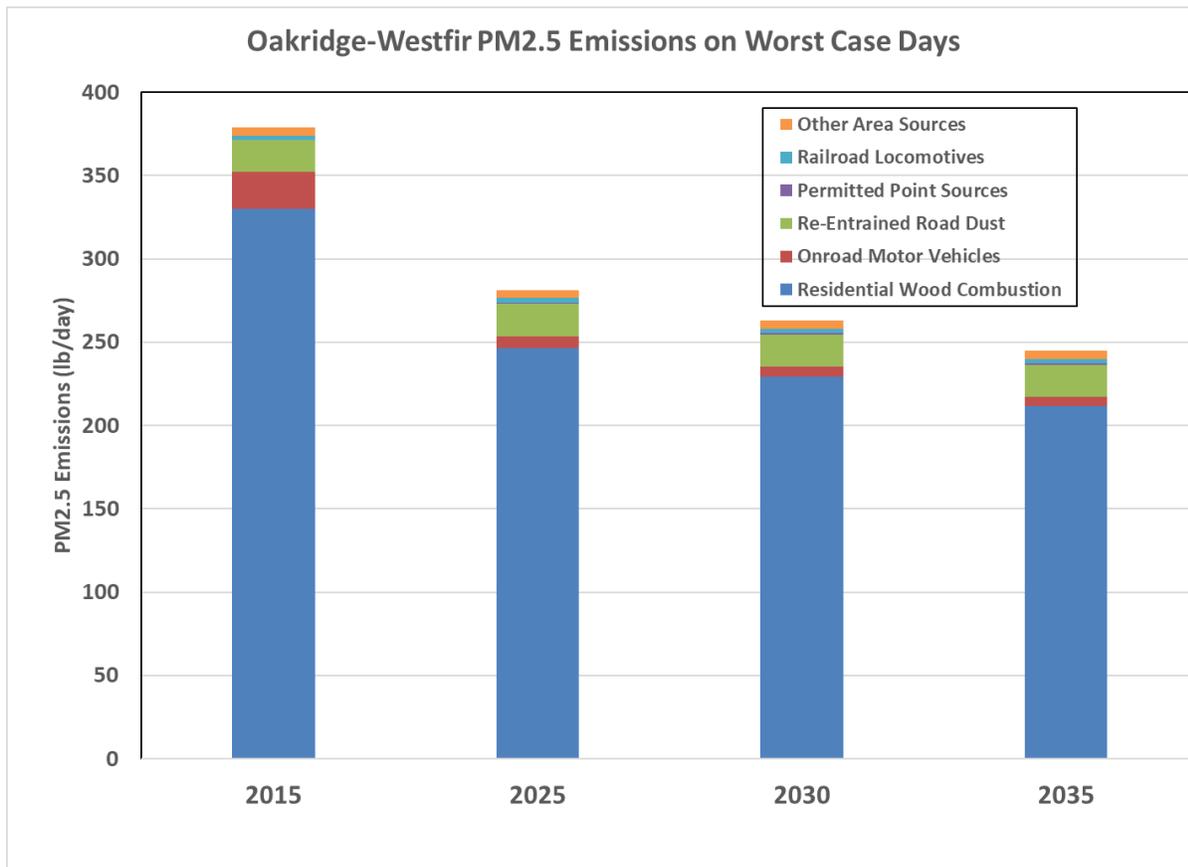
The core RWC strategies from the [2016 Plan](#) continue, and are summarized in Section 6. The most significant of the RWC reductions from the Oakridge Air Program will be achieved during 2020-2024. The PM<sub>2.5</sub> emission inventories for the 2025, 2030 and 2035 future years, Typical Season Day and Worst Case Day, are compared to the 2015 Base Year PM<sub>2.5</sub> Emission Inventory in the following tables.

**Table 7: Comparison of Base Year to Future Years Typical Season Day PM<sub>2.5</sub> Emissions.**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	397.3	316.7	316.6	316.1
Onroad Motor Vehicles	17.6	6.1	5.1	4.4
Re-Entrained Road Dust	16.8	16.9	17.0	17.0
Permitted Point Sources	0.0	0.5	0.5	0.5
Railroad Locomotives	2.7	2.7	2.7	2.7
Other Area Sources	47.4	47.4	47.4	47.4
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>482</b>	<b>390</b>	<b>389</b>	<b>388</b>

**Table 8: Comparison of Base Year to Future Years Worst Case Day PM<sub>2.5</sub> Emissions.**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	329.8	246.2	229.1	211.8
Onroad Motor Vehicles	22.2	7.3	6.1	5.3
Re-Entrained Road Dust	19.2	19.3	19.4	19.4
Permitted Point Sources	0.0	0.8	0.8	0.8
Railroad Locomotives	2.7	2.7	2.7	2.7
Other Area Sources	4.7	4.7	4.7	4.7
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>281</b>	<b>263</b>	<b>245</b>



**Figure 6: Worse Case Day PM<sub>2.5</sub> Emissions 2015-2035.**

### Precursor Emission Inventories (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>)

Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in the 2016 Attainment Plan. Historical speciated PM<sub>2.5</sub> filter analyses indicate that concentrations of all the precursor groups (nitrates, sulfates, ammonia, and volatile organic compounds [VOC]) were determined to be below the EPA Region 10 insignificance thresholds.

Precursor trends in the Lane County, Oregon, portion of the National Emission Inventories (NEIs for 2011, 2014, and 2017) for the major emission categories in the Oakridge-Westfir airshed indicate precursors are decreasing, indicating that precursor emissions would be even less significant contributors to PM<sub>2.5</sub> in the future.

In the preparation of the maintenance plan, LRAPA staff performed a more definitive analysis of the 2015 base year and the 2025-2035 future year precursor emissions (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>). The 2015 precursor emissions are calculated in Appendix II and summarized in the following table.

**Table 9: PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015 Base Year.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	329.8	41.6	307.8	6.6	17.3
Onroad Motor Vehicles	22.2	711.3	543.2	2.9	12.0
Re-Entrained Road Dust	19.2	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	4.7	0.5	13.4	0.4	0.9
<b>Total Emissions</b>	<b>379</b>	<b>753</b>	<b>870</b>	<b>10</b>	<b>30</b>

Most of the 2015 precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99%), and these emission categories were evaluated in most detail for all years (2015, 2025, 2030, and 2035). Precursor emissions of NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub> are compared to PM<sub>2.5</sub> emissions on worst case days in 2015, 2025, 2030, and 2035 in the next series of tables.

**Table 10: Comparison of Base Year to Future Years Worst Case Day NO<sub>x</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	41.6	33.4	34.4	32.5
Onroad Motor Vehicles	711.3	193.1	127.9	108.8
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	8.7	8.7	8.7
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.5	0.5	0.5	0.5
<b>Total NO<sub>x</sub> Emissions</b>	<b>753</b>	<b>236</b>	<b>172</b>	<b>150</b>

**Table 11: Comparison of Base Year to Future Years Worst Case Day VOC Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	307.8	165.9	151.7	137.1
Onroad Motor Vehicles	543.2	183.2	18.8	15.9
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.8	0.8	0.8
Railroad Locomotives	5.2	5.1	5.1	5.1
Other Area Sources	13.4	13.4	13.4	13.4
<b>Total VOC Emissions</b>	<b>870</b>	<b>368</b>	<b>190</b>	<b>172</b>

**Table 12: Comparison of Base Year to Future Years Worst Case Day SO<sub>2</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	6.6	5.5	5.2	4.8
Onroad Motor Vehicles	2.9	1.4	1.2	1.2
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.4	0.4	0.4	0.4
<b>Total SO<sub>2</sub> Emissions</b>	<b>9.9</b>	<b>7.3</b>	<b>6.8</b>	<b>6.4</b>

**Table 13: Comparison of Base Year to Future Years Worst Case Day NH<sub>3</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	17.3	12.6	11.7	10.9
Onroad Motor Vehicles	12.0	9.1	5.4	5.3
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	NA	NA	NA	NA
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.9	0.9	0.9	0.9
<b>Total NH<sub>3</sub> Emissions</b>	<b>30.3</b>	<b>22.7</b>	<b>18.1</b>	<b>17.1</b>

In summary, all the precursor emission categories (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>) decrease during the 2015-2035 period. This is as expected since most of the precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories, and the precursor emissions are reduced by the same control strategies that reduce Residential Wood Combustion PM<sub>2.5</sub> emissions (e.g., progressively cleaner burning home heating units) and On-Road Motor Vehicle PM<sub>2.5</sub> emissions (e.g., progressively cleaner vehicles and fuels).

### **Condensable and Filterable PM<sub>2.5</sub> Emissions**

In addition to the precursor assessment, LRAPA staff also did a more detailed analysis of the condensable and filterable fractions of the PM<sub>2.5</sub> emission inventory. Unfortunately, as reviewed in Appendix II, the EPA guidance indicates there is not reliable condensable-filterable information available for the major PM<sub>2.5</sub> emission categories in Oakridge-Westfir.

For example, condensable PM emissions are not an issue associated with mobile sources. The MOVES model used for these sectors produces primary emission estimates for PM, including particle components (e.g., elemental carbon and organic carbon) and gaseous hydrocarbons (e.g., VOC, non-methane organic gases). These pollutant metrics would include both “filterable” and “condensable” PM. These are currently not separable in MOVES, and for SIP inventory purposes, they can be reported as output from MOVES without additional modification. For Residential Wood Combustion, EPA-OAQPS staff confirmed that the condensable requirement for RWC is currently waived for RWC because the data is not available at present, so just the total PM<sub>2.5</sub> emissions should be reported.

The following table summarizes the unavailability or inapplicability of condensable-filterable information for the major sources of PM<sub>2.5</sub> emissions in Oakridge-Westfir:

**Table 14: Availability and Applicability of PM<sub>2.5</sub> Filterable & Condensable Emissions Information.**

Source Category	2015 Worst Case Day PM <sub>2.5</sub> Emissions (lb/day)			Notes
	Total PM <sub>2.5</sub>	Filterable PM <sub>2.5</sub>	Condensable PM <sub>2.5</sub>	
Residential Wood Combustion	329.8	NA	NA	Not available for RWC.
Onroad Motor Vehicles	22.2	NA	NA	Addressed in MOVES.
Re-Entrained Road Dust	19.2	NA	NA	Not applicable.
Permitted Point Sources	0.0	0.0	0.0	No activity in 2015.
Railroad Locomotives	2.7	NA	NA	Not available.
Other Area Sources	4.7	NA	NA	Not available for vegetative sources.
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>NA</b>	<b>NA</b>	

## 6. Air Pollution Control Strategies

Residential wood combustion (RWC) emissions have been the major contributor to the historical PM<sub>2.5</sub> air pollution problems in Oakridge-Westfir and will continue to be the major source of PM<sub>2.5</sub> emissions in the future, as illustrated in the emission inventories in Figure C of the previous section.

The key long-term RWC strategies have been:

- the woodstove change-out programs replacing uncertified woodstoves with cleaner burning and more efficient home heating units;
- the Oregon and EPA woodstove certification programs requiring any new woodstoves installed since 1986 to be certified woodstoves; and
- the Oakridge ordinance and Oregon Heat Smart law requiring removal of uncertified woodstoves upon home sale.

The key short-term RWC strategies have been:

- mandatory woodburning curtailment program during air stagnation episodes;
- opacity standards to ensure clean burning woodstoves with reduced woodsmoke;
- increased availability of properly seasoned firewood, especially for exempt, low-income, and elderly households;
- expanded public outreach and improved woodstove operation to minimize woodsmoke.

The RWC control strategies from the [2016 Plan](#) will be continued and expanded into the future as part of the Oakridge Air Program described in Appendix V. The city and county ordinances are included in Appendix VI, and the woodburning curtailment protocols are included in Appendix VII.

The key RWC strategies of the Oakridge Air Program described in Appendix V include:

- Home heating upgrades: Weatherization, home repairs, ductless heat pumps, certified woodstove upgrades to 145 homes;
- Expanded code enforcement, public outreach, and educational diversion program for first-time smoke violations;
- Community firewood program to ensure seasoned firewood with a reduced rate for low-income, senior, and disabled residents;
- Community and school education with curriculum by the Middle Fork Willamette Watershed Council in coordination with the Oakridge School District; and
- Air filters to improve HVAC systems of public buildings for community smoke shelters, and portable filters distributed through local health clinics for vulnerable residents, for use during summer wildfire smoke impacts or winter air stagnation woodstove smoke events.

Other emission sources are much less significant than the RWC emissions. Federal control measures on new cars, trucks and locomotives will continue to reduce mobile source emissions in future years, as summarized in Table C of the previous section and described in more detail in Appendix III and Appendix IV.

## **7. Transportation Conformity**

Transportation Conformity addresses air pollution from on-road mobile sources such as cars and trucks. Federal transportation conformity regulations require the evaluation of on-road emissions from transportation plans and projects before their implementation. This ensures that on-road transportation activities will not cause or contribute to a violation of federal air quality health standards, worsen air quality, or delay the improvement of air quality.

The Motor Vehicle Emission Budgets (MVEBs) establish limits on the total emissions allowed from on-road mobile sources such as cars and trucks to ensure that future emissions from on-road mobile sources do not interfere with the continued maintenance of the PM<sub>2.5</sub> air quality health standards. MVEBs reflect the total on-road PM<sub>2.5</sub> emissions projected for 2025, 2030 and 2035 on winter weekend days during December, plus a portion of the available safety margin. A conservative margin of safety was added to the MVEB to accommodate uncertainty.

A safety margin is the amount by which the total projected PM<sub>2.5</sub> emissions from all sources are less than the total PM<sub>2.5</sub> emissions for the 2015 attainment year, the level required to demonstrate continued maintenance of the standard. A small portion of the inventory safety margin was allotted to the on-road motor vehicle emissions inventory projections to accommodate the wide array of assumptions that are factored into the calculation process. Since assumptions and models change over time, it is necessary to have a margin of safety that will accommodate technical uncertainties due to model updates and inputs into the EPA

MOVES model and travel forecasting models, as well as potential changes to regional transportation plans.

The MVEBs for 2015 and future years are included in the following table. The basis for the MVEB safety margin is outlined in Appendix IV, and the major uncertainty factor was the range of VMT growth rates for various parts of Lane County.

**Table 15: Oakridge PM<sub>2.5</sub> Motor Vehicle Emissions Budget (lb/day) for 2015-2035.**

<b>Motor Vehicle Emissions Budget (lb/day)</b>		
<b>Year</b>	<b>Pollutant_Name</b>	<b>Worst Case Day</b>
<b>2015 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>22.2</b>
<b>2025 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>8.2</b>
<b>2030 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>7.2</b>
<b>2035 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>6.5</b>

## **8. Maintenance of Air Quality Health Standards**

There are three key commitments to ensure maintenance of air quality health standards through at least 2035:

- Operation of the PM<sub>2.5</sub> monitoring network during 2021-2035;
- Verification of continued maintenance of the PM<sub>2.5</sub> air quality health standards; and
- Contingency plan to implement if necessary to ensure maintenance of PM<sub>2.5</sub> standards.

### **8.1 Commitment to Continue Air Monitoring Network**

LRAPA will continue operation of the PM<sub>2.5</sub> monitoring network as outlined in the LRAPA Ambient Air Monitoring Network Plan and summarized in [Section 4: Air Quality Monitoring](#) of this document. Any modifications to the monitoring network will be done in consultation with Oregon DEQ and EPA Region 10.

### **8.2 Verification of Continued Maintenance of Standards**

LRAPA will continue to provide quality-assured air quality data for the previous calendar quarter to Oregon DEQ to be uploaded to the EPA Air Quality System (AQS) within 60 days of the end of each quarter to verify continued compliance with the NAAQS. LRAPA will flag any days it considers to be influenced by Exceptional Events such as wildfire smoke impacts.

LRAPA will review the air monitoring results and design value each year to verify continued attainment. LRAPA will determine annually if Exceptional Events influenced the continued attainment of the 2006 24-hour PM<sub>2.5</sub> NAAQS and need to be documented. If needed, Exceptional Events documentation will be coordinated with Oregon DEQ and submitted to EPA Region 10 for review.

### 8.3 Contingency Plan

The [2016 Plan](#) included contingency strategies that would have gone into effect if the PM<sub>2.5</sub> standards had not been fully achieved by December 31, 2016. Since the Oakridge-Westfir airshed demonstrated attainment of the 3-year PM<sub>2.5</sub> standards during 2014-2016 by the December 31, 2016 attainment date, the contingency plan did not need to be implemented.

Therefore, the same contingency plan is included in this PM<sub>2.5</sub> Maintenance Plan. If the PM<sub>2.5</sub> design value in future years indicates violation of the 2006 24-hour PM<sub>2.5</sub> standard (35 µg/m<sup>3</sup>), after consideration of any Exceptional Events, the following contingency strategies, or equivalent, will be implemented by LRAPA and the City of Oakridge:

- Stricter green-yellow-red advisory program, with more red advisory days each winter, by reducing the red advisory thresholds by 3 µg/m<sup>3</sup> PM<sub>2.5</sub>; this is projected to increase the average number of potential red advisory days by three to five additional days per year.
- Prohibition of fireplace use on yellow advisory days (in addition to the existing prohibition on red advisory days).

While these measures do not need to be fully adopted by LRAPA prior to the occurrence of a NAAQS violation, LRAPA commits to adopt and implement the necessary contingency measures as expeditiously as possible. LRAPA will require adoption of the contingency measures no later than six months and implementation of such corrective action no later than one year after a violation based on confirmed quality assured data. Any contingency measures adopted and implemented will become part of the next revised maintenance plan submitted to the EPA for approval.

LRAPA will evaluate all appropriate data to determine the cause of the elevated levels of PM<sub>2.5</sub>, and whether the elevated levels are likely to continue. This may include air quality data, meteorological data, evaluation of wood smoke programs, information on unusual weather events (e.g., wildfires or winter power outages), and other data to try to determine the cause of the violation. This evaluation will occur within three months of the determination of a violation. Where appropriate, LRAPA will follow the EPA exceptional events rules and guidance if it is determined that an exceptional event contributed to the violation.

Using these contingency strategies to increase curtailment effectiveness is expected to reduce RWC emissions by about 42 lb/day and reduce PM<sub>2.5</sub> concentrations by an additional 2.8 µg/m<sup>3</sup> on worst case days, as outlined in the [2016 Plan](#).

## **9. Redesignation to Attainment**

As outlined in Section 3: Redesignation Requirements of this document, the EPA approval of this maintenance plan and redesignation request will satisfy the final requirements of the federal Clean Air Act in Section 107 [CAA §107(d)(3)(E)] and the Oakridge-Westfir NAA will then have a fully approved maintenance plan ensuring continued attainment of standards for at least ten years beyond redesignation.

This would begin a 20-year planning cycle designed to ensure that the Oakridge-Westfir airshed remains in continued attainment with the national PM<sub>2.5</sub> air quality health standards. This maintenance plan covers the first ten years of that planning cycle. The Clean Air Act requires a second 10-year maintenance plan in the future to complete the 20-year planning cycle.

MLH/MKH:rcr (10/07/2021)



**LRAPA**  
Lane Regional Air Protection Agency

## **Appendix I: Ambient Air Quality Data Review**

### **Oakridge-Westfir PM<sub>2.5</sub> Maintenance Area**

**March 2021**

**Lane Regional Air Protection Agency (LRAPA)**

#### **Monitoring of Particulate Matter (PM) in the Oakridge-Westfir Area**

The Oakridge air monitoring station (Site Code WAC, AQS #410392013) has been located at the Willamette Activity Center (WAC) in the southwest portion of the city of Oakridge since 1989. Saturation monitoring studies have demonstrated the monitor is located in the area of maximum emissions and PM concentrations. The WAC station is part of the SLAMS (State and Local Air Monitoring Stations) network and meets all siting requirements and criteria for the monitoring objective of maximum population exposure at the neighborhood spatial scale. LRAPA is committed to continued operation of the air quality monitors at the Oakridge site, consistent with the ODEQ Annual Air Monitoring Network Plan.

The WAC sampling method for PM<sub>2.5</sub> has historically been the filter-based Federal Reference Method (FRM) operating on an every-3<sup>rd</sup>-day schedule. The current parameters measured at the WAC station include:

- PM<sub>10</sub> with Federal Equivalent Method (continuous beta attenuation method),
- PM<sub>2.5</sub> with Federal Equivalent Method (continuous beta attenuation method),
- PM<sub>2.5</sub> with Federal Reference Method (FEM collocation requirement),
- Nephelometer (continuous optical backscatter),
- Wind Speed and Direction (continuous ultrasonic),
- Temperature (continuous platinum RTD at 2 meters and 10 meters height),
- Barometric Pressure (continuous electronic barometer), and

- Solar Radiation (continuous pyranometer).

Additional details, photos, and maps are included in the annual LRAPA Ambient Air Monitoring Network Plan; the following photos are taken from that Network Plan.



Quality-assured data is submitted quarterly by LRAPA to ODEQ and EPA within 60 days of the end of each calendar quarter.

The reporting of Oakridge PM concentrations was straightforward through 2016. Oakridge air quality in 2014-2016 met the national ambient air quality health standard (NAAQS) for PM<sub>2.5</sub> as projected in the [Oakridge 2016 PM<sub>2.5</sub> Attainment Plan](#) (“[2016 Plan](#)”). The [2016 Plan](#) was adopted by the LRAPA Board of Directors on November 10, 2016, approved and incorporated into the State Implementation Plan (SIP) by the Oregon Environmental Quality Commission (EQC) on January 18, 2017. Residential Wood Combustion (RWC) emissions from certified and non-certified woodstoves, fireplaces and pellet stoves were identified as the major source of PM<sub>2.5</sub> emissions on worst winter days contributing to violation of the PM<sub>2.5</sub> air quality standards. The U.S. Environmental Protection Agency (EPA) approved the [2016 Plan](#) on February 18, 2018 [[83 FR 5537](#)] effective March 12, 2018; the EPA approval included a finding of attainment and a clean data determination based on the 2014-2016 PM<sub>2.5</sub> concentrations.

## Exceptional Events

However, large wildfires in Oregon and nearby states in 2017, and again in 2020, resulted in many major wildfire smoke impacts in Oakridge and other Oregon communities that required documentation and submittal to EPA for review and approval as Exceptional Events. The LRAPA annual reports in 2017-2019 were expanded to include the PM<sub>2.5</sub> data with and without the days flagged as having had major wildfire smoke impacts. Pages 20 and 21 in the [LRAPA 2019 Annual Report](#) summarize the 2010-2019 concentrations without and with wildfire impacts. Similarly, page 29 of the [2020 Oregon Annual Ambient Criteria Pollutant Air Monitoring](#)

[Network Plan](#) summarizes the 2017-2019 design values in Oakridge and other Oregon communities without and with wildfire impacts.

The Exceptional Events (EE) rule and guidance developed by EPA, in consultation with other agencies and the public, is intended to prevent penalizing communities for events outside their control. State and local air agencies may identify (or flag) days they believe have been influenced by exceptional events, such as wildfire smoke, and submit a demonstration for EPA concurrence, however, EPA can only allow exclusion of exceptional events that have “regulatory significance.” This means that EPA may not be able to approve all the flagged EE days submitted by local, or state agencies, and can result in a third set of data residing in EPA’s Air Quality System (AQS); the AQS data will be less than or equal to the data with wildfire impacts, and greater than or equal to the data with all wildfire impacts removed as EEs.

State and local air agencies now have considerably more extensive experience with EEs during wildfires. It is LRAPA’s recommendation that the EPA, and state and local air agencies, reevaluate the EE rule and guidance. But in the meantime, LRAPA will refer to the following four sets of air quality data for the Oakridge area for recent years:

1. Complete data including flagged wildfire impact days. This data compilation is important to report because it reflects the air pollution impacts experienced by the community. But it could penalize the community with nonattainment restrictions for events outside their control, which the EE guidance is intended to avoid.
2. Data with all flagged wildfire impact days removed. This data compilation best illustrates the air quality improvement trends from successful implementation of the air pollution control strategies in the attainment plan.
3. Data with flagged wildfire impact days removed only if they have regulatory significance (AQS). This data compilation protects the community from being penalized with some nonattainment restrictions for events outside their control, but it can confuse the air quality improvement trends and can change over time due to the form of the 3-year design value. It can also cause other complications in monitoring costs, new source review, and economic development.
4. Further AQS variations based on the timing of EE exclusions. If EEs in the most recent year are reviewed by local and state agencies and EPA in a timely manner, the regulatory significance will be based on the most recent three years (i.e., the most recent year plus the two previous years). But the regulatory significance may change over the next two years. That was the case during the review of EEs in 2017. The final determination of EEs in 2017 was based on the 3-year average 98<sup>th</sup> percentiles not only for 2015-2017, but also for 2016-2018 and 2017-2019. Similarly, EPA’s initial determination of EEs in 2020 will probably be based on regulatory significance in 2018-2020, but may need to be updated for regulatory significance in 2019-2021 and 2020-2022.

Further discussion is outside the scope of this appendix; this is intended to explain why four sets of data are provided in this appendix. The following series of four tables summarize the

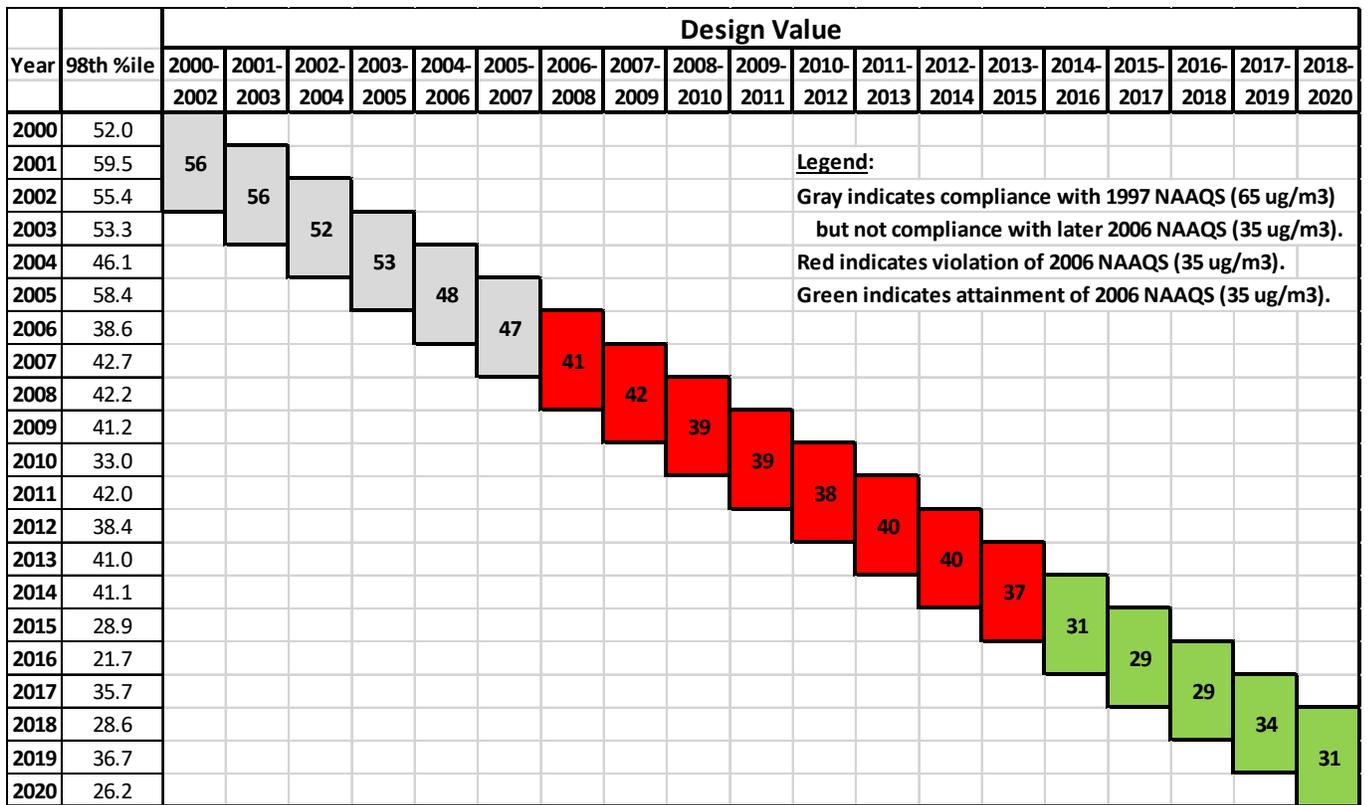
2000-2020 data. The 3-year design values coded in gray denote the data prior to the EPA adoption of the 35 ug/3 standard in 2006. (Prior to 2006, the NAAQS was 65 ug/m3.) Red denotes violation of the 35 ug/m3 NAAQS; green indicates attainment of the 35 ug/m3 NAAQS; yellow indicates violation of the 35 ug/m3 NAAQS due to flagged exceptional events due to wildfire smoke impacts.

**Table A. Complete Oakridge data including flagged wildfire smoke impact days.**

Year	98th-%-ile	Design Value																		
		2000-2002	2001-2003	2002-2004	2003-2005	2004-2006	2005-2007	2006-2008	2007-2009	2008-2010	2009-2011	2010-2012	2011-2013	2012-2014	2013-2015	2014-2016	2015-2017	2016-2018	2017-2019	2018-2020
2000	52.0																			
2001	59.5	56																		
2002	55.4		56																	
2003	53.3			52																
2004	46.1				53															
2005	58.4					48														
2006	38.6						47													
2007	42.7							41												
2008	42.2								42											
2009	41.2									39										
2010	33.0										39									
2011	42.0											38								
2012	38.4												40							
2013	41.0													40						
2014	41.1														37					
2015	28.9															31				
2016	21.7																46			
2017	86.2																	47		
2018	33.2																		52	
2019	36.7																			86
2020	189.5																			

**Legend:**  
 Gray indicates compliance with 1997 NAAQS (65 ug/m3) but not compliance with later 2006 NAAQS (35 ug/m3).  
 Red indicates violation of 2006 NAAQS (35 ug/m3).  
 Green indicates attainment of 2006 NAAQS (35 ug/m3).  
 Yellow indicates EE review still needed.

**Table B. Oakridge data with all flagged wildfire smoke impact days removed.**



### Respirable Particulate Matter (PM2.5) on Worst Days

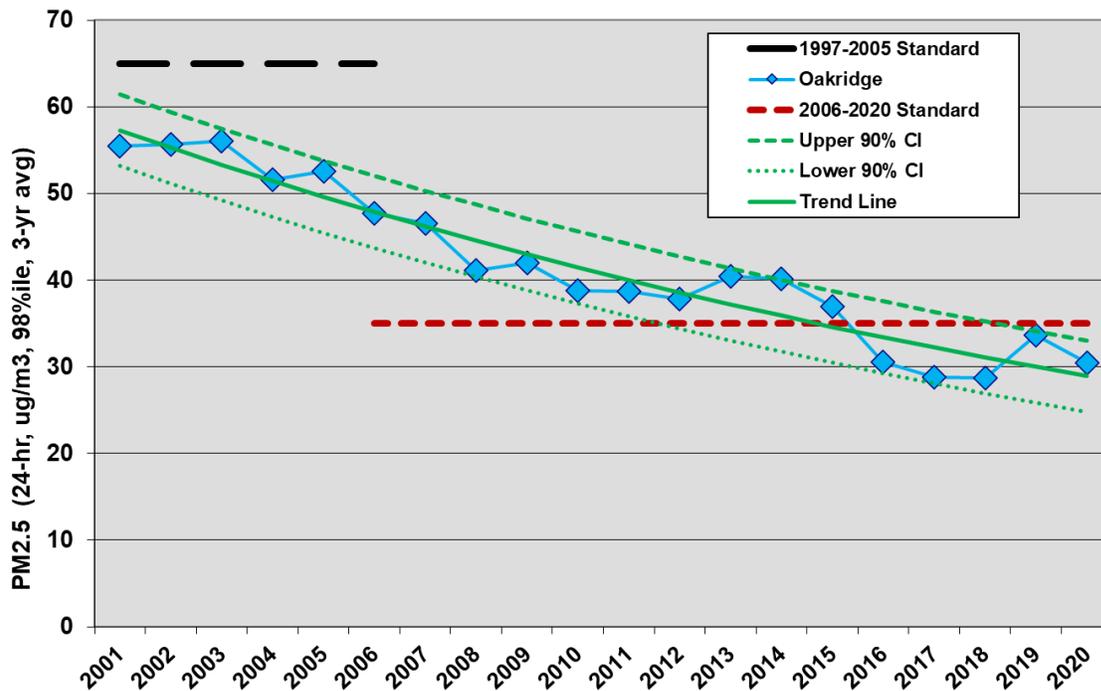


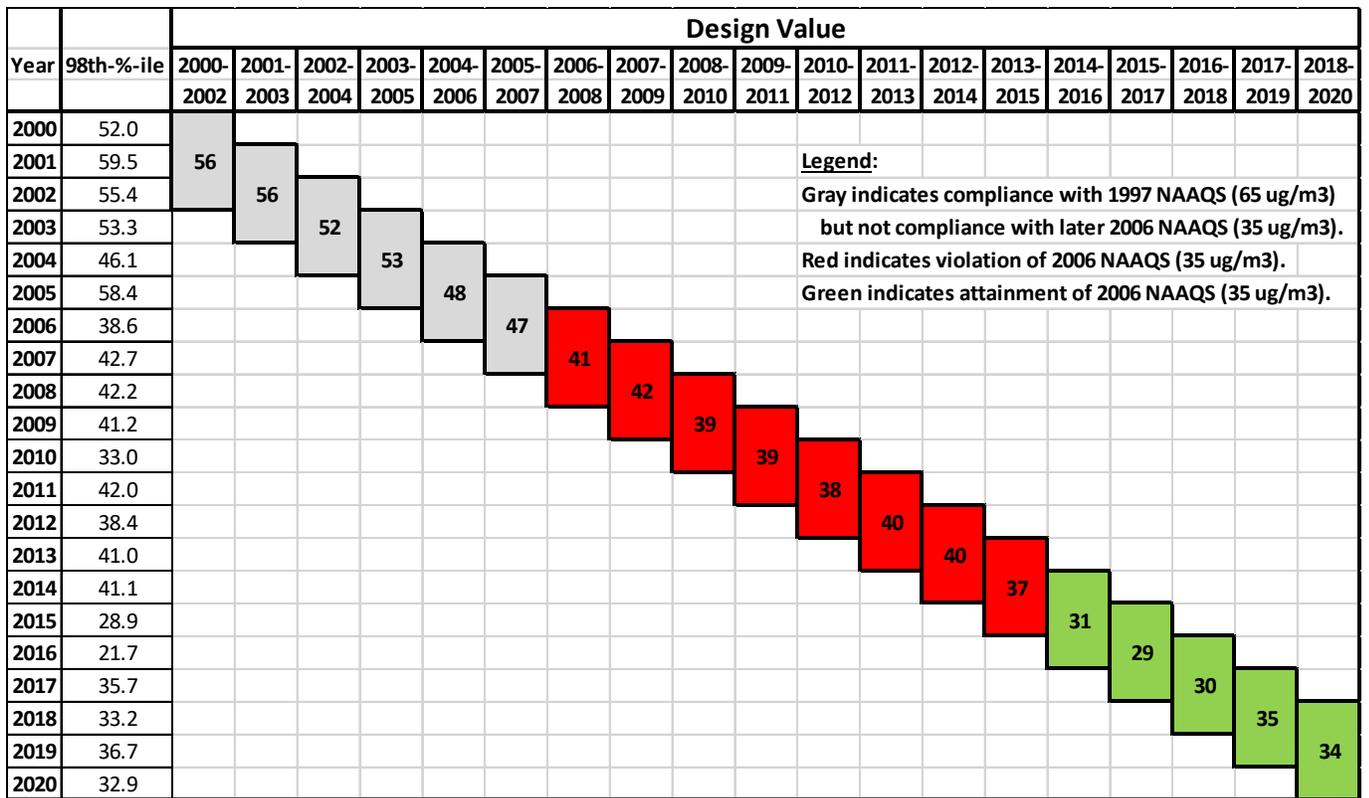
Figure 1. Oakridge data (from Table B) with all flagged wildfire smoke impact days removed.

Table C. Oakridge data with 2017 regulatory significant EEs removed (current AQS).

Year	98th-%-ile	Design Value																		
		2000-2002	2001-2003	2002-2004	2003-2005	2004-2006	2005-2007	2006-2008	2007-2009	2008-2010	2009-2011	2010-2012	2011-2013	2012-2014	2013-2015	2014-2016	2015-2017	2016-2018	2017-2019	2018-2020
2000	52.0																			
2001	59.5	56																		
2002	55.4		56																	
2003	53.3			52																
2004	46.1				53															
2005	58.4					48														
2006	38.6						47													
2007	42.7							41												
2008	42.2								42											
2009	41.2									39										
2010	33.0										39									
2011	42.0											38								
2012	38.4												40							
2013	41.0													40						
2014	41.1														37					
2015	28.9															31				
2016	21.7																29			
2017	35.7																	30		
2018	33.2																		35	
2019	36.7																			86
2020	189.5																			

**Legend:**  
 Gray indicates compliance with 1997 NAAQS (65 ug/m3) but not compliance with later 2006 NAAQS (35 ug/m3).  
 Red indicates violation of 2006 NAAQS (35 ug/m3).  
 Green indicates attainment of 2006 NAAQS (35 ug/m3).  
 Yellow indicates EE review still needed.

Table D. Oakridge data with 2017 and 2020 regulatory significant EEs removed (future AQS).



### Respirable Particulate Matter (PM2.5) on Worst Days

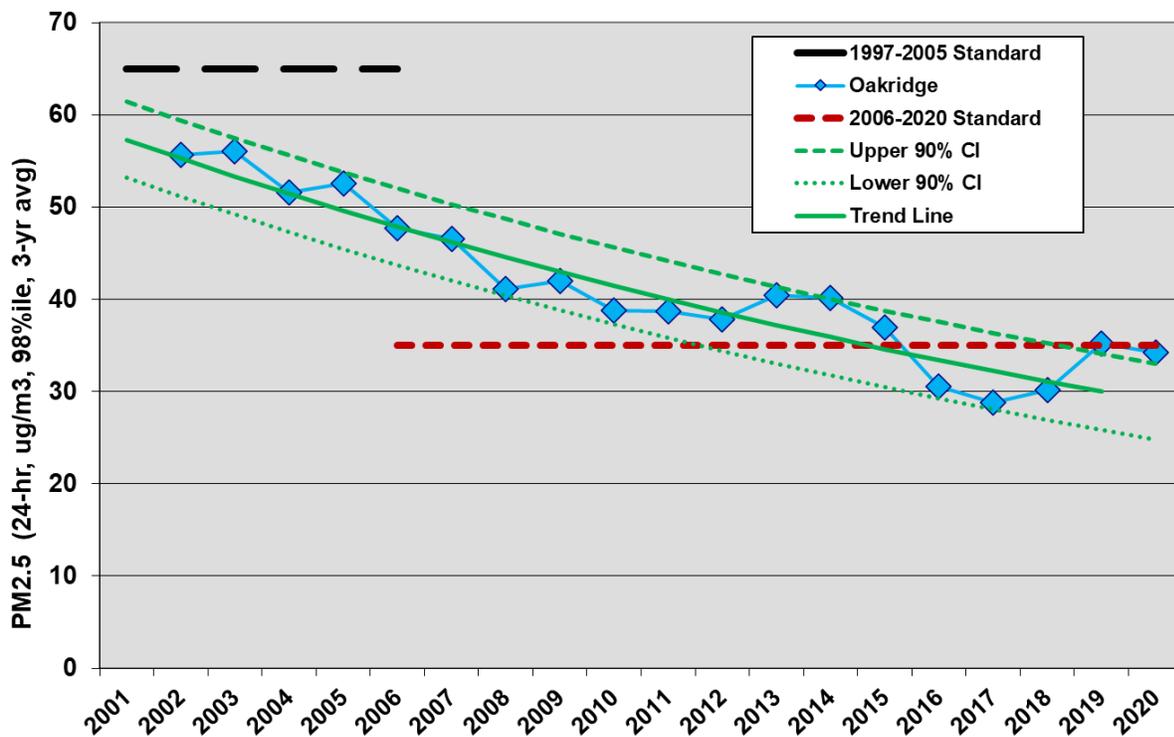


Figure 2. Oakridge data with 2017 and 2020 regulatory significant EEs removed (future AQS).

## Conclusions

LRAPA believes that Table B (illustrated in Figure 1) best indicates the air quality improvement trend reflecting the progress of the Oakridge-Westfir Attainment Plan. Table A best describes the air pollution impacts on residents of the Oakridge airshed, including the major wildfire smoke impacts in 2017 and 2020.

Tables C and D reflect the AQS data after EPA's approval of EEs based on regulatory significance. EPA's approval of EEs based on regulatory significance protects the community from being penalized with some nonattainment restrictions for events outside their control, but it does not recognize the full emission reductions and air quality improvements achieved by the Oakridge-Westfir Attainment Plan. EPA can only concur on flagged data that brings the design value to 35 ug/m<sup>3</sup> and not below that. As a result, the regulatory significance requirement results in design values at or just below the 35 ug/m<sup>3</sup> NAAQS regardless of how effective the Oakridge-Westfir Attainment Plan has been or will be in the future.

For completeness, all four data sets are included here for review. LRAPA will continue to use Table B (illustrated in Figure 1) for describing the progress of the Oakridge-Westfir Attainment Plan. Unless and until EPA revises the EE guidance regarding regulatory significance, Table D (as illustrated in Figure 2) will probably determine EPA's basis for approval of the redesignation request and maintenance plan.

LG:MLH:mlh (03/30/2021)



**LRAPA**  
Lane Regional Air Protection Agency

## **Appendix II: PM<sub>2.5</sub> Emission Inventory for 2015 Base Year**

# **Oakridge-Westfir PM<sub>2.5</sub> Maintenance Area Emission Inventory for 2015 Base Year**

**October 7, 2021**

**Lane Regional Air Protection Agency  
1010 Main Street  
Springfield, Oregon 97477**

### **Updating Base Year to 2015 Emission Inventory (from 2008)**

The 1990 Clean Air Act contains provisions on the required development of emission inventories for designated areas that failed or have failed in the past to meet the National Ambient Air Quality Standards (NAAQS). The Oakridge-Westfir Nonattainment Area (NAA) is a designated NAAQS PM<sub>2.5</sub> nonattainment area. This emission inventory is provided as a part of the State of Oregon revisions to its State Implementation Plan (SIP) to formulate a strategy to maintain the NAAQS.

The PM<sub>2.5</sub> emission inventories for the Oakridge area for 2008 (Base Year) and 2015 (Attainment Year) were included in the [Oakridge 2016 PM<sub>2.5</sub> Attainment Plan](#) (“[2016 Plan](#)”). The [2016 Plan](#) was adopted by the LRAPA Board of Directors on November 10, 2016, approved and incorporated into the State Implementation Plan (SIP) by the Oregon Environmental Quality Commission (EQC) on January 18, 2017, and approved by the U.S. Environmental Protection Agency (EPA) on February 8, 2018 [[83 FR 5537](#)] effective March 12, 2018. Residential Wood Combustion (RWC) emissions from certified and non-certified woodstoves, fireplaces and pellet stoves were identified as the major source of PM<sub>2.5</sub> emissions on worst winter days contributing to violation of the national ambient air quality health standard (NAAQS) for PM<sub>2.5</sub>.

The principal components for development and documentation for the 2015-2035 Oakridge-Westfir PM<sub>2.5</sub> Maintenance Plan emission inventories have been addressed in this document, which includes stationary permitted point sources, stationary area (non-permitted) sources, non-road mobile sources (railroads), on-road mobile sources, and emissions summaries. Inventory years include review and confirmation (or updated revision) of the 2015 attainment year emission inventory as the new base year for the maintenance plan attainment year, and

then the projected 2025-2035 emission inventories for the maintenance period. The geographic boundary for each inventory is the Oakridge-Westfir NAA, as defined by the NAA boundary in the [2016 Plan](#).

In this document the terms *annual*, *typical season day*, and *worst-case day* emissions are used to categorize the estimated emissions for a particular time period. The annual emissions are a total amount of emissions for the source category that occurred throughout the year, represented in tons per year (tpy). The typical season day emissions represent an average daily emission value occurring from November 1<sup>st</sup> through the end of February. This four-month time period is considered to be the PM season, and is when the PM standard is usually violated. The worst-case day emissions are the highest daily emissions estimated for the PM season, and represent a day during the PM season when emissions generating activity is at its highest. For emission inventory purposes, the worst-case day is equivalent to the 98th-percentile design value (DV) day. Typical season day and worst-case day emissions are represented in pounds per day (lbs/day).

The emission calculation protocols are included in the [supporting documents](#) for the [2016 Plan](#), and the prior [2012 Oakridge-Westfir PM<sub>2.5</sub> Attainment Plan](#) ("[2012 Plan](#)"), and are not duplicated here. The 2008-2011-2014 National Emission Inventories (NEIs) for Lane County were used as the starting point for calculating both PM<sub>2.5</sub> emissions and PM<sub>2.5</sub> precursor emissions for the Oakridge-Westfir PM<sub>2.5</sub> nonattainment area. The initial Oakridge-Westfir emissions were estimated by applying appropriate emission allocation factors (e.g., relative population, housing, vehicle miles of travel, land area, etc.) to the Lane County PM<sub>2.5</sub> and precursor emission categories. The significant (and insignificant) source categories during the winter PM<sub>2.5</sub> problem season were identified in Appendix D-5 of the [2012 Plan](#).

Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in both the [2012 Plan](#) and the [2016 Plan](#). Each of the precursor groups (nitrates, sulfates, ammonia, and volatile organic compounds [VOC]) was determined in the [2016 Plan](#) to be below the EPA Region 10 insignificance threshold of 1.3 ug/m<sup>3</sup>:

- Nitrate + ammonia = 0.16 ug/m<sup>3</sup> + 0.01 ug/m<sup>3</sup> = 0.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- Sulfate = 0.43 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- VOC = 1.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.

Therefore, the LRAPA emission inventory analysis focused in most detail on the significant PM<sub>2.5</sub> particulate sources during the winter season in Oakridge-Westfir, notably residential woodburning emissions from woodstoves, fireplaces and pellet stoves.

### **Description of Maintenance Area**

Oakridge, Oregon lies in an alluvial plain in the foothills at the southern end of the Willamette River valley. The city is in Lane County, Oregon, approximately 45 miles east-southeast of Eugene, and 28 miles west of Willamette Pass, the summit of the Cascade Mountain Range.

The city limits of present-day Oakridge include the historic City of Oakridge and, directly west, the area formerly known as Willamette City. Figure A shows the location of Oakridge in Lane County; Figure B shows the map of the Oakridge-Westfir non-attainment area.

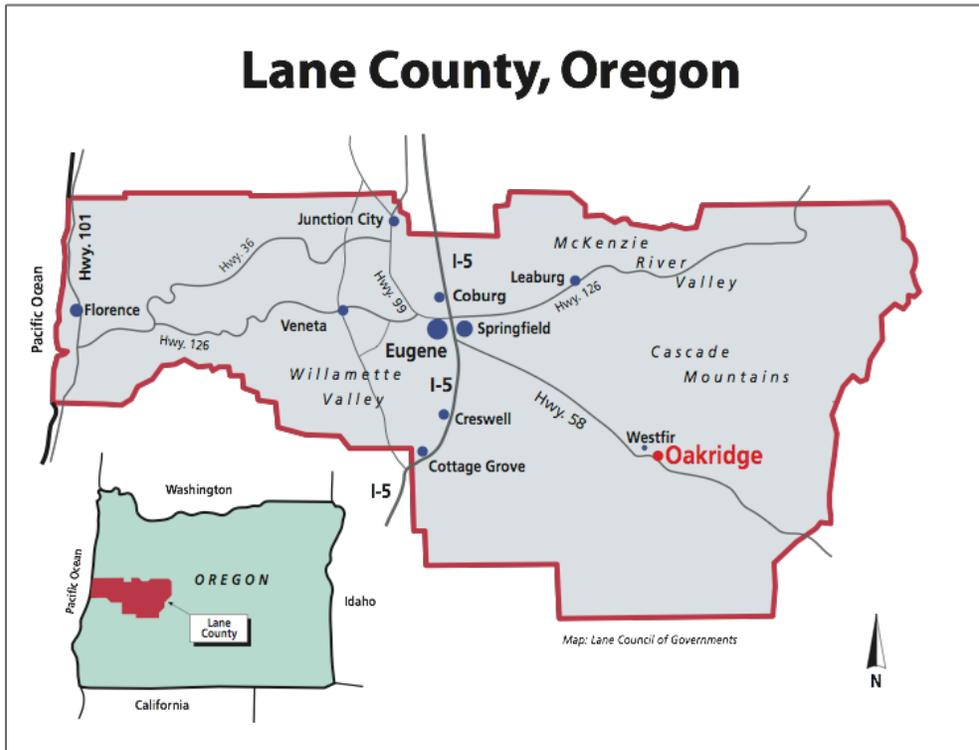
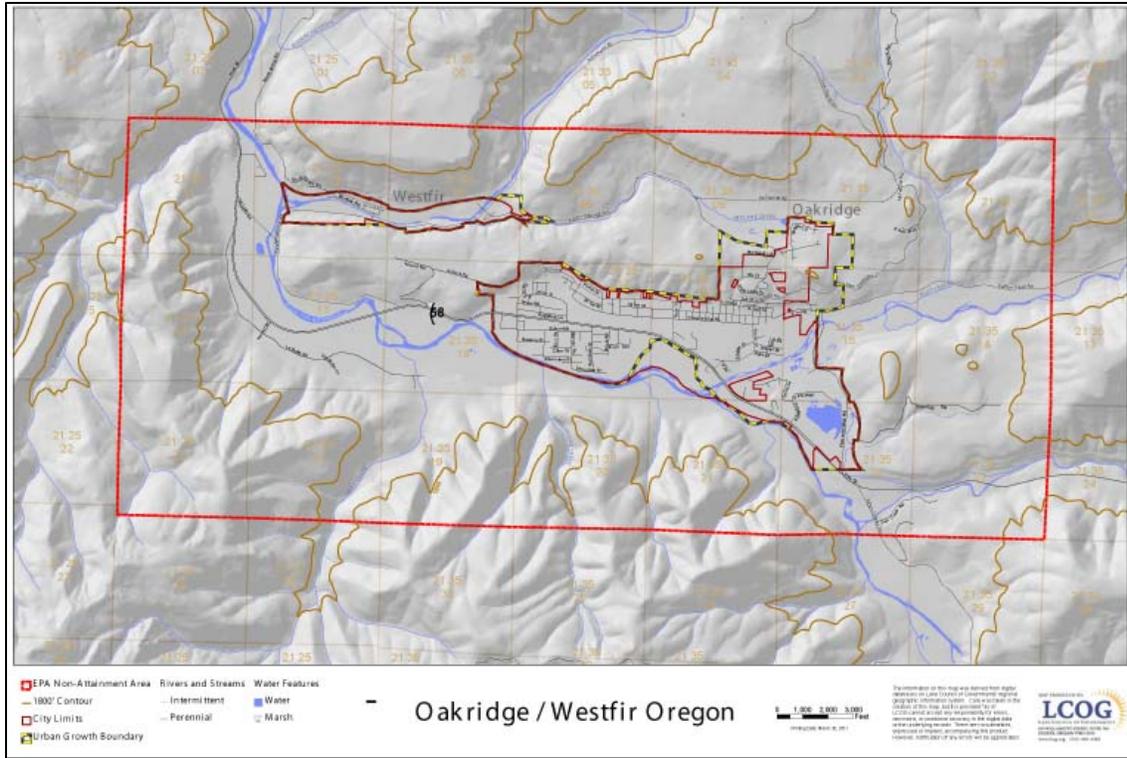


Figure A: Oakridge Location in Lane County, Oregon.



**Figure B: PM<sub>2.5</sub> Nonattainment Area Map.**

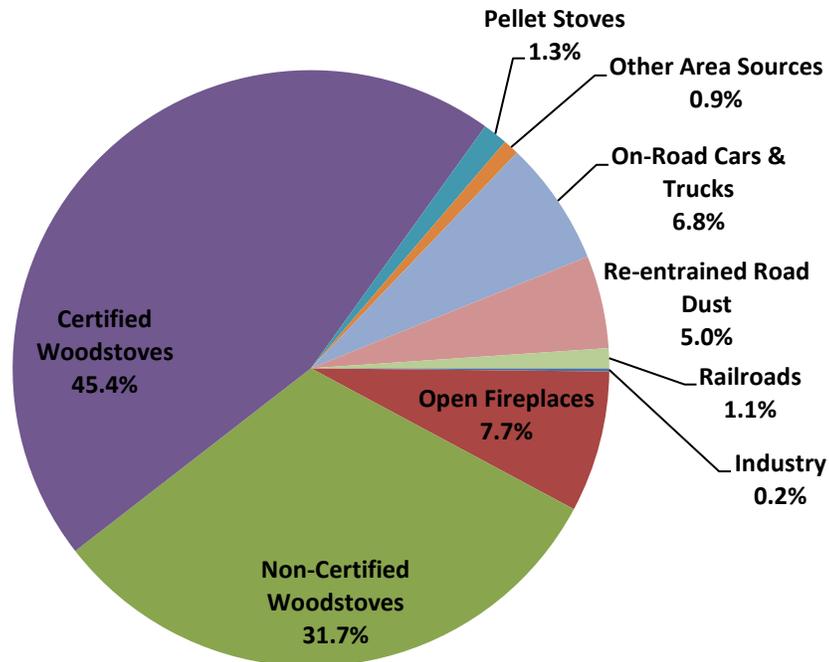
The City of Oakridge is situated in a valley oriented east-west, through which flows the middle fork of the Willamette River. Elevation of the area ranges from 1100 feet at the lower (west) end to 1600 feet with areas of densest population situated between 1100 feet and 1200 feet. Mountains rise on the north and south sides to 1700 feet and 1600 feet, respectively.

Westfir is a very small (population 335) isolated rural mountain community that is located along the north fork of the Willamette River about one mile NW of Oakridge. Its elevation is about the same as Oakridge and it is surrounded by the same high mountains. Westfir and Oakridge are in separate steep sided river valleys separated by a 400-foot ridge. The Westfir valley is very narrow, only about a quarter mile across at its widest point, while the Oakridge valley is about one mile across at its widest point.

### **2016 Attainment Plan Base Year Emission Inventory (2008)**

The base year emission inventory was used as the starting point for the attainment demonstration in the [2016 Plan](#). This inventory included sources in the nonattainment area during the 2008 baseline year. The 2008 emission inventory is summarized in Figure C. The emissions inventory on worst winter days is of most interest since the PM<sub>2.5</sub> concentrations measured in Oakridge did not meet the current 24-hour PM<sub>2.5</sub> standard during 2006-2008 and the peak PM<sub>2.5</sub> concentrations occur on cold, stagnant days during the November-February wood-heating season.

## Oakridge PM<sub>2.5</sub> Emission Inventory for 2008 Worst Winter Days



**Figure C: Oakridge PM<sub>2.5</sub> Emission Inventory for 2008 Worst Winter Days**

Residential wood-heating emissions (from certified and non-certified woodstoves, fireplaces, and pellet stoves) accounted for about 86% of the emissions on worst winter days in the 2008 Base Year, as illustrated in Figure C.

### **2016 Attainment Plan Attainment Year Emission Inventory (2015)**

The attainment year inventory is the emission inventory for the 2015 year that the area attained the PM<sub>2.5</sub> standard (2014-2016). The attainment year emission inventory was based on the 2008 emissions inventory, growth between 2008 and 2015, and the emission reduction strategies that were implemented during 2008-2015.

The 2008 base year emission inventory and the projected 2015 emission inventory in the [2016 Plan](#) estimated that the Worst Case Day emissions would be reduced from 552 lb/day to 397 lb/day during 2008-2015, and the PM<sub>2.5</sub> concentration would be improved from 39.5 µg/m<sup>3</sup> in 2008 (based on the 2006-2010 Design Value) to 29.3 µg/m<sup>3</sup> by 2015. In hindsight, the projected 2015 emission inventory was reasonably accurate, but additional refinements have been made to the 2015 emission inventory to represent actual 2015 emissions and to provide the new base year for the maintenance plan.

## 2016 Attainment Plan Comparison of 2008 to 2015 Emissions

The emission inventory shows an overall decrease in emissions for the attainment year (2015) based on the effectiveness of the emission control strategies.

In Oakridge, the worst-day PM<sub>2.5</sub> concentration in the 2006-2010 baseline period (i.e., the Design Value) was 39.5 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ). The emission reductions between the 2008 Base Year and the 2015 Attainment Year needed to be sufficient to reduce the worst-day PM<sub>2.5</sub> concentration to less than 35  $\mu\text{g}/\text{m}^3$  as a 3-year average by 2014-2016.

The differences in the 2008 and 2015 emission inventories are the combination of increases due to growth factors and decreases due to emission control strategies. For example, motor vehicle emissions decreased overall due to progressively cleaner gasoline and diesel fuels and motor vehicles, but part of the emissions decrease was offset by gradual growth in traffic volumes. Industry emissions were conservatively increased to reflect operation at maximum capacity in 2015, but both industrial sources are minor so this did not have a major effect on the 2015 inventory. The most significant category is residential wood-heating; emissions were increased to reflect population growth during 2008-2015, decreased due to non-certified woodstove replacements with cleaner burning units during 2009-2014, and decreased due to improvements in the programs for curtailment during stagnant air episodes.

The long-term programs to replace non-certified woodstoves with cleaner burning units have been critical to the significant improvement in Oakridge PM<sub>2.5</sub> concentrations during 2000-2015. In addition, the combined emission reduction of these programs more than offset the growth in population and housing between 2008 and 2015, with a net RWC emission reduction of about 35 lb/day on typical season days and 38 lb/day on worst-case days.

The key short-term RWC strategy is a strengthened mandatory curtailment program to reduce fireplace and woodstove emissions by 25% on red days. The number of red days varies by year based on weather and meteorology, and should decrease over time due to the success of the long-term emission reduction programs; the baseline number of red days was an average of 20 red days per year (based on the number of days above 30  $\mu\text{g}/\text{m}^3$  PM<sub>2.5</sub> during 2005-2011). This reduced RWC emissions by 107 lb/day and reduced future PM<sub>2.5</sub> concentrations below the 35  $\mu\text{g}/\text{m}^3$  PM<sub>2.5</sub> standard on worst-case days during 2014-2016.

The emission reductions between the 2008 Base Year and the 2015 Attainment Year were modeled to reduce the worst-day PM<sub>2.5</sub> concentration from 39.5  $\mu\text{g}/\text{m}^3$  in 2008 (based on the 2006-2010 Design Value) to 29.3  $\mu\text{g}/\text{m}^3$  by 2015. As published in the [2016 LRAPA Annual Report](#) and certified in EPA's Air Quality System (AQS) database, the 98<sup>th</sup> percentile PM<sub>2.5</sub> concentration measured in Oakridge during calendar year 2015 was 28.9  $\mu\text{g}/\text{m}^3$  and the 3-year 98<sup>th</sup> percentile PM<sub>2.5</sub> concentration in 2014-2016 was 31  $\mu\text{g}/\text{m}^3$ ; these measured levels confirmed that the projected 2015 PM<sub>2.5</sub> emission inventory was reasonable and demonstrated attainment by the December 31, 2016 attainment date.

## Review and Confirmation of 2015 Emission Inventory

The 2015 emission inventory will be the new Base Year Emission Inventory for maintenance planning purposes. The 2015 emission inventory in the [2016 Plan](#) was reevaluated with the benefit of emission information available subsequent to the preparation of the initially projected 2015 inventory. A few minor adjustments, based on more current and accurate information, have been made to the 2015 PM<sub>2.5</sub> emission inventory as discussed in the following sections.

### Industrial Point Sources

LRAPA maintains data on industrial point source emissions in Lane County. The two existing industrial sources in the Oakridge-Westfir area are minor industrial sources of PM<sub>2.5</sub> emissions. The facilities are a portable rock crusher and a ready-mix concrete plant owned and operated by Oakridge Sand & Gravel.

These two minor sources together emit less than one ton per year of PM<sub>2.5</sub> emissions and contribute less than 1% to the base year and future year emission inventories. These two minor sources are well below the LRAPA significant emission rate (SER) for PM<sub>2.5</sub> of 10 tons per year. The Reasonably Available Control Technology requirements and emission factors are reviewed in the 2016 Plan.

The initial 2015 attainment year emissions for these two facilities were conservatively based on the maximum allowable production rates identified in the facility permit applications and the LRAPA-issued permits. The typical season day emissions were based on the annual maximum production capacity and the worst-day emissions were based on the daily maximum production capacity. The rock crusher has a production capacity of 3,600 tons per day (potential PM<sub>2.5</sub> emissions of 4 lb/day) and 300,000 tons per year (potential PM<sub>2.5</sub> emissions of 360 lb/year). The ready-mix concrete plant has a production capacity of 480 cubic yards per day (potential PM<sub>2.5</sub> emissions of 14 lb/day) and 30,000 cubic yards per year (potential PM<sub>2.5</sub> emissions of 90 lb/year).

The Oakridge Sand & Gravel ready-mix concrete plant and rock crusher did not operate in Oakridge in 2015; any rock crushing was done at the Hale Valley quarry site near Noti, Oregon, which is 50+ miles distant from Oakridge. Therefore, the actual concrete plant and rock crusher emissions in 2015 were zero and the 2015 emission inventory has been adjusted accordingly.

### Residential Wood Combustion

Residential wood combustion (RWC) is a common way to heat homes in Oregon. As outlined under the general growth projections, the Lane Council of Governments (LCOG) periodically

updates and summarizes the [demographic information](#) for Oakridge, Westfir and other Lane County communities, based on American Community Survey (ACS) data from the U.S. Census Bureau. The [2018 ACS](#) data indicates 1,791 total housing units in Oakridge, of which 1,433 are occupied, with electric heat as the primary heat source in 1,027 of the occupied housing units, wood as the primary heat source in 340 of the occupied housing units, and 66 occupied housing units using other fuel or none. Similarly, the [Westfir ACS](#) data indicates 131 total housing units, of which 121 are occupied, with electric heat as the primary heat source in 66 of the occupied housing units, wood as the primary heat source in 39 of the occupied housing units, and 16 occupied housing units using other fuel or none. Home heating sources other than electricity or wood are considered insignificant, with the number of estimated units less than the margin of error in the ACS survey; for example, the estimated number of “other fuel” in Oakridge in 2018 was 15 homes, but the margin or error was +/- 28 homes.

Natural gas is not available in Oakridge-Westfir, thus the reliance on electricity and wood for most home heating. More detailed home wood heating surveys have been done during 2009-2015 by LRAPA, DEQ and the South Willamette Forest Collaborative (SWFC) in Oakridge to provide more details on primary and secondary use of wood for home heating, average number of cords burned per year, certified and non-certified woodstoves, pellet stoves, etc. The composite result of the various surveys is that most homes in Oakridge-Westfir rely on some combination of electricity and wood (primary or secondary) for home heating.

The various surveys provided LRAPA with information on how many homes use various types of wood-heating devices, the amount of wood burned, and other information on wood-heating practices. The Oakridge wood use was updated for the 2015 attainment year (the new base year for the maintenance plan) as summarized in the following table. The wood use numbers in 2015 (calculated in 2016) still appear reasonable and no adjustments were made to the RWC emissions in the 2015 emission inventory.

**Table A: Oakridge 2015 Residential Wood Use.**

Woodburning Device	2015 Wood Fuel Use (Households)	2015 Wood Fuel Use (tons/HH)	2015 Wood Fuel Use (tons/year)
<b>Oakridge NAA</b>			
21-04-008-100 Fireplace without Insert	123	1.6	195.6
21-04-008-320 Certified Non-Cat Wood-Stove	287	3.0	846.9
21-04-008-330 Certified Cat Wood-Stove	62	3.0	183.0
21-04-008-310 Conv Wood Stove	66	3.0	194.8
21-04-008-230 Fireplace Insert Cert Catalyst	27	3.0	79.7
21-04-008-220 Fireplace Insert Cert Non-Cat	125	3.0	368.9
21-04-008-210 Fireplace Insert Conv.	78	3.0	230.2
21-04-008-400 Exempt Pellet Stove	238	1.2	276.1
21-04-008-510 Central Furnace	0	0.0	0.0
<b>Total</b>	<b>1,006</b>		<b>2,375</b>

The LRAPA 2009-2010 survey report, data, and additional RWC emission calculation details are included in the [2012 Plan](#) and [2016 Plan](#).

### Other Area Sources

The only other area source category with potential significant emissions is outdoor burning. Outdoor burning is banned in Lane County for fire safety reasons during the June-September fire season and is banned in Oakridge for air quality reasons during November-February. There are 1,756 households in the Oakridge-Westfir nonattainment area. The LRAPA survey indicates that 28% of the households (about 492 households) burn yard debris (weighted average of 3 cubic yards per household) during the Fall and Spring months. The yard debris is a mix of leaves and brush with an estimated average density of 312.5 pounds per cubic yard using conversion factors (250-375 lb/yard) from OAR 340-097-0110. AP-42 emission factors are 17-38 lb/ton, or an average of 27.5 lb/ton. The total amount of yard debris burned is calculated to be 230.6 tons per year with PM<sub>2.5</sub> emissions of 3.2 tons per year. Typical season days emissions are calculated to be 47.4 lb/day on the approximately 135 days per year during the Spring and Fall burning seasons. Although outdoor burning is banned during November-February, LRAPA and

Oakridge occasionally receive complaints of outdoor burning on banned days, so outdoor burning emissions are conservatively calculated at 10% (4.7 lb/day) on worst-case days during November-February. No adjustments were made to the outdoor burning emissions in the 2015 emission inventory.

### **Mobile and Nonroad Sources**

The U.S. Environmental Protection Agency's (EPA's) [MOtor Vehicle Emission Simulator \(MOVES\)](#) is a state-of-the-science emission modeling system that estimates emissions for mobile sources at the national, county, and project level for criteria air pollutants, greenhouse gases, and air toxics. [MOVES](#) is used by state and local agencies to estimate nitrogen oxides (NO<sub>x</sub>), particulate matter (PM<sub>2.5</sub> and PM<sub>10</sub>), volatile organic compounds (VOCs), carbon monoxide (CO), and other pollutants/precursors from cars, trucks, buses, and motorcycles for State Implementation Plan (SIP) purposes and conformity determinations outside of California. [MOVES](#) incorporates the latest data on vehicle populations, travel activity, and emission rates as well as updated fuel supply information at the county level, and accounts for vehicle starts and idling. MOVES is considered the most accurate tool for estimating emissions from the transportation sector for most purposes.

EPA has adopted federal requirements for [progressively cleaner vehicles and cleaner fuels](#) under the authority of the federal [Clean Air Act](#) since 1970. As a result of EPA's regulatory programs and various state regulations, [motor vehicles](#) and their fuels (both [gasoline](#) and [diesel](#)) sold today in the U.S. are far cleaner than vehicles and fuels produced in previous decades. The emission-reduction benefits of these requirements for cleaner vehicles and cleaner fuels are quantified at the county level in [MOVES](#).

Exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were calculated by staff of the Oregon Department of Environmental Quality (DEQ) in 2016 based on MOVES 2014a for years 2008 and 2015. Road dust emissions were estimated using EPA's AP-42 formulas for both paved roads (see AP-42 Section [13.2.1 for Paved Roads](#) and Section [13.2.2 for Unpaved Roads](#)).

Traffic growth in Vehicle-Miles-Traveled (VMT) was based on previous transportation modeling by LCOG and ODOT in the Highway 58 corridor and revised with this plan (see [LCOG's explanation of VMT revisions](#)). The 2015 exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were modeled again by DEQ staff in 2018 as part of the forecasting of future years emissions (2025-2035). Federal control measures included in the MOVES2014a modeling are all federal measures that affect the fleets and fuels used in future years once implemented by EPA. Examples of federal control measures include requirements for cleaner engines and fuels. The 2015 modeling results were consistent with the previous work for the [2016 Plan](#); therefore, no adjustments were made to the motor vehicle emissions in the 2015 emission inventory. The re-entrained road dust calculations were rechecked with AP-42 protocols, updated with the latest LCOG VMT numbers, and compared for consistency with the Lane County portion of the NEIs for 2014 and 2017.

Emissions from railroads were provided by Union Pacific Railroad staff using the EPA NONROAD2008a emissions protocol for the [2012 Plan](#). The three or four key factors affecting future railroad locomotive emissions are:

- The gross ton-miles hauled by rail; this fluctuates with the economy, but is on an overall increasing trend.
- The fuel efficiency in gross ton-miles per gallon; this has increased significantly over the past decade, from perhaps 900 gross ton-miles per gallon to about 1000 gross ton-miles per gallon; future improvements will probably be smaller.
- Locomotive turnover, as Uncontrolled (pre-1973) and Tier 0 (1973-2001) locomotives are replaced by Tier 1, 2, 3 and 4 locomotives; this turnover will continue in future years until most line-haul locomotives are replaced with Tier 4 (with earlier tiers retired, or relegated to local switchyards, etc.).
- A fourth factor, affecting some parts of the country, is the decreasing amount of gross ton-miles by coal trains.

The National Emission Inventories (NEIs) for Lane County, Oregon, indicate the combined factors have resulted in a significant decrease from 2008 to 2014:

**Table B: Lane County PM<sub>2.5</sub> locomotive emissions from NEI for 2008, 2011, and 2014.**

2014 Emissions Inventory - Lane County		2011 Emissions Inventory - Lane County		2008 Emissions Inventory - Lane County	
El Sector	Lane County Emission (tons)	El Sector	Lane County Emission (tons)	El Sector	Lane County Emission (tons)
Mobile - Locomotives	18.26	Mobile - Locomotives	31.75	Mobile - Locomotives	40.09

More recent railroad emissions data from 2016-2017, and consultations with national experts at Illinois EPA and LADCO, indicate that railroad emissions continue to decrease overall; for example, the preliminary 2017 NEI emissions for Lane County are 18.00 tons. In June 2018, Matt Harrell at Illinois EPA ([matthew.harrell@illinois.gov](mailto:matthew.harrell@illinois.gov)) reviewed the FRA traffic density data used for the 2008 and 2014 v2 NEI inventories; rail traffic on the Union Pacific line that passes through Oakridge decreased 29.9% between 2007 and 2014. The latest 2016 traffic density data shows a 33.6% decrease from 2007 levels. At the same time, Union Pacific's fuel efficiency increased from 974.6 to 1006.2 gross ton-miles/gallon. Lastly, due to fleet mix turnover, Union Pacific's weighted PM<sub>2.5</sub> emission factors decreased almost 22%. Matt Harrell concluded that maintaining railroad emissions at 2014 levels is indeed a conservative assumption, given that all three of these key factors have decreased by considerable amounts within the Oakridge area.

In the [2012 Plan](#) and [2016 Plan](#), railroad emission projections for 2015 were conservatively estimated at 2008 levels. In the Oakridge maintenance plan, the railroad emissions are reduced from 2008 to 2015 based on the 2008-2011-2014 NEI data.

Other non-road mobile sources were categorized by LRAPA as insignificant in Oakridge-Westfir during the PM<sub>2.5</sub> winter season as summarized in the [2016 Plan](#).

### Updated 2015 Emission Inventory as the New Base Year

Minor adjustments were made to the 2015 Attainment Year PM<sub>2.5</sub> Emission Inventory in the [2016 Plan](#), based on more current or accurate information available in hindsight, as discussed in the previous discussions of Industrial and Locomotives emissions, and actual 2015 VMT as provided by LCOG. With these minor adjustments, the 2015 PM<sub>2.5</sub> Emission Inventory in the following table becomes the new Base Year PM<sub>2.5</sub> Emission Inventory for the 2015-2035 Maintenance Plan.

**Table C: Actual 2015 Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

	-- lbs/per day --		Percent of Total NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
<b>Permitted Point Sources<sup>(1)</sup></b>				
Oakridge Sand & Gravel: Rock crushing operation	0.0	0.0	0.0%	0.0%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	31.7	8%	8%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	108.4	89.4	22%	24%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	243.2	200.7	50%	53%
Pellet Stoves	7.3	8.0	2%	2%
All Other Stationary Area Sources	47.4	4.7	10%	1%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	17.6	22.2	4%	6%
Re-Entrained Road Dust	16.8	19.2	3%	5%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.7	2.7	1%	1%
<b>Total, All Sources, lbs/day</b>	<b>482</b>	<b>379</b>		
(1) Worst-case day = Permitted hourly (x24) operating capacity.			<i>Updated by MLH on 09/20/2021.</i>	
(2) Worst-case day = Peak Heating Degree Day.				
(3) Updated with MOVES 2014a in May 2018.				
(4) Based on RWC curtailment effectiveness of 25% on Worst-Case Day in 2015.				

The 2015 PM<sub>2.5</sub> emission adjustments between the projected 2015 emissions in the [2016 Plan](#) and the actual 2015 emissions in Table C are not considered significant, but were important to ensure consistency with the forecasted future year (2025-2035) PM<sub>2.5</sub> emission inventories. To illustrate, the 2015 PM<sub>2.5</sub> emissions in the 2015 Attainment Year were modeled in the [2016 Plan](#) to reduce to reduce the worst-day PM<sub>2.5</sub> concentration to 29.3 µg/m<sup>3</sup> by 2015. Using the same model, the 2015 PM<sub>2.5</sub> emissions in the 2015 Base Year (Table C) were modeled to reduce to reduce the worst-day PM<sub>2.5</sub> concentration to 28.8 µg/m<sup>3</sup>. As published in the [2016 LRAPA](#)

[Annual Report](#) and certified in EPA’s Air Quality System (AQS) database, the 98<sup>th</sup> percentile PM<sub>2.5</sub> concentration measured in Oakridge during calendar year 2015 was 28.9 µg/m<sup>3</sup>. The differences in the 2015 modeled PM<sub>2.5</sub> concentrations are insignificant and well within the accuracy and precision of either the monitoring or modeling methods.

The 2015 PM<sub>2.5</sub> Emission Inventory in Table C is used as the Base Year for forecasting and calculating the future year (2025-2035) PM<sub>2.5</sub> emission inventories in Appendix III.

### Precursor Emissions (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>)

Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in both the [2012 Plan](#) and the [2016 Plan](#). Each of the precursor groups (nitrates, sulfates, ammonia, and volatile organic compounds [VOC]) was determined in the [2016 Plan](#) to be below the EPA Region 10 insignificance threshold of 1.3 ug/m<sup>3</sup>:

- Nitrate + ammonia = 0.16 ug/m<sup>3</sup> + 0.01 ug/m<sup>3</sup> = 0.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- Sulfate = 0.43 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- VOC = 1.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.

In the initial assessment in the [2016 Plan](#), LRAPA staff reviewed the decreasing precursor trends in the Lane County, Oregon, portion of the National Emission Inventories (NEIs for 2008, and 2011, and 2014) for the major emission categories in Oakridge-Westfir and concluded that precursor emissions would be even less significant contributors to PM<sub>2.5</sub> in the future. The 2017 NEI further supported this conclusion.

In response to preliminary EPA review comments, LRAPA staff performed a more definitive analysis of 2015 precursor emissions (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>) in preparation for forecasting future year precursor emissions (2025-2035) in Appendix III. The 2015 precursor emissions are summarized in the following tables. Some precursor categories were not applicable (NA).

**Table D: PM<sub>2.5</sub> and Precursor Emissions for Typical Season Day in 2015 Base Year.**

Source Category	Typical Season Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	397.3	50.4	373.0	7.7	20.7
Onroad Motor Vehicles	17.6	613.6	522.7	2.4	9.7
Re-Entrained Road Dust	16.8	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	47.4	5.1	134.0	3.5	9.3
<b>Total Emissions</b>	<b>482</b>	<b>669</b>	<b>1035</b>	<b>14</b>	<b>40</b>

**Table E: PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015 Base Year.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	329.8	41.6	307.8	6.6	17.3
Onroad Motor Vehicles	22.2	711.3	543.2	2.9	12.0
Re-Entrained Road Dust	19.2	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	4.7	0.5	13.4	0.4	0.9
<b>Total Emissions</b>	<b>379</b>	<b>753</b>	<b>870</b>	<b>10</b>	<b>30</b>

Most of the 2015 precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99%), as shown in the following two tables.

**Table F: Percentage by Category of PM<sub>2.5</sub> and Precursor Emissions for Typical Season Day in 2015.**

Source Category	Typical Season Day PM <sub>2.5</sub> and Precursor Emissions (%)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	82.4%	7.5%	36.0%	56.4%	52.1%
Onroad Motor Vehicles	3.7%	91.7%	50.5%	17.4%	24.4%
Re-Entrained Road Dust	3.5%	NA	NA	NA	NA
Permitted Point Sources	0.0%	0.0%	0.0%	0.0%	NA
Railroad Locomotives	0.6%	0.0%	0.5%	0.4%	0.1%
Other Area Sources	9.8%	0.8%	12.9%	25.7%	23.4%
<b>Total Emissions</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

**Table G: Percentage by Category of PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (%)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	87.1%	5.5%	35.4%	66.7%	57.2%
Onroad Motor Vehicles	5.9%	94.4%	62.5%	29.2%	39.6%
Re-Entrained Road Dust	5.1%	NA	NA	NA	NA
Permitted Point Sources	0.0%	0.0%	0.0%	0.0%	NA
Railroad Locomotives	0.7%	0.0%	0.6%	0.6%	0.2%
Other Area Sources	1.3%	0.1%	1.5%	3.6%	3.1%
<b>Total Emissions</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Since most of the 2015 precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99%), these emission categories were evaluated in more detail. The following tables summarize the PM<sub>2.5</sub> and precursor emission calculations for Residential Wood Combustion.

**Table H: PM<sub>2.5</sub> Emissions from Residential Wood Combustion in 2015 Base Year.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (tons/yr)	(3) PM <sub>2.5</sub> EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	PM <sub>2.5</sub> Emissions			(9) Worst Case Day 25% Advisory Controlled (lbs/day)
					Annual	PM Season		
					(6) Annual (tons/yr)	(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	195.6	23.6	1.10	7	2.3	38	42	32
21-04-008-320 Certified Non-Cat Wood-Stove	846.9	19.6	1.10	7	8.3	138	152	114
21-04-008-330 Certified Cat Wood-Stove	183.0	20.4	1.10	7	1.9	31	34	26
21-04-008-310 Conv Wood Stove	194.8	30.6	1.10	7	3.0	50	55	41
21-04-008-230 Fireplace Insert Cert Catalyst	79.7	20.4	1.10	7	0.8	14	15	11
21-04-008-220 Fireplace Insert Cert Non-Cat	368.9	19.6	1.10	7	3.6	60	66	50
21-04-008-210 Fireplace Insert Conv.	230.2	30.6	1.10	7	3.5	59	65	48
21-04-008-400 Exempt Pellet Stove	276.1	3.1	1.10	7	0.4	7	8	8
21-04-008-510 Central Furnace	0.0	27.6	1.10	7	0.0	0	0	0
<b>Total</b>	<b>2,375</b>				<b>23.8</b>	<b>397</b>	<b>437</b>	<b>330</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion PM<sub>2.5</sub> emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	23.6	1
2104008210	30.6	1
2104008220	19.6	1
2104008230	20.4	1
2104008310	30.6	1
2104008320	19.6	1
2104008330	20.4	1
2104008400	3.06	3
2104008510	27.6	3
2104008610	27.6	3
2104008700	23.6	3
2104009000	28.4	2

Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants

Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.

Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.

- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
- 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
- 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton] ) / 2000 [lbs/ton].
- 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  
(Annual Emissions [tons/year] \* 2000 [lbs/ton]) / (120 heating days per season) without a weight for day of week fuel burned.
- 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
- 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.
- 10) Lane Electric reported heat pump installations of: 15 in 2012, 15 in 2013, 22 in 2014, and 36 in 2015.
- 11) HeatSmart reported four non-certified woodstoves were removed in Oakridge during 2010-2015, assumed replacement with certified units.

**Table I: NOx Emissions from Residential Wood Combustion in 2015 Base Year.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (Households)	(3) NOx EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	NOx Emissions			(9) Worst Case Day 25% Advisory Controlled (lbs/day)
					Annual	PM Season		
					(6) Annual (tons/yr)	(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	195.6	2.6	1.10	7	0.3	4	5	3
21-04-008-320 Certified Non-Cat Wood-Stove	846.9	2.3	1.10	7	1.0	16	18	13
21-04-008-330 Certified Cat Wood-Stove	183.0	2.0	1.10	7	0.2	3	3	3
21-04-008-310 Conv Wood Stove	194.8	2.8	1.10	7	0.3	5	5	4
21-04-008-230 Fireplace Insert Cert Catalyst	79.7	2.0	1.10	7	0.1	1	1	1
21-04-008-220 Fireplace Insert Cert Non-Cat	368.9	2.3	1.10	7	0.4	7	8	6
21-04-008-210 Fireplace Insert Conv.	230.2	2.8	1.10	7	0.3	5	6	4
21-04-008-400 Exempt Pellet Stove	276.1	3.8	1.10	7	0.5	9	10	7
21-04-008-510 Central Furnace	0.0	1.8	1.10	7	0.0	0	0	0
<b>Total</b>	<b>2,375</b>				<b>3.0</b>	<b>50</b>	<b>55</b>	<b>42</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion NOx emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	2.6	1
2104008210	2.8	1
2104008220	2.3	3
2104008230	2.0	1
2104008310	2.8	1
2104008320	2.3	3
2104008330	2.0	1
2104008400	3.8	3
2104008510	1.8	3
2104008610	1.8	3
2104008700	2.6	1
2104009000	7.7	2

Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants

Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.

Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.

- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
- 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
- 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton]) / 2000 [lbs/ton].
- 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  

$$(\text{Annual Emissions [tons/year]} * 2000 \text{ [lbs/ton]}) / (120 \text{ heating days per season})$$
 without a weight for day of week fuel burned.
- 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
- 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.

**Table J: VOC Emissions from Residential Wood Combustion in 2015 Base Year.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (Households)	(3) VOC EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	VOC Emissions			(9) Worst Case Day 25% Advisory Controlled (lbs/day)
					Annual	PM Season		
					(6) Annual (tons/yr)	(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	123	18.9	1.10	7	1.2	31	34	25
21-04-008-320 Certified Non-Cat Wood-Stove	287	12.0	1.10	7	1.7	85	93	70
21-04-008-330 Certified Cat Wood-Stove	62	15.0	1.10	7	0.5	23	25	19
21-04-008-310 Conv Wood Stove	66	53.0	1.10	7	1.7	86	95	71
21-04-008-230 Fireplace Insert Cert Catalyst	27	15.0	1.10	7	0.2	10	11	8
21-04-008-220 Fireplace Insert Cert Non-Cat	125	12.0	1.10	7	0.8	37	41	30
21-04-008-210 Fireplace Insert Conv.	78	53.0	1.10	7	2.1	102	112	84
21-04-008-400 Exempt Pellet Stove	238	0.0	1.10	7	0.0	0	0	0
21-04-008-510 Central Furnace	0	11.7	1.10	7	0.0	0	0	0
<b>Total</b>	<b>1,006</b>				<b>8.1</b>	<b>373</b>	<b>410</b>	<b>308</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion VOC emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	18.9	1
2104008210	53	1
2104008220	12	3
2104008230	15	1
2104008310	53	1
2104008320	12	3
2104008330	15	1
2104008400	0.041	3
2104008510	11.7	3
2104008610	11.7	3
2104008700	18.9	1
2104009000	39.56	2

Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants  
 Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.

Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.

- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
- 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
- 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton]) / 2000 [lbs/ton].
- 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  
 (Annual Emissions [tons/year] \* 2000 [lbs/ton]) / (120 heating days per season) without a weight for day of week fuel burned.
- 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
- 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.
- 10) Lane Electric reported heat pump installations of: 15 in 2012, 15 in 2013, 22 in 2014, and 36 in 2015.
- 11) HeatSmart reported four non-certified woodstoves were removed in Oakridge during 2010-2015, assumed replacement with certified units.

**Table K: SO2 Emissions from Residential Wood Combustion in 2015 Base Year.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (tons/year)	(3) SO2 EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	SO2 Emissions			(9) Worst Case Day 25% Advisory Controlled (lbs/day)
					(6) Annual Emissions (tons/yr)	(7) PM Season Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	195.6	0.4	1.10	7	0.0	1	1	1
21-04-008-320 Certified Non-Cat Wood-Stove	846.9	0.4	1.10	7	0.2	3	3	2
21-04-008-330 Certified Cat Wood-Stove	183.0	0.4	1.10	7	0.0	1	1	1
21-04-008-310 Conv Wood Stove	194.8	0.4	1.10	7	0.0	1	1	1
21-04-008-230 Fireplace Insert Cert Catalyst	79.7	0.4	1.10	7	0.0	0	0	0
21-04-008-220 Fireplace Insert Cert Non-Cat	368.9	0.4	1.10	7	0.1	1	1	1
21-04-008-210 Fireplace Insert Conv.	230.2	0.4	1.10	7	0.0	1	1	1
21-04-008-400 Exempt Pellet Stove	276.1	0.3	1.10	7	0.0	1	1	1
21-04-008-510 Central Furnace	0.0	2.0	1.10	7	0.0	0	0	0
<b>Total</b>	<b>2,375</b>				<b>0.5</b>	<b>8</b>	<b>9</b>	<b>7</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion SO2 emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	0.4	1
2104008210	0.4	1
2104008220	0.4	3
2104008230	0.4	1
2104008310	0.4	1
2104008320	0.4	3
2104008330	0.4	1
2104008400	0.32	3
2104008510	2.03	3
2104008610	2.03	3
2104008700	0.4	1
2104009000	unknown	--

- Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants
- Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.
- Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.
- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
  - 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
  - 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton] ) / 2000 [lbs/ton].
  - 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  

$$(\text{Annual Emissions [tons/year]} * 2000 \text{ [lbs/ton]}) / (120 \text{ heating days per season})$$
 without a weight for day of week fuel burned.
  - 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
  - 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.
  - 10) Lane Electric reported heat pump installations of: 15 in 2012, 15 in 2013, 22 in 2014, and 36 in 2015.
  - 11) HeatSmart reported four non-certified woodstoves were removed in Oakridge during 2010-2015, assumed replacement with certified units.

**Table L: NH3 Emissions from Residential Wood Combustion in 2015 Base Year.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (tons/year)	(3) NH3 EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	NH3 Emissions			(9) Worst Case Day 30% Advisory Controlled (lbs/day)
					Annual	PM Season		
					(6) Annual (tons/yr)	(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	195.6	1.8	1.10	7	0.2	3	3	2
21-04-008-320 Certified Non-Cat Wood-Stove	846.9	0.9	1.10	7	0.4	6	7	5
21-04-008-330 Certified Cat Wood-Stove	183.0	0.9	1.10	7	0.1	1	2	1
21-04-008-310 Conv Wood Stove	194.8	1.7	1.10	7	0.2	3	3	2
21-04-008-230 Fireplace Insert Cert Catalyst	79.7	0.9	1.10	7	0.0	1	1	0
21-04-008-220 Fireplace Insert Cert Non-Cat	368.9	0.9	1.10	7	0.2	3	3	2
21-04-008-210 Fireplace Insert Conv.	230.2	1.7	1.10	7	0.2	3	4	3
21-04-008-400 Exempt Pellet Stove	276.1	0.3	1.10	7	0.0	1	1	1
21-04-008-510 Central Furnace	0.0	1.8	1.10	7	0.0	0	0	0
<b>Total</b>	<b>2,375</b>				<b>1.2</b>	<b>21</b>	<b>23</b>	<b>17</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion NH3 emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	1.8	1
2104008210	1.7	1
2104008220	0.9	3
2104008230	0.9	1
2104008310	1.7	1
2104008320	0.9	3
2104008330	0.9	1
2104008400	0.3	3
2104008510	1.8	3
2104008610	1.8	3
2104008700	1.8	1
2104009000	unknown	--

- Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants
- Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.
- Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.
- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
  - 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
  - 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton] ) / 2000 [lbs/ton].
  - 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  
(Annual Emissions [tons/year] \* 2000 [lbs/ton]) / (120 heating days per season) without a weight for day of week fuel burned.
  - 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
  - 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.
  - 10) Lane Electric reported heat pump installations of: 15 in 2012, 15 in 2013, 22 in 2014, and 36 in 2015.
  - 11) HeatSmart reported four non-certified woodstoves were removed in Oakridge during 2010-2015, assumed replacement with certified units.

The other major category of 2015 precursor emissions is On-Road Motor Vehicles. The following tables summarize the PM<sub>2.5</sub> and precursor emission calculations for On -Road Motor Vehicles from the MOVES modeling.

**Table M: PM<sub>2.5</sub> and Precursor Emissions (lb/day) from On-Road Motor Vehicles in 2015 Base Year.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Ammonia (NH3)	8.0	11.6	10.7	15.5	10.3	13.6	7.6	12.0	9.7	12.0
2015	Oxides of Nitrogen (NOx)	539.7	671.8	669.7	861.0	642.4	765.6	535.5	711.3	613.6	711.3
2015	Primary Exhaust PM2.5 - Total	13.8	17.6	15.2	20.3	15.1	18.5	15.1	20.2	15.8	20.2
2015	Primary PM2.5 - Brakewear Particulate	1.1	1.4	1.3	1.7	1.3	1.5	1.1	1.4	1.2	1.4
2015	Primary PM2.5 - Tirewear Particulate	0.5	0.6	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.7
2015	Sulfur Dioxide (SO2)	2.0	2.8	2.6	3.7	2.5	3.2	2.0	2.9	2.4	2.9
2015	Volatile Organic Compounds	507.5	508.0	530.7	558.9	523.5	526.4	533.3	543.2	522.7	543.2
<b>2015 Total</b>		<b>1072.5</b>	<b>1213.8</b>	<b>1230.8</b>	<b>1461.9</b>	<b>1195.6</b>	<b>1329.6</b>	<b>1094.9</b>	<b>1291.6</b>	<b>1166.0</b>	<b>1291.6</b>

The 2015 precursor emissions related to Residential Wood Combustion and On-Road Motor Vehicles calculated in Tables H through M account for 74-99% of the precursor emissions, depending on the precursor category (NO<sub>x</sub>, VOC, SO<sub>2</sub>, or NH<sub>3</sub>). The less significant source categories of precursor emissions in Tables D and E were calculated from the 2015 activity levels and appropriate emission factors from the 2014 and 2017 NEIs. As indicated in Tables D and E, some of these precursor categories were not applicable (e.g., Re-Entrained Road Dust for NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>). The PM<sub>2.5</sub> and precursor emissions are projected for future years (2025, 2030, and 2035) in Appendix III.

### Condensable and Filterable PM<sub>2.5</sub> Emissions

In addition to the precursor assessment, LRAPA staff also did a more detailed analysis of the condensable and filterable fractions of the PM<sub>2.5</sub> emission inventory. Unfortunately, the EPA guidance indicates there is not reliable condensable-filterable information available for the major PM<sub>2.5</sub> emission categories in Oakridge-Westfir.

For examples, condensable PM emissions are not an issue associated with mobile sources. The MOVES model used for these sectors produces primary emission estimates for PM, including particle components (e.g., elemental carbon and organic carbon) and gaseous hydrocarbons (e.g., VOC, non-methane organic gases). These pollutant metrics would include both “filterable” and “condensable” PM. These are currently not separable in MOVES, and for SIP inventory purposes, they can be reported as they are output from MOVES without additional modification.

For Residential Wood Combustion, EPA-OAQPS staff confirmed that the condensable requirement for RWC is currently waived for RWC because the data is not available at present, so just the total PM<sub>2.5</sub> emissions should be reported.

The following summarizes the unavailability or inapplicability of condensable-filterable information for the major sources of PM<sub>2.5</sub> emissions in Oakridge-Westfir:

**Table N: Availability and Applicability of PM<sub>2.5</sub> Filterable & Condensable Emissions Information.**

Source Category	2015 Typical Season Day PM <sub>2.5</sub> Emissions (lb/day)			Notes
	Total PM <sub>2.5</sub>	Filterable PM <sub>2.5</sub>	Condensable PM <sub>2.5</sub>	
Residential Wood Combustion	397.3	NA	NA	Not available for RWC.
Onroad Motor Vehicles	17.6	NA	NA	Addressed in MOVES.
Re-Entrained Road Dust	16.8	NA	NA	Not applicable.
Permitted Point Sources	0.0	0.0	0.0	No activity in 2015.
Railroad Locomotives	2.7	NA	NA	Not available.
Other Area Sources	47.4	NA	NA	Not available for vegetative sources.
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>482</b>	<b>NA</b>	<b>NA</b>	

Source Category	2015 Worst Case Day PM <sub>2.5</sub> Emissions (lb/day)			Notes
	Total PM <sub>2.5</sub>	Filterable PM <sub>2.5</sub>	Condensable PM <sub>2.5</sub>	
Residential Wood Combustion	329.8	NA	NA	Not available for RWC.
Onroad Motor Vehicles	22.2	NA	NA	Addressed in MOVES.
Re-Entrained Road Dust	19.2	NA	NA	Not applicable.
Permitted Point Sources	0.0	0.0	0.0	No activity in 2015.
Railroad Locomotives	2.7	NA	NA	Not available.
Other Area Sources	4.7	NA	NA	Not available for vegetative sources.
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>NA</b>	<b>NA</b>	

### Confirmation of Updated 2015 PM<sub>2.5</sub> Emissions Inventory

In summary, the updated 2015 PM<sub>2.5</sub> and precursors emissions inventories are outlined previously in Tables D and E and repeated below. These inventories were used as the new 2015 Base Year for calculating future year (2025, 2030, and 2035) emission inventories for the Oakridge-Westfir PM<sub>2.5</sub> Maintenance Plan in Appendix III.

**Table D: PM<sub>2.5</sub> and Precursor Emissions for Typical Season Day in 2015 Base Year.**

Source Category	Typical Season Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	397.3	50.4	373.0	7.7	20.7
Onroad Motor Vehicles	17.6	613.6	522.7	2.4	9.7
Re-Entrained Road Dust	16.8	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	47.4	5.1	134.0	3.5	9.3
<b>Total Emissions</b>	<b>482</b>	<b>669</b>	<b>1035</b>	<b>14</b>	<b>40</b>

**Table E: PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015 Base Year.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
<b>Residential Wood Combustion</b>	329.8	41.6	307.8	6.6	17.3
<b>Onroad Motor Vehicles</b>	22.2	711.3	543.2	2.9	12.0
<b>Re-Entrained Road Dust</b>	19.2	NA	NA	NA	NA
<b>Permitted Point Sources</b>	0.0	0.0	0.0	0.0	NA
<b>Railroad Locomotives</b>	2.7	0.1	5.2	0.1	0.1
<b>Other Area Sources</b>	4.7	0.5	13.4	0.4	0.9
<b>Total Emissions</b>	<b>379</b>	<b>753</b>	<b>870</b>	<b>10</b>	<b>30</b>

MLH:mlh (09/17/2021)



**LRAPA**  
Lane Regional Air Protection Agency

## **Appendix III: PM<sub>2.5</sub> Emission Inventories for Future Years**

# **Oakridge-Westfir PM<sub>2.5</sub> Maintenance Area Emission Inventories for 2025, 2030 and 2035**

**October 7, 2021**

**Lane Regional Air Protection Agency  
1010 Main Street  
Springfield, Oregon 97477**

### **Forecasting Future Year Emission Inventories**

The 1990 Clean Air Act contains provisions on the required development of emission inventories for designated areas that failed or have failed in the past to meet the National Ambient Air Quality Standards (NAAQS). The Oakridge-Westfir Nonattainment Area (NAA) is a designated NAAQS PM<sub>2.5</sub> nonattainment area. This emission inventory is provided as a part of the State of Oregon revisions to its State Implementation Plan (SIP) to formulate a strategy to maintain the NAAQS.

The PM<sub>2.5</sub> emission inventory for the Oakridge area for 2015 was included in the [Oakridge 2016 PM<sub>2.5</sub> Attainment Plan](#) (“[2016 Plan](#)”) and updated in Appendix II with only minor adjustments based on more current information. The [2016 Plan](#) was adopted by the LRAPA Board of Directors on November 10, 2016, approved and incorporated into the State Implementation Plan (SIP) by the Oregon Environmental Quality Commission (EQC) on January 18, 2017, and approved by the U.S. Environmental Protection Agency (EPA) on February 8, 2018 [[83 FR 5537](#)] effective March 12, 2018. Residential Wood Combustion (RWC) emissions from certified and non-certified woodstoves, fireplaces and pellet stoves were identified as the major source of PM<sub>2.5</sub> emissions on worst winter days contributing to violation of the national ambient air quality health standard (NAAQS) for PM<sub>2.5</sub>.

The principal components for development and documentation for the 2020-2035 Oakridge-Westfir PM<sub>2.5</sub> Maintenance Plan emission inventories have been addressed in this document, which includes stationary permitted point sources, stationary area (non-permitted) sources, non-road mobile sources (railroads), on-road mobile sources, and emissions summaries. Inventory years include the 2015 emission inventory as the new base year (Appendix II) for the

maintenance plan, and then the projected 2025-2035 emission inventories for the maintenance period. The geographic boundary for each inventory is the Oakridge-Westfir NAA, as defined by the NAA boundary in the [2016 Plan](#).

In this document the terms *annual*, *typical season day*, and *worst-case day* emissions are used to categorize the estimated emissions for a particular time period. The annual emissions are a total amount of emissions for the source category that occurred throughout the year, represented in tons per year (tpy). The typical season day emissions represent an average daily emission value occurring from November 1<sup>st</sup> through the end of February. This four-month time period is considered to be the PM season, and is when the PM standard is usually violated. The worst-case day emissions are the highest daily emissions estimated for the PM season, and represent a day during the PM season when emissions generating activity is at its highest. For emission inventory purposes, the worst-case day is equivalent to the 98th-percentile design value (DV) day. Typical season day and worst-case day emissions are represented in pounds per day (lbs/day).

The emission calculation protocols are included in the [supporting documents](#) for the [2016 Plan](#), and the prior [2012 Oakridge-Westfir PM<sub>2.5</sub> Attainment Plan](#) (“[2012 Plan](#)”), and are not duplicated here. The significant (and insignificant) source categories during the winter PM<sub>2.5</sub> problem season were identified in Appendix D-5 of the [2012 Plan](#).

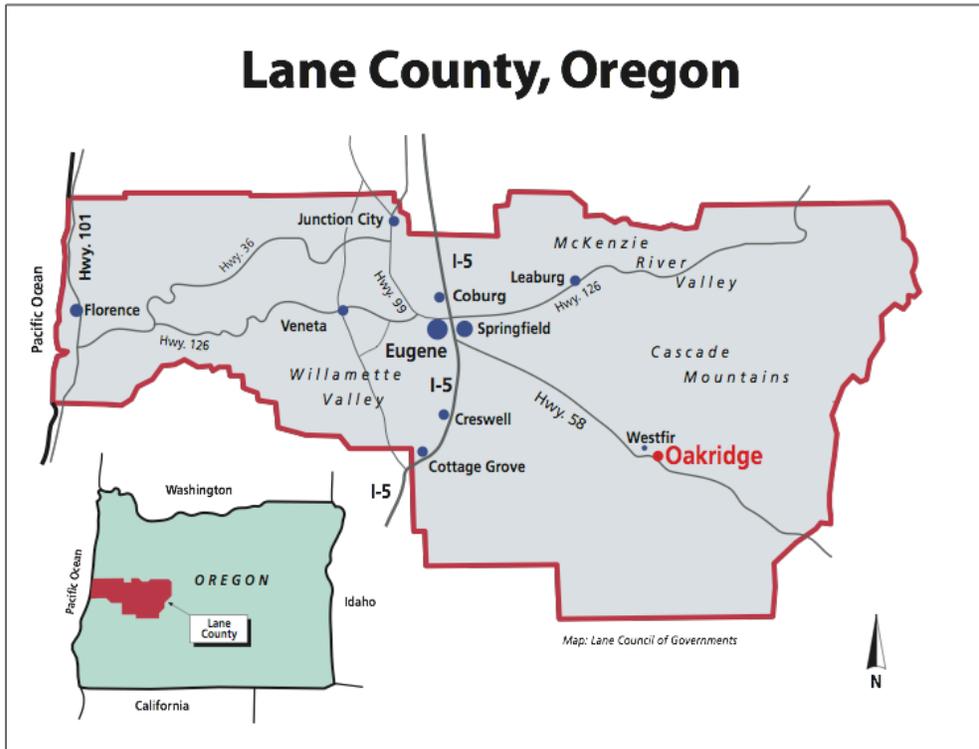
Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in both the [2012 Plan](#) and the [2016 Plan](#). Each of the precursor groups (nitrates, sulfates, ammonia, and volatile organic compounds [VOC]) was determined in the [2016 Plan](#) to be below the EPA Region 10 insignificance threshold of 1.3 ug/m<sup>3</sup>:

- Nitrate + ammonia = 0.16 ug/m<sup>3</sup> + 0.01 ug/m<sup>3</sup> = 0.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- Sulfate = 0.43 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- VOC = 1.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.

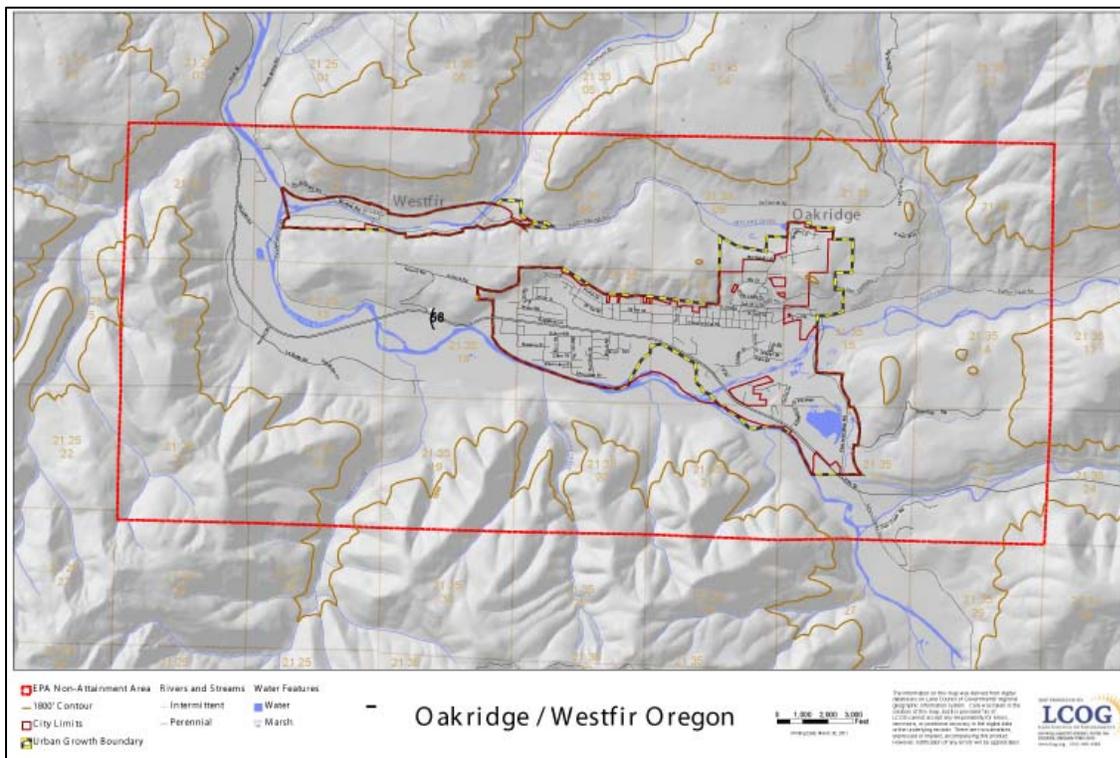
Therefore, the LRAPA emission inventory analysis focused in most detail on the significant PM<sub>2.5</sub> particulate sources during the winter season in Oakridge-Westfir, notably residential woodburning emissions from woodstoves, fireplaces and pellet stoves.

### **Description of Maintenance Area**

Oakridge, Oregon lies in an alluvial plain in the foothills at the southern end of the Willamette River valley. The city is in Lane County, Oregon, approximately 45 miles east-southeast of Eugene, and 28 miles west of Willamette Pass, the summit of the Cascade Mountain Range. The city limits of present-day Oakridge include the historic City of Oakridge and, directly west, the area formerly known as Willamette City. Figure A shows the location of Oakridge in Lane County; Figure B shows the map of the Oakridge-Westfir non-attainment area.



**Figure A: Oakridge Location in Lane County, Oregon.**



**Figure B: PM<sub>2.5</sub> Nonattainment Area Map.**

The City of Oakridge is situated in a valley oriented east-west, through which flows the middle fork of the Willamette River. Elevation of the area ranges from 1100 feet at the lower (west) end to 1600 feet with areas of densest population situated between 1100 feet and 1200 feet. Mountains rise on the north and south sides to 1700 feet and 1600 feet, respectively.

Westfir is a very small (population 335) isolated rural mountain community that is located along the north fork of the Willamette River about one mile NW of Oakridge. Its elevation is about the same as Oakridge and it is surrounded by the same high mountains. Westfir and Oakridge are in separate steep sided river valleys separated by a 400-foot ridge. The Westfir valley is very narrow, only about a quarter mile across at its widest point, while the Oakridge valley is about one mile across at its widest point.

### 2016 Attainment Plan Base Year Emission Inventory (2015)

The base year emission inventory was used as the starting point for the maintenance demonstration. The 2015 emission inventory from Appendix II is summarized in Table A.

**Table A: Actual 2015 Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

	-- lbs/per day --		Percent of Total	
			NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
<b>Permitted Point Sources<sup>(1)</sup></b>				
Oakridge Sand & Gravel: Rock crushing operation	0.0	0.0	0.0%	0.0%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	31.7	8%	8%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	108.4	89.4	22%	24%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	243.2	200.7	50%	53%
Pellet Stoves	7.3	8.0	2%	2%
All Other Stationary Area Sources	47.4	4.7	10%	1%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	17.6	22.2	4%	6%
Re-Entrained Road Dust	16.8	19.2	3%	5%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.7	2.7	1%	1%
<b>Total, All Sources, lbs/day</b>	<b>482</b>	<b>379</b>		
(1) Worst-case day = Permitted hourly (x24) operating capacity.			<i>Updated by MLH on 09/20/2021.</i>	
(2) Worst-case day = Peak Heating Degree Day.				
(3) Updated with MOVES 2014a in May 2018.				
(4) Based on RWC curtailment effectiveness of 25% on Worst-Case Day in 2015.				

The emissions inventory on worst winter days is of most interest since the PM<sub>2.5</sub> concentrations measured in Oakridge do not meet the current 24-hour PM<sub>2.5</sub> standard and the peak PM<sub>2.5</sub> concentrations occur on cold, stagnant days during the November-February wood-heating season. Residential wood-heating emissions (from certified and non-certified woodstoves, fireplaces, and pellet stoves) accounted for about 88% of the emissions on worst winter days in the 2015 Base Year, as shown in the last column of Table A.

## Maintenance Years (2025, 2030, 2035) Emission Inventories

The principal components for development and documentation for the 2020 Maintenance Plan emission inventories have been addressed in this document, which includes stationary permitted point sources, stationary area (non-permitted) sources, non-road mobile sources (railroads), on-road mobile sources, and emissions summaries. Inventory years for the Maintenance Plan include the 2015 Base Year and then Future Years 2025, 2030 and 2035. The geographic boundary for each inventory continues to be the Oakridge-Westfir NAA, as defined by the NAA boundary in the [2016 Plan](#) and illustrated previously in Figure B.

The differences between the 2015 base year emission inventory and the maintenance years (2025, 2030, and 2035) emission inventories are the combination of increases due to growth factors and decreases due to emission control strategies. For example, motor vehicle emissions continue to decrease overall due to progressively cleaner gasoline and diesel fuels and motor vehicles and the transition to more zero-emission vehicles, but part of the emissions decrease will be offset by gradual growth in traffic volumes. Industry emissions are minor so this did not have a major effect on the 2015 emissions or future emission inventories. The most significant category continues to be residential wood-heating; emissions were increased to reflect population and housing growth in future years, decreased due to non-certified woodstove replacements with cleaner burning units after 2015, and decreased due to improvements in public outreach regarding cleaner burning techniques and code enforcement programs for curtailment during stagnant air episodes.

### Overall Growth Projections

Growth is expected to be low in the Oakridge-Westfir area through 2035. Population, housing, and employment forecasts are expected to increase gradually. The [2019 Population Forecasts](#) by the Population Research Center at Portland State University\*see note below indicate total expected population growth in the Oakridge and Westfir Urban Growth Boundaries (UGBs) during 2010-2035 of only 0.4% (less than 0.02% average per year), increasing from 3,563 (3,308+255) to 3,578 (3,312+266) population over the 2010-2035 time period.

\*Note: The Oregon legislature passed a law ([ORS 195.033](#)) in 2013 by way of [HB 2253](#) that assigned the forecast creation task to the [Population Research Center](#) at Portland State University (PSU). In 2015, the Land Conservation and Development Commission adopted rules ([OAR 660-032](#)) to implement the new law.

The [staff](#) of the Lane Council of Governments (LCOG) periodically updates and summarizes the [demographic information](#) for Oakridge, Westfir and other Lane County communities, based on American Community Survey (ACS) data from the U.S. Census Bureau. The [2018 ACS](#) data indicates 1,791 total housing units in Oakridge, of which 1,433 are occupied, with electric heat as the primary heat source in 1,027 of the occupied housing units, wood as the primary heat source in 340 of the occupied housing units, and 66 occupied housing units using other fuel or none. Similarly, the [Westfir ACS](#) data indicates 131 total housing units, of which 121 are occupied, with electric heat as the primary heat source in 66 of the occupied housing units,

wood as the primary heat source in 39 of the occupied housing units, and 16 occupied housing units using other fuel or none.

Traffic growth in Vehicle-Miles-Traveled (VMT) is based on previous transportation modeling by LCOG, Lane County and ODOT in the Highway 58 corridor, as summarized in the following table. More detail about the VMT modeling is in the LCOG memorandum ([link here](#)) that summarizes the VMT data process LCOG completed in May of 2021 to update the VMT estimations previously used in the [2016 Updated Attainment Plan](#) so that they are current and consistent with modeling guidance for this Maintenance Plan.

**Table B: Oakridge Projected Traffic Growth (Vehicle Miles of Travel, VMT) for 2015-2035.**

Daily and Annual VMT by Month								
Month	2015		2025		2030		2035	
	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend
April	74,134	106,845	74,879	107,920	75,254	108,465	75,364	109,004
July	98,553	142,602	99,544	144,036	100,057	144,780	100,553	145,493
September	94,834	125,470	95,788	126,732	96,282	127,385	96,761	128,017
December	69,909	110,697	70,612	111,810	70,958	112,353	71,307	112,901
Total Annual	34,558,914		34,906,443		35,083,373		35,239,815	

The Future Traffic Forecasting Methodology is based on Technical Memorandum #6 (December 23, 2014) by DKS Associates for the Lane County Transportation System Plan (TSP) update: [Lane County TSP Future Forecasting Methodolgy TM 6 Draft \(12-23-14\).pdf](#). VMT growth in various portions of Lane County was projected to range from 0.1% to 2.7% annual growth rate. The VMT growth rate in the Oakridge corridor, consistent with the low growth projections for population, housing and employment, is projected at 0.1% per year; this is the basis for the VMT projections by LCOG in Table B.

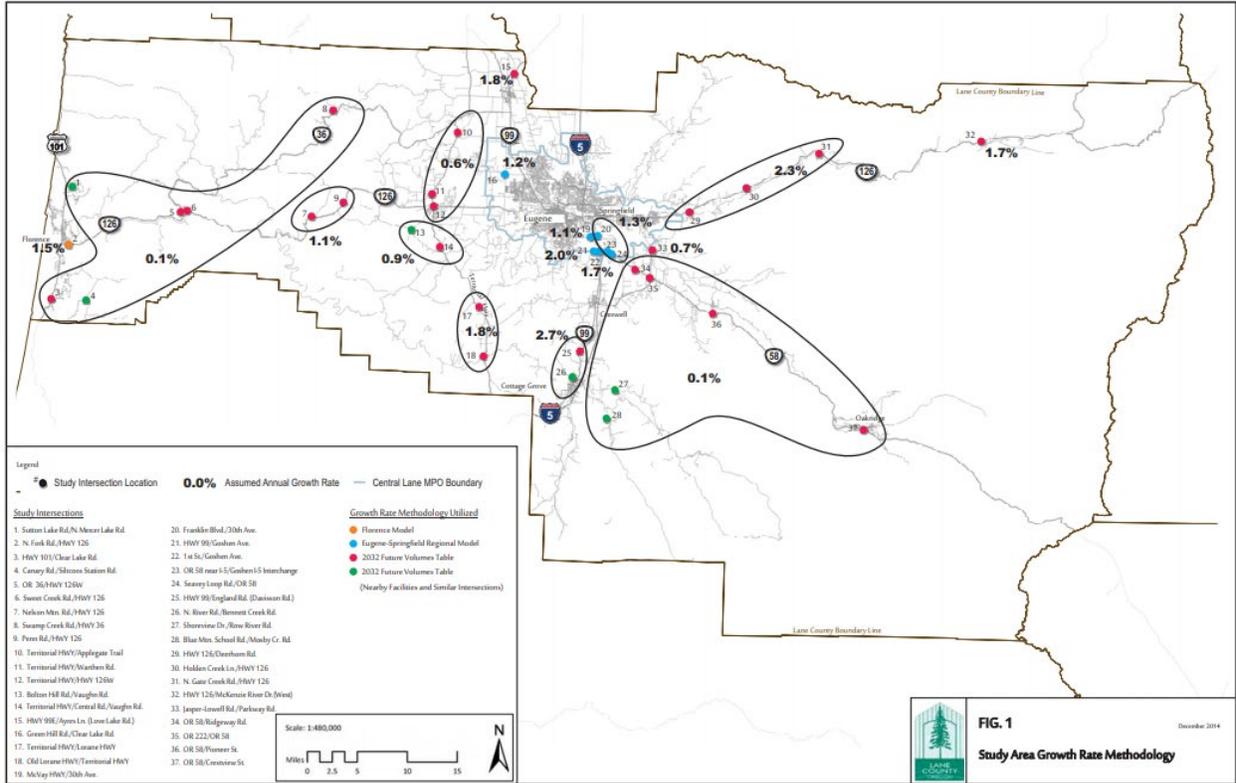


Figure C: Lane County Traffic Growth Rate Methodology.

## Industrial Point Sources

LRAPA maintains data on industrial point source emissions in Lane County. The two existing industrial sources in the Oakridge-Westfir area are minor industrial sources of PM<sub>2.5</sub> emissions. The facilities are a portable rock crusher and a ready-mix concrete plant owned and operated by Oakridge Sand & Gravel.

These two minor sources together emit less than one ton per year of PM<sub>2.5</sub> emissions and contribute less than 1% to the base year and future year emission inventories. These two minor sources are well below the LRAPA significant emission rate (SER) for PM<sub>2.5</sub> of 10 tons per year. The Reasonably Available Control Technology requirements and emission factors are reviewed in the [2016 Plan](#).

The maximum allowable production rates are identified in the facility permit applications and the LRAPA-issued permits. The rock crusher has a production capacity of 3,600 tons per day (potential PM<sub>2.5</sub> emissions of 4 lb/day) and 300,000 tons per year (potential PM<sub>2.5</sub> emissions of 360 lb/year). The ready-mix concrete plant has a production capacity of 480 cubic yards per day (potential PM<sub>2.5</sub> emissions of 14 lb/day) and 30,000 cubic yards per year (potential PM<sub>2.5</sub> emissions of 90 lb/year).

The Oakridge Sand & Gravel ready-mix concrete plant permit was terminated on January 24, 2014, so the concrete plant PM<sub>2.5</sub> emissions will be 0.00 pounds per day in 2025, 2030 and 2035.

The Oakridge Sand & Gravel rock crusher did not operate in Oakridge in 2012-2016; any rock crushing was done at the Hale Valley quarry site near Noti, Oregon, which is 50+ miles distant from Oakridge. The only rock crushing done in Oakridge during 2008-2017 during the November-February season-of-concern was in January- February 2011, with 16.3 pounds of PM<sub>2.5</sub> emissions in January 2011 and 12.2 pounds of emissions in February 2011. For future (2025, 2030, 2035) typical season day, the estimated emissions are conservatively based on the January-February 2011 average of 14.3 pounds per month or 0.48 pounds per day. For future (2025, 2030, 2035) worst-case day, the estimated emissions are conservatively based on the January 2011 PM<sub>2.5</sub> emissions of 16.3 pounds per month, or 0.82 pounds per day (at 20 production days per month).

### **Residential Wood Combustion**

Residential wood combustion (RWC) is a common way to heat homes in Oregon. As outlined under the general growth projections, the Lane Council of Governments periodically updates and summarizes the [demographic information](#) for Oakridge, Westfir and other Lane County communities, based on American Community Survey (ACS) data from the U.S. Census Bureau. The [2018 ACS](#) data indicates 1,791 total housing units in Oakridge, of which 1,433 are occupied, with electric heat as the primary heat source in 1,027 of the occupied housing units, wood as the primary heat source in 340 of the occupied housing units, and 66 occupied housing units using other fuel or none. Similarly, the [Westfir ACS](#) data indicates 131 total housing units, of which 121 are occupied, with electric heat as the primary heat source in 66 of the occupied housing units, wood as the primary heat source in 39 of the occupied housing units, and 16 occupied housing units using other fuel or none. Home heating sources other than electricity or wood are considered insignificant, with the number of estimated units less than the margin of error in the ACS survey; for example, the estimated number of “other fuel” in Oakridge in 2018 was 15 homes, but the margin or error was +/- 28 homes.

Natural gas is not available in Oakridge-Westfir, thus the reliance on electricity and wood for most home heating. More detailed home wood heating surveys have been done during 2009-2015 by LRAPA, DEQ and the South Willamette Forest Collaborative (SWFC) in Oakridge to provide more details on primary and secondary use of wood for home heating, average number of cords burned per year, certified and non-certified woodstoves, pellet stoves, etc. The composite result of the various surveys is that most homes in Oakridge-Westfir rely on some combination of electricity and wood (primary or secondary) for home heating.

The various surveys provided LRAPA with information on how many homes use various types of wood-heating devices, the amount of wood burned, and other information on wood-heating practices. The Oakridge wood use for the 2015 base year is summarized in the following table.

**Table C: Oakridge 2015 Residential Wood Use.**

Woodburning Device	2015 Wood Fuel Use (Households)	2015 Wood Fuel Use (tons/HH)	2015 Wood Fuel Use (tons/year)
<b><i>Oakridge NAA</i></b>			
21-04-008-100 Fireplace without Insert	123	1.6	195.6
21-04-008-320 Certified Non-Cat Wood-Stove	287	3.0	846.9
21-04-008-330 Certified Cat Wood-Stove	62	3.0	183.0
21-04-008-310 Conv Wood Stove	66	3.0	194.8
21-04-008-230 Fireplace Insert Cert Catalyst	27	3.0	79.7
21-04-008-220 Fireplace Insert Cert Non-Cat	125	3.0	368.9
21-04-008-210 Fireplace Insert Conv.	78	3.0	230.2
21-04-008-400 Exempt Pellet Stove	238	1.2	276.1
21-04-008-510 Central Furnace	0	0.0	0.0
<b>Total</b>	<b>1,006</b>		<b>2,375</b>

The LRAPA 2009-2010 survey report, data, and additional RWC emission calculation details are included in the [2012 Plan](#) and [2016 Plan](#). The detailed 2015 RWC emission calculations are summarized in the following table.

**Table D: Oakridge 2015 Residential Wood Combustion (RWC) PM<sub>2.5</sub> Emissions.**

(1) Woodburning Device	(2) 2015 Wood Fuel Use (tons/yr)	(3) PM <sub>2.5</sub> EF (lbs/ton)	(4) Relative HDD	(5) Activity (days/wk)	PM <sub>2.5</sub> Emissions			(9) Worst Case Day 25% Advisory Controlled (lbs/day)
					Annual	PM Season		
					(6) Annual (tons/yr)	(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>								
21-04-008-100 Fireplace without Insert	195.6	23.6	1.10	7	2.3	38	42	32
21-04-008-320 Certified Non-Cat Wood-Stove	846.9	19.6	1.10	7	8.3	138	152	114
21-04-008-330 Certified Cat Wood-Stove	183.0	20.4	1.10	7	1.9	31	34	26
21-04-008-310 Conv Wood Stove	194.8	30.6	1.10	7	3.0	50	55	41
21-04-008-230 Fireplace Insert Cert Catalyst	79.7	20.4	1.10	7	0.8	14	15	11
21-04-008-220 Fireplace Insert Cert Non-Cat	368.9	19.6	1.10	7	3.6	60	66	50
21-04-008-210 Fireplace Insert Conv.	230.2	30.6	1.10	7	3.5	59	65	48
21-04-008-400 Exempt Pellet Stove	276.1	3.1	1.10	7	0.4	7	8	8
21-04-008-510 Central Furnace	0.0	27.6	1.10	7	0.0	0	0	0
<b>Total</b>	<b>2,375</b>				<b>23.8</b>	<b>397</b>	<b>437</b>	<b>330</b>

Notes:

- 1) Woodburning Device categories are from the 2010 Oakridge Wood Burning Survey Results and subsequent heating unit replacements verified by LRAPA.
- 2) Woodburning Fuel Use estimates are from the 2010 Oakridge Wood Burning Survey Results.
- 3) Residential Wood Combustion PM<sub>2.5</sub> emission factors and references:

scc	factor, lb/ton fuel burned	Reference
2104008100	23.6	1
2104008210	30.6	1
2104008220	19.6	1
2104008230	20.4	1
2104008310	30.6	1
2104008320	19.6	1
2104008330	20.4	1
2104008400	3.06	3
2104008510	27.6	3
2104008610	27.6	3
2104008700	23.6	3
2104009000	28.4	2

Reference 1: US EPA. Documentation For The 2002 Base Year National Emission Inventory For Hazardous Air Pollutants

Reference 2: Li, Victor S., and Rosenthal, Steven. "Content and emissions characteristics of Artificial Wax Firelogs." Paper presented at the 15th International Emission Inventory Conference. New Orleans, Louisiana. May 15th-18th, 2006.

Reference 3: Houck, James E., Eagle, Brian N. Control Analysis and Documentation for Residential Wood Combustion in the MANE-VU Region. Prepared for MARAMA. December 19, 2006.

- 4) Heating Degree Days calculated from LRAPA meteorological monitoring site at Willamette Activity Center (WAC) in Oakridge.
- 5) Klamath Falls and Oakridge survey results indicate activity occurs throughout the week.
- 6) Annual emissions [tons/year] = (2010 Survey Wood Fuel Use [tons/year] \* emission factor [lbs/ton] ) / 2000 [lbs/ton].
- 7) Typical PM<sub>10</sub> Season Day Emissions [lbs/day] =  

$$(\text{Annual Emissions [tons/year]} * 2000 \text{ [lbs/ton]}) / (120 \text{ heating days per season})$$
 without a weight for day of week fuel burned.
- 8) Worst Case Day Emissions [lbs/day] typical season day \* worst-case day multiplier (based on peak/average HDD).
- 9) Advisory controlled emissions based on woodburning curtailment compliance surveys during 2007-2011 with 25% compliance with 2012 strategy.
- 10) Lane Electric reported heat pump installations of: 15 in 2012, 15 in 2013, 22 in 2014, and 36 in 2015.
- 11) HeatSmart reported four non-certified woodstoves were removed in Oakridge during 2010-2015, assumed replacement with certified units.

The primary focus of the [2016 Plan](#) and this 2021 Maintenance Plan is to continue to reduce RWC emissions. The Oakridge Air Program, outlined in detail in Appendix V, continues and expands RWC strategies that have been effective over the past few decades. Much of the

funding for the Oakridge Air Program is provided by an EPA Targeted Airshed Grant received by LRAPA in 2019, to be implemented during 2020-2024. The key RWC strategies include:

- Home heating upgrades: Weatherization, home repairs, ductless heat pumps, certified woodstove upgrades to 145 homes;
- Expanded code enforcement, public outreach, and educational diversion program for first-time smoke violations;
- Community firewood program to ensure seasoned firewood with a reduced rate for low-income, senior, and disabled residents;
- Community and school education with curriculum by the Middle Fork Willamette Watershed Council in coordination with the Oakridge School District; and
- Air filters to improve HVAC systems of public buildings for community smoke shelters, and portable filters distributed through local health clinics for vulnerable residents, for use during summer wildfire smoke impacts or winter air stagnation woodstove smoke events.

The core RWC strategies from the [2016 Plan](#) continue. The city and county ordinances are included in Appendix VI, and the woodburning curtailment protocols are included in Appendix VII. The most significant of the RWC reductions from the Oakridge Air Program will be achieved during 2020-2024 and are reflected in the 2025 Oakridge-Westfir RWC Emission Inventory.

**Table E: Oakridge 2025 Projected Residential Wood Combustion (RWC) PM<sub>2.5</sub> Emissions.**

(1) Woodburning Device	(2) 2025 Wood Fuel Use (Households)	(2) 2025 Wood Fuel Use (tons/HH)	(2) 2025 Wood Fuel Use (tons/year)	(3) PM <sub>2.5</sub> EF (lbs/ton)	(4) Average Heating Degree Days (HDD)	(4) Peak 2% Heating Degree Days (HDD)	(4) Relative HDD	(5) Activity (days/wk)	PM <sub>2.5</sub> Emissions			(9) Worst Case Day 30% Advisory Controlled (lbs/day)
									(6) Annual (tons/yr)	PM Season		
										(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>												
21-04-008-100 Fireplace without Insert	123	1.6	195.6	23.6	26	28	1.10	7	2.3	38	42	30
21-04-008-320 Certified Non-Cat Wood-Stove	363	2.5	907.5	19.6	26	28	1.10	7	8.9	148	163	114
21-04-008-330 Certified Cat Wood-Stove	78	2.5	195.0	20.4	26	28	1.10	7	2.0	33	36	26
21-04-008-310 Conv Wood Stove	7	3.0	21.0	30.6	26	28	1.10	7	0.3	5	6	4
21-04-008-230 Fireplace Insert Cert Catalyst	31	2.5	77.5	20.4	26	28	1.10	7	0.8	13	14	10
21-04-008-220 Fireplace Insert Cert Non-Cat	159	2.5	397.5	19.6	26	28	1.10	7	3.9	65	71	50
21-04-008-210 Fireplace Insert Conv.	8	3.0	24.0	30.6	26	28	1.10	7	0.4	6	7	5
21-04-008-400 Exempt Pellet Stove	238	1.2	276.1	3.1	26	28	1.10	7	0.4	7	8	8
21-04-008-510 Central Furnace	0	0.0	0.0	27.6	26	28	1.10	7	0.0	0	0	0
<b>Total</b>	<b>1,007</b>		<b>2,094</b>						<b>19.0</b>	<b>316</b>	<b>348</b>	<b>246</b>

Less significant RWC reductions from the Oakridge Air Program will be achieved after 2024, as reflected in the 2030 and 2035 Oakridge-Westfir RWC Emission Inventories. The Oakridge Air Program is expected to gradually increase compliance with the woodburning curtailment program from 30% to 40% between 2025 and 2035; this is a conservative projection based on

the 30-50% compliance demonstrated in other Oregon and western states communities. The [EPA Guidance Document for Residential Wood Combustion Emission Control Measures \(EPA-450/2-89-015\)](#) outlines historical curtailment compliance rates in communities of the Pacific Northwest of 16-50% for voluntary programs and 38-90% for mandatory programs over time.

**Table F: Oakridge 2030 Projected Residential Wood Combustion (RWC) PM<sub>2.5</sub> Emissions.**

(1) Woodburning Device	(2) 2030 Wood Fuel Use (Households)	(2) 2030 Wood Fuel Use (tons/HH)	(2) 2030 Wood Fuel Use (tons/year)	(3) PM <sub>2.5</sub> EF (lbs/ton)	(4) Average Heating Degree Days (HDD)	(4) Peak 2% Heating Degree Days (HDD)	(4) Relative HDD	(5) Activity (days/wk)	PM <sub>2.5</sub> Emissions			(9) Worst Case Day 35% Advisory Controlled (lbs/day)
									(6) Annual (tons/yr)	(8) PM Season		
										(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>												
21-04-008-100 Fireplace without Insert	123	1.6	195.6	23.6	26	28	1.10	7	2.3	38	42	28
21-04-008-320 Certified Non-Cat Wood-Stove	365	2.5	912.5	19.6	26	28	1.10	7	8.9	149	164	107
21-04-008-330 Certified Cat Wood-Stove	80	2.5	200.0	20.4	26	28	1.10	7	2.0	34	37	24
21-04-008-310 Conv Wood Stove	5	3.0	15.0	30.6	26	28	1.10	7	0.2	4	4	3
21-04-008-230 Fireplace Insert Cert Catalyst	33	2.5	82.5	20.4	26	28	1.10	7	0.8	14	15	10
21-04-008-220 Fireplace Insert Cert Non-Cat	160	2.5	400.0	19.6	26	28	1.10	7	3.9	65	72	47
21-04-008-210 Fireplace Insert Conv.	6	3.0	18.0	30.6	26	28	1.10	7	0.3	5	5	3
21-04-008-400 Exempt Pellet Stove	238	1.2	276.1	3.1	26	28	1.10	7	0.4	7	8	8
21-04-008-510 Central Furnace	0	0.0	0.0	27.6	26	28	1.10	7	0.0	0	0	0
<b>Total</b>	<b>1,010</b>		<b>2,100</b>						<b>19.0</b>	<b>316</b>	<b>348</b>	<b>229</b>

**Table G: Oakridge 2035 Projected Residential Wood Combustion (RWC) PM<sub>2.5</sub> Emissions.**

(1) Woodburning Device	(2) 2035 Wood Fuel Use (Households)	(2) 2035 Wood Fuel Use (tons/HH)	(2) 2035 Wood Fuel Use (tons/year)	(3) PM <sub>2.5</sub> EF (lbs/ton)	(4) Average Heating Degree Days (HDD)	(4) Peak 2% Heating Degree Days (HDD)	(4) Relative HDD	(5) Activity (days/wk)	PM <sub>2.5</sub> Emissions			(9) Worst Case Day 40% Advisory Controlled (lbs/day)
									(6) Annual (tons/yr)	(8) PM Season		
										(7) Typical Day (lb/day)	(8) Worst Case Day (lb/day)	
<b>Oakridge NAA</b>												
21-04-008-100 Fireplace without Insert	123	1.6	195.6	23.6	26	28	1.10	7	2.3	38	42	28
21-04-008-320 Certified Non-Cat Wood-Stove	367	2.5	917.5	19.6	26	28	1.10	7	9.0	150	165	99
21-04-008-330 Certified Cat Wood-Stove	82	2.5	205.0	20.4	26	28	1.10	7	2.1	35	38	23
21-04-008-310 Conv Wood Stove	3	3.0	9.0	30.6	26	28	1.10	7	0.1	2	3	2
21-04-008-230 Fireplace Insert Cert Catalyst	35	2.5	87.5	20.4	26	28	1.10	7	0.9	15	16	10
21-04-008-220 Fireplace Insert Cert Non-Cat	162	2.5	405.0	19.6	26	28	1.10	7	4.0	66	73	44
21-04-008-210 Fireplace Insert Conv.	3	3.0	9.0	30.6	26	28	1.10	7	0.1	2	3	2
21-04-008-400 Exempt Pellet Stove	238	1.2	276.1	3.1	26	28	1.10	7	0.4	7	8	8
21-04-008-510 Central Furnace	0	0.0	0.0	27.6	26	28	1.10	7	0.0	0	0	0
<b>Total</b>	<b>1,013</b>		<b>2,105</b>						<b>18.9</b>	<b>316</b>	<b>347</b>	<b>214</b>

## Other Area Sources

The only other area source category with potential significant emissions is outdoor burning. Outdoor burning is banned in Lane County for fire safety reasons during the June-September fire season and is banned in Oakridge for air quality reasons during November-February. There are 1,756 households in the Oakridge-Westfir nonattainment area. The LRAPA survey indicates that 28% of the households (about 492 households) burn yard debris (weighted average of 3 cubic yards per household) during the Fall and Spring months. The yard debris is a mix of leaves and brush with an estimated average density of 312.5 pounds per cubic yard using conversion factors (250-375 lb/yard) from OAR 340-097-0110. AP-42 emission factors are 17-38 lb/ton, or an average of 27.5 lb/ton. The total amount of yard debris burned is calculated to be 230.6 tons per year with PM<sub>2.5</sub> emissions of 3.2 tons per year. Typical season days emissions are estimated to be 47.4 lb/day on the approximately 135 days per year during the Spring and Fall burning seasons. Although outdoor burning is banned during November-February, LRAPA and Oakridge occasionally receive complaints of outdoor burning on banned days, so outdoor burning emissions are conservatively estimated at 10% (4.7 lb/day) on worst-case days during November-February.

## Mobile and Nonroad Sources

The U.S. Environmental Protection Agency's (EPA's) [MOtor Vehicle Emission Simulator \(MOVES\)](#) is a state-of-the-science emission modeling system that estimates emissions for mobile sources at the national, county, and project level for criteria air pollutants, greenhouse gases, and air toxics. [MOVES](#) is used by state and local agencies to estimate nitrogen oxides (NO<sub>x</sub>), particulate matter (PM<sub>2.5</sub> and PM<sub>10</sub>), volatile organic compounds (VOCs), carbon monoxide (CO), and other pollutants/precursors from cars, trucks, buses, and motorcycles for State Implementation Plan (SIP) purposes and conformity determinations outside of California. [MOVES](#) incorporates the latest data on vehicle populations, travel activity, and emission rates as well as updated fuel supply information at the county level, and accounts for vehicle starts and idling. MOVES is considered the most accurate tool for estimating emissions from the transportation sector for most purposes.

EPA has adopted federal requirements for [progressively cleaner vehicles and cleaner fuels](#) under the authority of the federal [Clean Air Act](#) since 1970. As a result of EPA's regulatory programs and various state regulations, [motor vehicles](#) and their fuels (both [gasoline](#) and [diesel](#)) sold today in the U.S. are far cleaner than vehicles and fuels produced in previous decades. The emission-reduction benefits of these requirements for cleaner vehicles and cleaner fuels are quantified at the county level in [MOVES](#).

Exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were calculated by staff of the Oregon Department of Environmental Quality (DEQ) in 2016 based on MOVES 2014a for years 2008 and 2015. Road dust emissions were estimated using EPA's AP-42 formulas for both paved roads (see AP-42 Section [13.2.1 for Paved Roads](#) and Section [13.2.2 for Unpaved Roads](#)).

Traffic growth in Vehicle-Miles-Traveled (VMT) was based on previous transportation modeling by LCOG and ODOT in the Highway 58 corridor and revised with this plan (see [LCOG’s explanation of VMT revisions](#)). The 2015 exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were modeled again by DEQ staff in 2018 as part of the forecasting of future years emissions (2025-2035). Road dust emissions were estimated again in 2021 using EPA’s AP-42 formulas for both paved roads (see AP-42 Section [13.2.1 for Paved Roads](#) and Section [13.2.2 for Unpaved Roads](#)) and updated VMT data for 2015 and 2020.

Federal control measures included in the MOVES2014a modeling are all federal measures that affect the fleets and fuels used in future years once implemented by EPA. Examples of federal control measures include requirements for cleaner engines and fuels.

The PM<sub>2.5</sub> MOVES 2014a emission modeling results for 2015, 2025, 2030, and 2035 are summarized in the following table. The 2030 MOVES input files (that also include the 2015 and 2025 inputs) are all available in [this link](#). The 2035 MOVES input files are all available in [this link](#).

**Table H: Oakridge PM<sub>2.5</sub> MOVES 2014a emission modeling combined results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April	April	July	July	September	September	December	December	Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015 Total	PM2.5 Exhaust, Brake, Tire	15.4	19.6	17.0	22.8	16.9	20.8	16.6	22.2	17.6	22.2
2025 Total	PM2.5 Exhaust, Brake, Tire	5.3	6.7	6.1	8.0	6.0	7.3	5.6	7.3	6.1	7.3
2030 Total	PM2.5 Exhaust, Brake, Tire	4.4	5.9	5.5	7.5	5.4	6.7	4.2	6.1	5.1	6.1
2035 Total	PM2.5 Exhaust, Brake, Tire	3.8	5.1	4.8	6.6	4.6	5.8	3.7	5.3	4.4	5.3

The more detailed categories of the PM<sub>2.5</sub> MOVES 2014a emission modeling results for 2015, 2025, 2030, and 2035 are in the following table.

**Table I: Oakridge PM<sub>2.5</sub> MOVES 2014a emission modeling results (lb/day) by category for 2015-2035.**

YearId	Pollutant_Name	April	April	July	July	September	September	December	December	Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Primary Exhaust PM2.5 - Total	13.8	17.6	15.2	20.3	15.1	18.5	15.1	20.2	15.8	20.2
2015	Primary PM2.5 - Brakewear Particulate	1.1	1.4	1.3	1.7	1.3	1.5	1.1	1.4	1.2	1.4
2015	Primary PM2.5 - Tirewear Particulate	0.5	0.6	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.7
2015 Total		15.4	19.6	17.0	22.8	16.9	20.8	16.6	22.2	17.6	22.2
2025	Primary Exhaust PM2.5 - Total	3.6	4.5	4.0	5.3	4.0	4.8	3.9	5.0	4.1	5.0
2025	Primary PM2.5 - Brakewear Particulate	1.2	1.5	1.4	1.8	1.4	1.7	1.2	1.6	1.3	1.6
2025	Primary PM2.5 - Tirewear Particulate	0.5	0.7	0.7	0.9	0.6	0.8	0.5	0.7	0.6	0.7
2025 Total		5.3	6.7	6.1	8.0	6.0	7.3	5.6	7.3	6.1	7.3
2030	Primary Exhaust PM2.5 - Total	2.3	3.2	3.0	4.2	2.9	3.7	2.2	3.3	2.7	3.3
2030	Primary PM2.5 - Brakewear Particulate	1.7	2.1	2.0	2.6	1.9	2.4	1.6	2.2	1.9	2.2
2030	Primary PM2.5 - Tirewear Particulate	0.4	0.6	0.5	0.8	0.5	0.7	0.4	0.6	0.5	0.6
2030 Total		4.4	5.9	5.5	7.5	5.4	6.7	4.2	6.1	5.1	6.1
2035	Primary Exhaust PM2.5 - Total	1.7	2.4	2.2	3.2	2.2	2.8	1.6	2.5	2.0	2.5
2035	Primary PM2.5 - Brakewear Particulate	1.7	2.1	2.0	2.6	2.0	2.4	1.6	2.2	1.9	2.2
2035	Primary PM2.5 - Tirewear Particulate	0.4	0.6	0.5	0.8	0.5	0.7	0.4	0.6	0.5	0.6
2035 Total		3.8	5.1	4.8	6.6	4.6	5.8	3.7	5.3	4.4	5.3

The MOVES 2014a emission modeling for 2015, 2025, 2030, and 2035 also included PM<sub>2.5</sub> precursor emission results. The precursor emissions are summarized in the following tables.

**Table J: Oakridge NOx MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Oxides of Nitrogen (NOx)	539.7	671.8	669.7	861.0	642.4	765.6	535.5	711.3	613.6	711.3
2025	Oxides of Nitrogen (NOx)	154.8	182.7	183.3	225.6	177.8	203.5	155.0	193.1	171.2	193.1
2030	Oxides of Nitrogen (NOx)	87.5	121.8	108.7	153.0	106.6	137.8	84.4	127.9	103.2	127.9
2035	Oxides of Nitrogen (NOx)	74.6	103.7	92.3	132.7	90.6	117.0	71.9	108.8	87.8	108.8

**Table K: Oakridge VOC MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Volatile Organic Compounds	507.5	508.0	530.7	558.9	523.5	526.4	533.3	543.2	522.7	543.2
2025	Volatile Organic Compounds	170.6	169.5	167.6	175.2	168.2	168.4	182.3	183.2	173.7	183.2
2030	Volatile Organic Compounds	13.2	18.3	17.8	24.9	16.8	21.6	12.6	18.8	15.7	18.8
2035	Volatile Organic Compounds	11.2	15.4	14.9	21.4	14.1	18.2	10.6	15.9	13.2	15.9

**Table L: Oakridge SO2 MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Sulfur Dioxide (SO2)	2.0	2.8	2.6	3.7	2.5	3.2	2.0	2.9	2.4	2.9
2025	Sulfur Dioxide (SO2)	1.0	1.3	1.2	1.7	1.2	1.5	0.9	1.4	1.1	1.4
2030	Sulfur Dioxide (SO2)	0.8	1.2	1.1	1.6	1.1	1.4	0.8	1.2	1.0	1.2
2035	Sulfur Dioxide (SO2)	0.8	1.1	1.1	1.6	1.0	1.3	0.8	1.2	1.0	1.2

**Table M: Oakridge NH3 MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Ammonia (NH3)	8.0	11.6	10.7	15.5	10.3	13.6	7.6	12.0	9.7	12.0
2025	Ammonia (NH3)	6.1	8.8	8.1	11.8	7.8	10.3	5.7	9.1	7.4	9.1
2030	Ammonia (NH3)	3.6	5.2	4.8	6.9	4.6	6.1	3.4	5.4	4.4	5.4
2035	Ammonia (NH3)	3.6	5.1	4.7	7.0	4.6	6.0	3.4	5.3	4.3	5.3

## Railroad Emissions

Emissions from railroads were provided by Union Pacific Railroad staff using the EPA NONROAD2008a emissions protocol for the [2012 Plan](#).

The three or four key factors affecting future railroad locomotive emissions are:

- The gross ton-miles hauled by rail; this fluctuates with the economy, but is on an overall increasing trend.

- The fuel efficiency in gross ton-miles per gallon; this has increased significantly over the past decade, from perhaps 900 gross ton-miles per gallon to about 1000 gross ton-miles per gallon; future improvements will probably be smaller.
- Locomotive turnover, as Uncontrolled (pre-1973) and Tier 0 (1973-2001) locomotives are replaced by Tier 1, 2, 3 and 4 locomotives; this turnover will continue in future years until most line-haul locomotives are replaced with Tier 4 (with earlier tiers retired, or relegated to local switchyards, etc.).
- A fourth factor, affecting some parts of the country, is the decreasing amount of gross ton-miles by coal trains.

The National Emission Inventories (NEIs) for Lane County, Oregon, indicate the combined factors have resulted in a significant decrease from 2008 to 2014:

**Table N: Lane County PM<sub>2.5</sub> locomotive emissions from NEI for 2008, 2011, and 2014.**

2014 Emissions Inventory - Lane County		2011 Emissions Inventory - Lane County		2008 Emissions Inventory - Lane County	
El Sector	Lane County Emission (tons)	El Sector	Lane County Emission (tons)	El Sector	Lane County Emission (tons)
Mobile - Locomotives	18.26	Mobile - Locomotives	31.75	Mobile - Locomotives	40.09

More recent railroad emissions data from 2016-2017, and consultations with national experts at Illinois EPA and LADCO, indicate that railroad emissions continue to decrease overall; for example, the preliminary 2017 NEI emissions for Lane County are 18.00 tons. In June 2018, Matt Harrell at Illinois EPA ([matthew.harrell@illinois.gov](mailto:matthew.harrell@illinois.gov)) reviewed the FRA traffic density data used for the 2008 and 2014 v2 NEI inventories; rail traffic on the Union Pacific line that passes through Oakridge decreased 29.9% between 2007 and 2014. The latest 2016 traffic density data shows a 33.6% decrease from 2007 levels. At the same time, Union Pacific's fuel efficiency increased from 974.6 to 1006.2 gross ton-miles/gallon. Lastly, due to fleet mix turnover, Union Pacific's weighted PM<sub>2.5</sub> emission factors decreased almost 22%. Matt Harrell concluded that maintaining railroad emissions at 2014 levels for 2015-2035 is indeed a conservative assumption, given that all three of these key factors have decreased by considerable amounts within the Oakridge area.

In the Oakridge maintenance plan, the railroad emissions are reduced from 2008 to 2015 based on the 2008-2011-2014 NEI data. Future years (2025-2035) are based on the 2014-2017 NEI data.

Other non-road mobile sources were categorized by LRAPA as insignificant in Oakridge-Westfir during the PM<sub>2.5</sub> winter season as summarized in the [2016 Plan](#).

## Total PM<sub>2.5</sub> Emission Inventories for Future Years

The various categories of PM<sub>2.5</sub> emissions for 2025, 2030 and 2035 are combined in the following series of tables for comparison with the 2015 Base Year PM<sub>2.5</sub> Emission Inventory in Table A.

**Table O: Projected 2025 Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

	-- lbs/per day --		Percent of Total NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
	<b>Permitted Point Sources<sup>(1)</sup></b>			
Oakridge Sand & Gravel: Rock crushing operation	0.5	0.8	0.1%	0.3%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	29.6	10%	11%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	11.5	8.8	3%	3%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	259.5	199.8	66%	71%
Pellet Stoves	7.3	8.0	2%	3%
All Other Stationary Area Sources	47.4	4.7	12%	2%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	6.1	7.3	2%	3%
Re-Entrained Road Dust	16.9	19.3	4%	7%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.7	2.7	1%	1%
	-----	-----		
<b>Total, All Sources, lbs/day</b>	<b>390</b>	<b>281</b>		
(1) Worst-case day = Permitted hourly (x24) operating capacity.			<i>Updated by MLH on 06/19/2021.</i>	
(2) Worst-case day = Peak Heating Degree Day.				
(3) Updated with MOVES 2014a in May 2018.				
(4) Based on curtailment effectiveness of 30% in 2025.				

**Table P: Projected 2030 Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

	-- lbs/per day --		Percent of Total NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
	<b>Permitted Point Sources<sup>(1)</sup></b>			
Oakridge Sand & Gravel: Rock crushing operation	0.5	0.8	0.1%	0.3%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	27.5	10%	10%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	8.4	6.0	2%	2%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	262.4	187.6	67%	71%
Pellet Stoves	7.3	8.0	2%	3%
All Other Stationary Area Sources	47.4	4.7	12%	2%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	5.1	6.1	1%	2%
Re-Entrained Road Dust	17.0	19.4	4%	7%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.7	2.7	1%	1%
	-----	-----		
<b>Total, All Sources, lbs/day</b>	<b>389</b>	<b>263</b>		
(1) Worst-case day = Permitted hourly (x24) operating capacity.			Updated by MLH on 06/19/2021.	
(2) Worst-case day = Peak Heating Degree Day.				
(3) Updated with MOVES 2014a in May 2018.				
(4) Based on curtailment effectiveness of 35% in 2030.				

**Table Q: Projected 2035 Typical Season Day and Worst-Case Day PM<sub>2.5</sub> Emissions.**

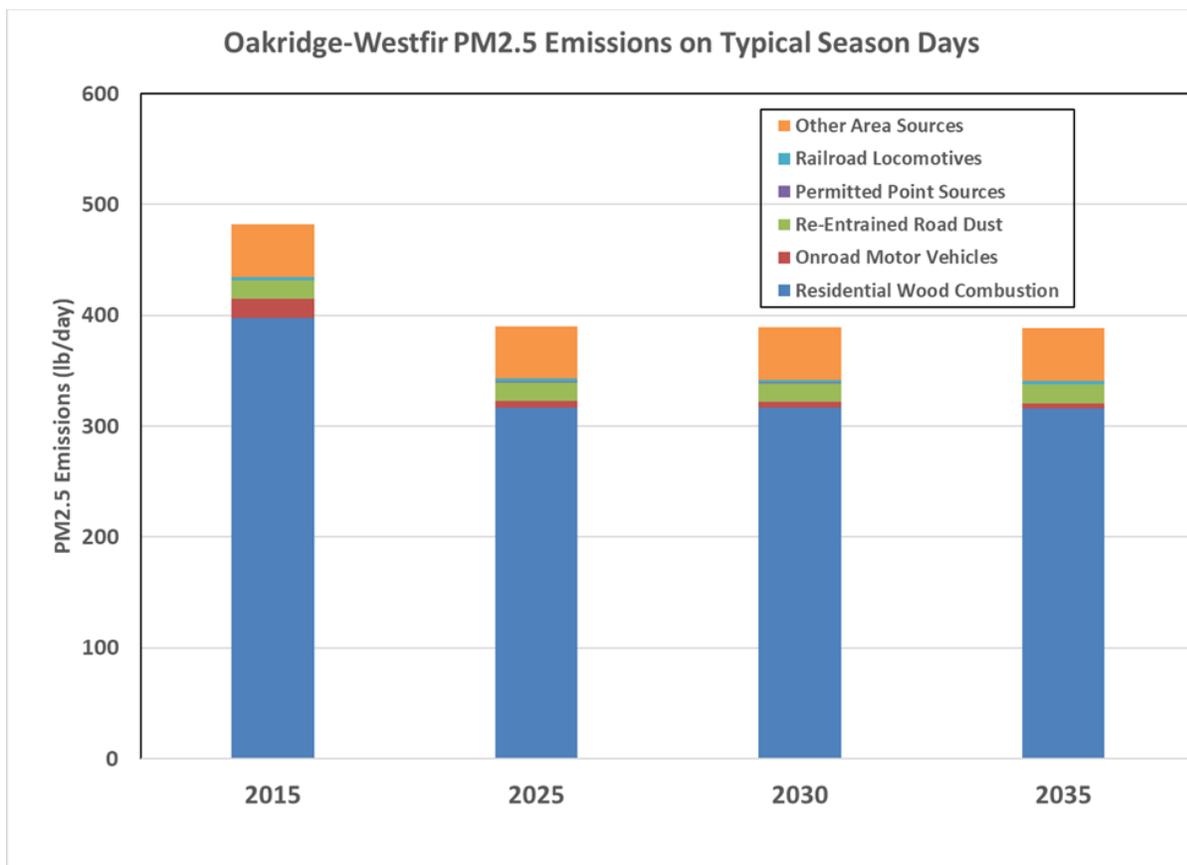
	-- lbs/per day --		Percent of Total NAA Emissions	
	Typical Season Day	Worst-Case Day	Typical Season Day	Worst-Case Day
	<b>Permitted Point Sources<sup>(1)</sup></b>			
Oakridge Sand & Gravel: Rock crushing operation	0.5	0.8	0.1%	0.3%
Oakridge Sand & Gravel: Cement plant	0.0	0.0	0.0%	0.0%
<b>Stationary Area Sources</b>				
Residential Wood Combustion: Fireplace <sup>(2)(4)</sup>	38.5	25.4	10%	10%
Residential Wood Combustion: Non-Certified Woodstove/Insert <sup>(2)(4)</sup>	4.6	3.0	1%	1%
Residential Wood Combustion: Certified Woodstove/Insert <sup>(2)(4)</sup>	265.7	175.4	68%	72%
Pellet Stoves	7.3	8.0	2%	3%
All Other Stationary Area Sources	47.4	4.7	12%	2%
<b>On-Road Sources</b>				
On-Road: Exhaust, Brake, Tire <sup>(3)</sup>	4.4	5.3	1%	2%
Re-Entrained Road Dust	17.0	19.4	4%	8%
<b>Nonroad Sources</b>				
Union Pacific Railroad	2.7	2.7	1%	1%
	-----	-----		
<b>Total, All Sources, lbs/day</b>	<b>388</b>	<b>245</b>		
(1) Worst-case day = Permitted hourly (x24) operating capacity.			Updated by MLH on 06/19/2021.	
(2) Worst-case day = Peak Heating Degree Day.				
(3) Updated with MOVES 2014a in May 2018.				
(4) Based on curtailment effectiveness of 40% in 2035.				

### PM<sub>2.5</sub> Emission Inventories for Future Years – Comparison to Base Year

The PM<sub>2.5</sub> emission inventories for the 2025, 2030 and 2035 future years, Typical Season Day and Worst Case Day, are compared to the 2015 Base Year PM<sub>2.5</sub> Emission Inventory in the following tables and figures.

**Table R: Comparison of Base Year to Future Years Typical Season Day PM<sub>2.5</sub> Emissions (lb/day).**

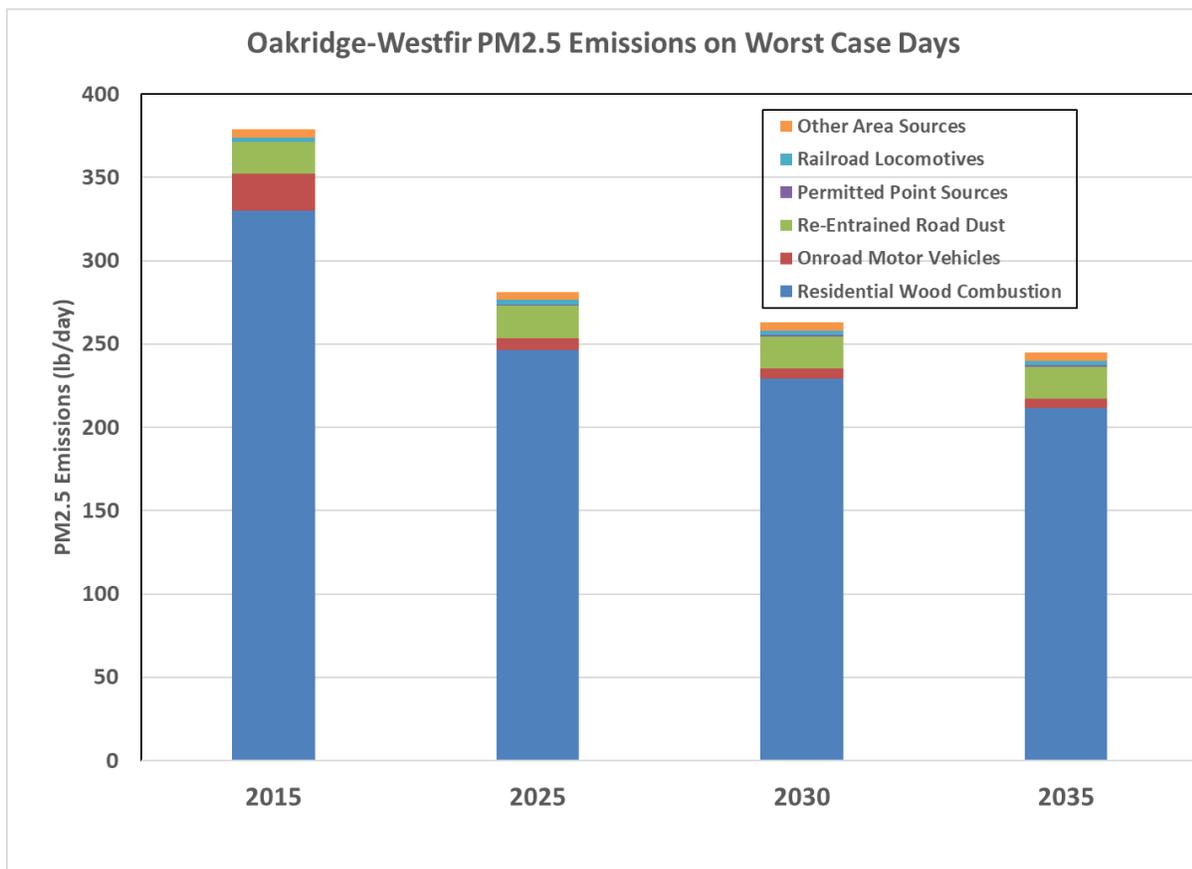
Source Category	2015	2025	2030	2035
Residential Wood Combustion	397.3	316.7	316.6	316.1
Onroad Motor Vehicles	17.6	6.1	5.1	4.4
Re-Entrained Road Dust	16.8	16.9	17.0	17.0
Permitted Point Sources	0.0	0.5	0.5	0.5
Railroad Locomotives	2.7	2.7	2.7	2.7
Other Area Sources	47.4	47.4	47.4	47.4
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>482</b>	<b>390</b>	<b>389</b>	<b>388</b>



**Figure D: Typical Season Day PM<sub>2.5</sub> Emissions 2015-2035.**

**Table S: Comparison of Base Year to Future Years Worst Case Day PM<sub>2.5</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	329.8	246.2	229.1	211.8
Onroad Motor Vehicles	22.2	7.3	6.1	5.3
Re-Entrained Road Dust	19.2	19.3	19.4	19.4
Permitted Point Sources	0.0	0.8	0.8	0.8
Railroad Locomotives	2.7	2.7	2.7	2.7
Other Area Sources	4.7	4.7	4.7	4.7
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>281</b>	<b>263</b>	<b>245</b>



**Figure E: Worst Case Day PM<sub>2.5</sub> Emissions 2015-2035.**

In summary, the future year PM<sub>2.5</sub> emissions in 2025, 2030 and 2035 are significantly lower than the 2015 Attainment Year (Base Year) emissions. Thus the current PM<sub>2.5</sub> strategies are expected to keep the Oakridge-Westfir airshed well within the PM<sub>2.5</sub> 24-hour NAAQS through 2035.

## Precursor Emission Inventories (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>): 2015-2035

Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in both the [2012 Plan](#) and the [2016 Plan](#). Each of the precursor groups (nitrates, sulfates, ammonia, and volatile organic compounds [VOC]) was determined in the [2016 Plan](#) to be below the EPA Region 10 insignificance threshold of 1.3 ug/m<sup>3</sup>:

- Nitrate + ammonia = 0.16 ug/m<sup>3</sup> + 0.01 ug/m<sup>3</sup> = 0.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- Sulfate = 0.43 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.
- VOC = 1.17 ug/m<sup>3</sup> < 1.3 ug/m<sup>3</sup>.

In the initial assessment in the [2016 Plan](#), LRAPA staff reviewed the decreasing precursor trends in the Lane County, Oregon, portion of the National Emission Inventories (NEIs for 2008, and 2011, and 2014) for the major emission categories in Oakridge-Westfir and concluded that precursor emissions would be even less significant contributors to PM<sub>2.5</sub> in the future. The 2017 NEI further supported this conclusion.

In response to preliminary EPA review comments, LRAPA staff performed a more definitive analysis of the 2015 base year and the 2025-2035 future year precursor emissions (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>). The 2015 precursor emissions are calculated in Appendix II and summarized in the following tables. [The tables in this precursor emissions section are by number (rather than letter) to distinguish this series from the previous PM<sub>2.5</sub> emissions section.] Some precursor categories were not applicable (NA).

**Table 1: PM<sub>2.5</sub> and Precursor Emissions for Typical Season Day in 2015 Base Year.**

Source Category	Typical Season Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	397.3	50.4	373.0	7.7	20.7
Onroad Motor Vehicles	17.6	613.6	522.7	2.4	9.7
Re-Entrained Road Dust	16.8	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	47.4	5.1	134.0	3.5	9.3
<b>Total Emissions</b>	<b>482</b>	<b>669</b>	<b>1035</b>	<b>14</b>	<b>40</b>

**Table 2: PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015 Base Year.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (lb/day)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	329.8	41.6	307.8	6.6	17.3
Onroad Motor Vehicles	22.2	711.3	543.2	2.9	12.0
Re-Entrained Road Dust	19.2	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0	NA
Railroad Locomotives	2.7	0.1	5.2	0.1	0.1
Other Area Sources	4.7	0.5	13.4	0.4	0.9
<b>Total Emissions</b>	<b>379</b>	<b>753</b>	<b>870</b>	<b>10</b>	<b>30</b>

Most of the 2015 precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99%), as shown in the following two tables.

**Table 3: Percentage by Category of PM<sub>2.5</sub> and Precursor Emissions for Typical Season Day in 2015.**

Source Category	Typical Season Day PM <sub>2.5</sub> and Precursor Emissions (%)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	82.4%	7.5%	36.0%	56.4%	52.1%
Onroad Motor Vehicles	3.7%	91.7%	50.5%	17.4%	24.4%
Re-Entrained Road Dust	3.5%	NA	NA	NA	NA
Permitted Point Sources	0.0%	0.0%	0.0%	0.0%	NA
Railroad Locomotives	0.6%	0.0%	0.5%	0.4%	0.1%
Other Area Sources	9.8%	0.8%	12.9%	25.7%	23.4%
<b>Total Emissions</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

**Table 4: Percentage by Category of PM<sub>2.5</sub> and Precursor Emissions for Worst Case Day in 2015.**

Source Category	Worst Case Day PM <sub>2.5</sub> and Precursor Emissions (%)				
	PM <sub>2.5</sub>	NO <sub>x</sub>	VOC	SO <sub>2</sub>	NH <sub>3</sub>
Residential Wood Combustion	87.1%	5.5%	35.4%	66.7%	57.2%
Onroad Motor Vehicles	5.9%	94.4%	62.5%	29.2%	39.6%
Re-Entrained Road Dust	5.1%	NA	NA	NA	NA
Permitted Point Sources	0.0%	0.0%	0.0%	0.0%	NA
Railroad Locomotives	0.7%	0.0%	0.6%	0.6%	0.2%
Other Area Sources	1.3%	0.1%	1.5%	3.6%	3.1%
<b>Total Emissions</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Since most of the 2015 precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99%), these emission categories were evaluated in more detail for all years (2015, 2025, 2030, and 2035). The On-Road Motor Vehicle

precursor emissions were included previously in the MOVES emission modeling results (Tables J, K, L, and M). The detailed spreadsheets for Residential Wood Combustion are provided in a supplementary Excel attachment and include separate spreadsheets for each future year (2025, 2030, and 2035) and each precursor category (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>) in the same format as included in Appendix II for the 2015 base year, but using the activity levels and other parameters from Tables E, F, and G above. The following tables summarize the base year and future years precursor spreadsheet calculations. Odd-numbered tables compare typical season day precursor emissions; even-numbered tables compare worst case day precursor emissions.

**Table 5: Comparison of Base Year to Future Years Typical Season Day NO<sub>x</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	50.4	43.4	43.4	43.4
Onroad Motor Vehicles	613.6	171.2	103.2	87.8
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	5.1	5.1	5.1
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	5.1	5.1	5.1	5.1
<b>Total NO<sub>x</sub> Emissions</b>	<b>669</b>	<b>225</b>	<b>157</b>	<b>142</b>

**Table 6: Comparison of Base Year to Future Years Worst Case Day NO<sub>x</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	41.6	33.4	34.4	32.5
Onroad Motor Vehicles	711.3	193.1	127.9	108.8
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	8.7	8.7	8.7
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.5	0.5	0.5	0.5
<b>Total NO<sub>x</sub> Emissions</b>	<b>753</b>	<b>236</b>	<b>172</b>	<b>150</b>

**Table 7: Comparison of Base Year to Future Years Typical Season Day VOC Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	373.0	215.3	212.0	207.7
Onroad Motor Vehicles	522.7	173.7	15.7	13.2
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.4	0.4	0.4
Railroad Locomotives	5.2	5.1	5.1	5.1
Other Area Sources	134.0	134.0	134.0	134.0
<b>Total VOC Emissions</b>	<b>1035</b>	<b>529</b>	<b>367</b>	<b>360</b>

**Table 8: Comparison of Base Year to Future Years Worst Case Day VOC Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	307.8	165.9	151.7	137.1
Onroad Motor Vehicles	543.2	183.2	18.8	15.9
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.8	0.8	0.8
Railroad Locomotives	5.2	5.1	5.1	5.1
Other Area Sources	13.4	13.4	13.4	13.4
<b>Total VOC Emissions</b>	<b>870</b>	<b>368</b>	<b>190</b>	<b>172</b>

**Table 9: Comparison of Base Year to Future Years Typical Season Day SO<sub>2</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	7.7	6.8	6.8	6.8
Onroad Motor Vehicles	2.4	1.1	1.0	1.0
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	3.5	3.5	3.5	3.5
<b>Total SO<sub>2</sub> Emissions</b>	<b>13.7</b>	<b>11.5</b>	<b>11.4</b>	<b>11.4</b>

**Table 10: Comparison of Base Year to Future Years Worst Case Day SO<sub>2</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	6.6	5.5	5.2	4.8
Onroad Motor Vehicles	2.9	1.4	1.2	1.2
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	0.0	0.0	0.0	0.0
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.4	0.4	0.4	0.4
<b>Total SO<sub>2</sub> Emissions</b>	<b>9.9</b>	<b>7.3</b>	<b>6.8</b>	<b>6.4</b>

**Table 11: Comparison of Base Year to Future Years Typical Season Day NH<sub>3</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	20.7	16.1	16.1	16.0
Onroad Motor Vehicles	9.7	7.4	4.4	4.3
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	NA	NA	NA	NA
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	9.3	9.3	9.3	9.3
<b>Total NH<sub>3</sub> Emissions</b>	<b>39.8</b>	<b>32.8</b>	<b>29.8</b>	<b>29.6</b>

**Table 12: Comparison of Base Year to Future Years Worst Case Day NH<sub>3</sub> Emissions (lb/day).**

Source Category	2015	2025	2030	2035
Residential Wood Combustion	17.3	12.6	11.7	10.9
Onroad Motor Vehicles	12.0	9.1	5.4	5.3
Re-Entrained Road Dust	NA	NA	NA	NA
Permitted Point Sources	NA	NA	NA	NA
Railroad Locomotives	0.1	0.1	0.1	0.1
Other Area Sources	0.9	0.9	0.9	0.9
<b>Total NH<sub>3</sub> Emissions</b>	<b>30.3</b>	<b>22.7</b>	<b>18.1</b>	<b>17.1</b>

In summary, all the precursor emission categories (NO<sub>x</sub>, VOC, SO<sub>2</sub>, and NH<sub>3</sub>) decrease during the 2015-2035 period. This is as expected since most of the precursor emissions are related to the Residential Wood Combustion or the On-Road Motor Vehicle emission categories (i.e., 74-99% in 2015) reviewed in Appendix II, and the precursor emissions are reduced by the same control strategies that reduce Residential Wood Combustion PM<sub>2.5</sub> emissions (e.g., progressively cleaner burning home heating units) and On-Road Motor Vehicle PM<sub>2.5</sub> emissions (e.g., progressively cleaner vehicles and fuels).

## Condensable and Filterable PM<sub>2.5</sub> Emissions

In addition to the precursor assessment, LRAPA staff also did a more detailed analysis of the condensable and filterable fractions of the PM<sub>2.5</sub> emission inventory. Unfortunately, as reviewed in Appendix II, the EPA guidance indicates there is not reliable condensable-filterable information available for the major PM<sub>2.5</sub> emission categories in Oakridge-Westfir.

For examples, condensable PM emissions are not an issue associated with mobile sources. The MOVES model used for these sectors produces primary emission estimates for PM, including particle components (e.g., elemental carbon and organic carbon) and gaseous hydrocarbons (e.g., VOC, non-methane organic gases). These pollutant metrics would include both “filterable”

and “condensable” PM. These are currently not separable in MOVES, and for SIP inventory purposes, they can be reported as they are output from MOVES without additional modification.

For Residential Wood Combustion, EPA-OAQPS staff confirmed that the condensable requirement for RWC is currently waived for RWC because the data is not available at present, so just the total PM<sub>2.5</sub> emissions should be reported.

The following table (repeated from Appendix II) summarizes the unavailability or inapplicability of condensable-filterable information for the major sources of PM<sub>2.5</sub> emissions in Oakridge-Westfir:

**Table 13: Availability and Applicability of PM<sub>2.5</sub> Filterable & Condensable Emissions Information.**

Source Category	2015 Typical Season Day PM <sub>2.5</sub> Emissions (lb/day)			Notes
	Total PM <sub>2.5</sub>	Filterable PM <sub>2.5</sub>	Condensable PM <sub>2.5</sub>	
Residential Wood Combustion	397.3	NA	NA	Not available for RWC.
Onroad Motor Vehicles	17.6	NA	NA	Addressed in MOVES.
Re-Entrained Road Dust	16.8	NA	NA	Not applicable.
Permitted Point Sources	0.0	0.0	0.0	No activity in 2015.
Railroad Locomotives	2.7	NA	NA	Not available.
Other Area Sources	47.4	NA	NA	Not available for vegetative sources.
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>482</b>	<b>NA</b>	<b>NA</b>	

Source Category	2015 Worst Case Day PM <sub>2.5</sub> Emissions (lb/day)			Notes
	Total PM <sub>2.5</sub>	Filterable PM <sub>2.5</sub>	Condensable PM <sub>2.5</sub>	
Residential Wood Combustion	329.8	NA	NA	Not available for RWC.
Onroad Motor Vehicles	22.2	NA	NA	Addressed in MOVES.
Re-Entrained Road Dust	19.2	NA	NA	Not applicable.
Permitted Point Sources	0.0	0.0	0.0	No activity in 2015.
Railroad Locomotives	2.7	NA	NA	Not available.
Other Area Sources	4.7	NA	NA	Not available for vegetative sources.
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>NA</b>	<b>NA</b>	

MLH:mlh (10/7/2021)



**LRAPA**  
Lane Regional Air Protection Agency

## **Appendix IV: PM<sub>2.5</sub> Motor Vehicle Emission Inventories for Future Years and Motor Vehicle Emissions Budget (MVEB)**

**October 7, 2021**

**Lane Regional Air Protection Agency  
1010 Main Street  
Springfield, Oregon 97477**

### **Forecasting Future Year Motor Vehicle Emission Inventories**

#### **Growth Projections**

Growth is expected to be low in the Oakridge-Westfir area through 2035. Population, housing, and employment forecasts are expected to increase gradually. The [2019 Population Forecasts](#) by the Population Research Center at Portland State University\*<sup>see note below</sup> indicate total expected population growth in the Oakridge and Westfir Urban Growth Boundaries (UGBs) during 2010-2035 of only 0.4% (less than 0.02% average per year), increasing from 3,563 (3,308+255) to 3,578 (3,312+266) population over the 2010-2035 time period.

\*Note: The Oregon legislature passed a law ([ORS 195.033](#)) in 2013 by way of [HB 2253](#) that assigned the forecast creation task to the [Population Research Center](#) at Portland State University (PSU). In 2015, the Land Conservation and Development Commission adopted rules ([OAR 660-032](#)) to implement the new law.

The [staff](#) of the Lane Council of Governments (LCOG) periodically updates and summarizes the [demographic information](#) for Oakridge, Westfir and other Lane County communities, based on American Community Survey (ACS) data from the U.S. Census Bureau.

The emission calculation protocols are included in the [supporting documents](#) for the [2016 Plan](#), and the prior [2012 Oakridge-Westfir PM<sub>2.5</sub> Attainment Plan](#) (“[2012 Plan](#)”). The 2008-2011-2014 National Emission Inventories (NEIs) for Lane County were used as the starting point for calculating both PM<sub>2.5</sub> emissions and PM<sub>2.5</sub> precursor emissions for the Oakridge-Westfir PM<sub>2.5</sub> nonattainment area. The initial Oakridge-Westfir emissions were estimated by applying appropriate emission allocation factors (e.g., relative population, housing, vehicle miles of travel, land area, etc.) to the Lane County PM<sub>2.5</sub> and precursor emission categories. The significant (and insignificant) source categories during the winter PM<sub>2.5</sub> problem season were identified in Appendix D-5 of the [2012 Plan](#).

The comparison of the 2008-2011-2014 NEIs indicates that the anthropogenic precursor emissions are decreasing significantly over time. Based on the 2008-2014 trends, LRAPA expects the 2015-2035 precursor emissions to be even lower than the 2014 precursor emissions. Secondary particulate is an overall very minor contributor to the Oakridge PM<sub>2.5</sub> air pollution concentrations on worst winter days as summarized in both the [2012 Plan](#) and the [2016 Plan](#). For example, as outlined in Table 6 of the [2016 Plan](#), sulfates contribute only 1.1% and nitrates contribute only 0.4% on the top 25% high PM<sub>2.5</sub> concentration days. Rather, the major PM<sub>2.5</sub> contributor is organic carbon (88%), primarily from residential wood combustion.

**Table A: Contribution by speciated components, based on results of SANDWICH analysis for the top 25% high concentration winter (October-March) days (Table 6 from 2016 Plan).**

Parameter	Sulfate	Nitrate	OC	EC	Water	NH3	OPP
Percent	1.1	0.4	88.4	7.6	1.4	0.03	1.1
ug/m3	0.43	0.16	34.46	2.95	0.54	0.01	0.44

Each of the precursor groups in Table 6 was determined to be below the EPA Region 10 insignificance threshold of 1.3 ug/m3:

- Nitrate + ammonia = 0.16 ug/m3 + 0.01 ug/m3 = 0.17 ug/m3 < 1.3 ug/m3.
- Sulfate = 0.43 ug/m3 < 1.3 ug/m3.
- VOC = 1.17 ug/m3 < 1.3 ug/m3.

Traffic growth in Vehicle-Miles-Traveled (VMT) is based on previous transportation modeling by LCOG and the Oregon Department of Transportation (ODOT) in the Highway 58 corridor, as summarized in the following table.

**Table B: Oakridge Projected Traffic Growth (Vehicle Miles of Travel, VMT) for 2015-2035.**

Daily and Annual VMT by Month								
Month	2015		2025		2030		2035	
	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend
April	74,134	106,845	74,879	107,920	75,254	108,465	75,364	109,004
July	98,553	142,602	99,544	144,036	100,057	144,780	100,553	145,493
September	94,834	125,470	95,788	126,732	96,282	127,385	96,761	128,017
December	69,909	110,697	70,612	111,810	70,958	112,353	71,307	112,901
Total Annual	34,558,914		34,906,443		35,083,373		35,239,815	

The Future Traffic Forecasting Methodology is based on Technical Memorandum #6 (December 23, 2014) by DKS Associates for the Lane County Transportation System Plan (TSP) update: [Lane County TSP Future Forecasting Methodolgy TM 6 Draft \(12-23-14\).pdf](#). VMT growth in various portions of Lane County was projected to range from 0.1% to 2.7% annual growth rate. The VMT growth rate in the Oakridge corridor, consistent with the low growth projections for population, housing and employment, is projected at 0.1% per year; this is the basis for the VMT projections by LCOG in Table B.

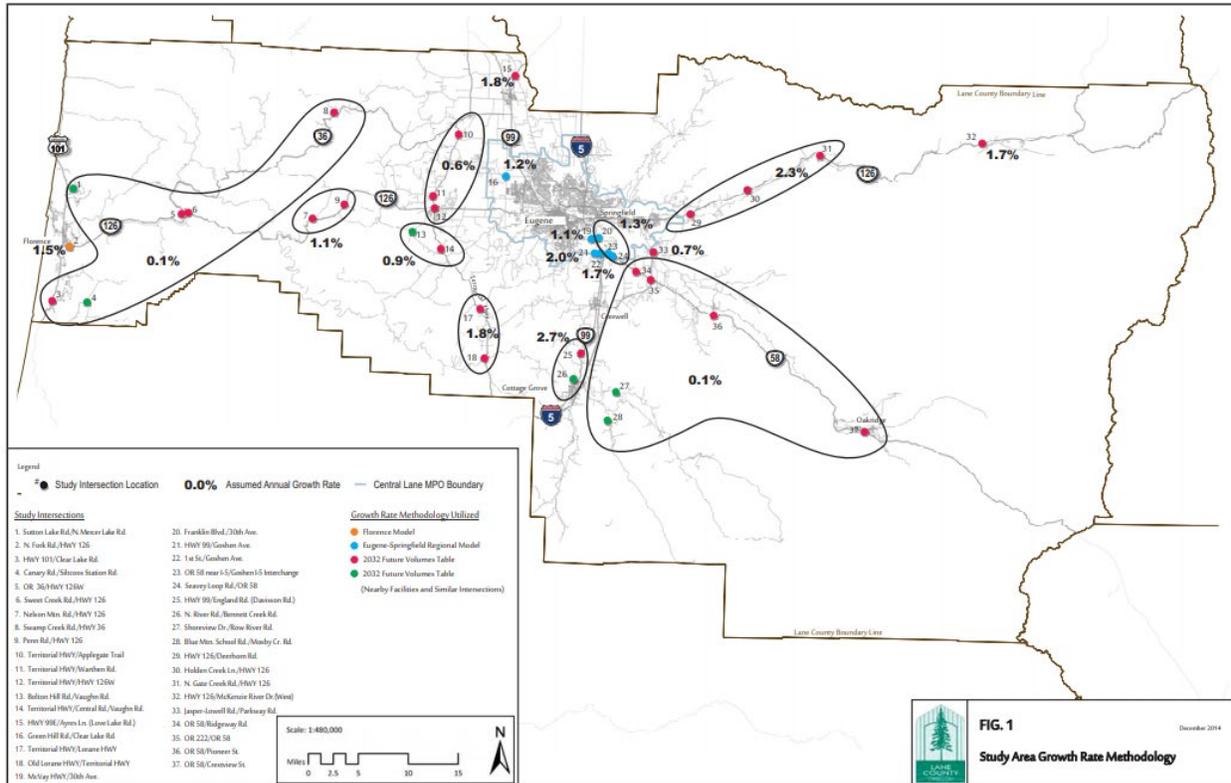


Figure A: Lane County Traffic Growth Rate Methodology.

## Mobile Sources

The U.S. Environmental Protection Agency's (EPA's) [MOtor Vehicle Emission Simulator \(MOVES\)](#) is a state-of-the-science emission modeling system that estimates emissions for mobile sources at the national, county, and project level for criteria air pollutants, greenhouse gases, and air toxics. [MOVES](#) is used by state and local agencies to estimate nitrogen oxides (NOx), particulate matter (PM<sub>2.5</sub> and PM<sub>10</sub>), volatile organic compounds (VOCs), carbon monoxide (CO), and other pollutants/precursors from cars, trucks, buses, and motorcycles for State Implementation Plan (SIP) purposes and conformity determinations outside of California. [MOVES](#) incorporates the latest data on vehicle populations, travel activity, and emission rates as well as updated fuel supply information at the county level, and accounts for vehicle starts and idling. [MOVES](#) is considered the most accurate tool for estimating emissions from the transportation sector for most purposes.

EPA has adopted federal requirements for [progressively cleaner vehicles and cleaner fuels](#) under the authority of the federal [Clean Air Act](#) since 1970. As a result of EPA's regulatory programs and various state regulations, [motor vehicles](#) and their fuels (both [gasoline](#) and [diesel](#)) sold today in the U.S. are far cleaner than vehicles and fuels produced in previous decades. The emission-reduction benefits of these requirements for cleaner vehicles and cleaner fuels are quantified at the county level in [MOVES](#).

Exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were calculated by staff of the Oregon Department of Environmental Quality (DEQ) in 2016 based on MOVES 2014a for years 2008 and 2015. Traffic growth in Vehicle-Miles-Traveled (VMT) was based on previous transportation modeling by LCOG and ODOT in the Highway 58 corridor and revised with this plan (see [LCOG's explanation of VMT revisions](#)). The 2015 exhaust, brake wear and tire wear emissions of PM<sub>2.5</sub> from motor vehicles were modeled again by DEQ staff in 2018 as part of the forecasting of future years emissions (2025-2035). Road dust emissions were estimated again in 2021 using EPA's AP-42 formulas for both paved roads (see AP-42 Section [13.2.1 for Paved Roads](#) and Section [13.2.2 for Unpaved Roads](#)) and updated VMT data for 2015 and 2020.

Federal control measures included in the MOVES2014a modeling are all federal measures that affect the fleets and fuels used in future years once implemented by EPA. Examples of federal control measures include requirements for cleaner engines and fuels.

The PM<sub>2.5</sub> MOVES 2014a emission modeling results for 2015, 2025, 2030, and 2035 are summarized in the following table. The 2030 MOVES input files (that also include the 2015 and 2025 inputs) are all available in [this link](#). The 2035 MOVES input files are all available in [this link](#).

**Table C: Oakridge PM<sub>2.5</sub> MOVES 2014a emission modeling combined results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015 Total	PM2.5 Exhaust, Brake, Tire	15.4	19.6	17.0	22.8	16.9	20.8	16.6	22.2	17.6	22.2
2025 Total	PM2.5 Exhaust, Brake, Tire	5.3	6.7	6.1	8.0	6.0	7.3	5.6	7.3	6.1	7.3
2030 Total	PM2.5 Exhaust, Brake, Tire	4.4	5.9	5.5	7.5	5.4	6.7	4.2	6.1	5.1	6.1
2035 Total	PM2.5 Exhaust, Brake, Tire	3.8	5.1	4.8	6.6	4.6	5.8	3.7	5.3	4.4	5.3

The more detailed categories of the PM<sub>2.5</sub> MOVES 2014a emission modeling results for 2015, 2025, 2030, and 2035 are in the following table.

**Table D: Oakridge PM<sub>2.5</sub> MOVES 2014a emission modeling results (lb/day) by category for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Primary Exhaust PM2.5 - Total	13.8	17.6	15.2	20.3	15.1	18.5	15.1	20.2	15.8	20.2
2015	Primary PM2.5 - Brakewear Particulate	1.1	1.4	1.3	1.7	1.3	1.5	1.1	1.4	1.2	1.4
2015	Primary PM2.5 - Tirewear Particulate	0.5	0.6	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.7
<b>2015 Total</b>		<b>15.4</b>	<b>19.6</b>	<b>17.0</b>	<b>22.8</b>	<b>16.9</b>	<b>20.8</b>	<b>16.6</b>	<b>22.2</b>	<b>17.6</b>	<b>22.2</b>
2025	Primary Exhaust PM2.5 - Total	3.6	4.5	4.0	5.3	4.0	4.8	3.9	5.0	4.1	5.0
2025	Primary PM2.5 - Brakewear Particulate	1.2	1.5	1.4	1.8	1.4	1.7	1.2	1.6	1.3	1.6
2025	Primary PM2.5 - Tirewear Particulate	0.5	0.7	0.7	0.9	0.6	0.8	0.5	0.7	0.6	0.7
<b>2025 Total</b>		<b>5.3</b>	<b>6.7</b>	<b>6.1</b>	<b>8.0</b>	<b>6.0</b>	<b>7.3</b>	<b>5.6</b>	<b>7.3</b>	<b>6.1</b>	<b>7.3</b>
2030	Primary Exhaust PM2.5 - Total	2.3	3.2	3.0	4.2	2.9	3.7	2.2	3.3	2.7	3.3
2030	Primary PM2.5 - Brakewear Particulate	1.7	2.1	2.0	2.6	1.9	2.4	1.6	2.2	1.9	2.2
2030	Primary PM2.5 - Tirewear Particulate	0.4	0.6	0.5	0.8	0.5	0.7	0.4	0.6	0.5	0.6
<b>2030 Total</b>		<b>4.4</b>	<b>5.9</b>	<b>5.5</b>	<b>7.5</b>	<b>5.4</b>	<b>6.7</b>	<b>4.2</b>	<b>6.1</b>	<b>5.1</b>	<b>6.1</b>
2035	Primary Exhaust PM2.5 - Total	1.7	2.4	2.2	3.2	2.2	2.8	1.6	2.5	2.0	2.5
2035	Primary PM2.5 - Brakewear Particulate	1.7	2.1	2.0	2.6	2.0	2.4	1.6	2.2	1.9	2.2
2035	Primary PM2.5 - Tirewear Particulate	0.4	0.6	0.5	0.8	0.5	0.7	0.4	0.6	0.5	0.6
<b>2035 Total</b>		<b>3.8</b>	<b>5.1</b>	<b>4.8</b>	<b>6.6</b>	<b>4.6</b>	<b>5.8</b>	<b>3.7</b>	<b>5.3</b>	<b>4.4</b>	<b>5.3</b>

The MOVES 2014a emission modeling for 2015, 2025, 2030, and 2035 also included PM<sub>2.5</sub> precursor emission results. The precursor emissions are summarized in the following tables.

**Table E: Oakridge NO<sub>x</sub> MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Oxides of Nitrogen (NOx)	539.7	671.8	669.7	861.0	642.4	765.6	535.5	711.3	613.6	711.3
2025	Oxides of Nitrogen (NOx)	154.8	182.7	183.3	225.6	177.8	203.5	155.0	193.1	171.2	193.1
2030	Oxides of Nitrogen (NOx)	87.5	121.8	108.7	153.0	106.6	137.8	84.4	127.9	103.2	127.9
2035	Oxides of Nitrogen (NOx)	74.6	103.7	92.3	132.7	90.6	117.0	71.9	108.8	87.8	108.8

**Table F: Oakridge VOC MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Volatile Organic Compounds	507.5	508.0	530.7	558.9	523.5	526.4	533.3	543.2	522.7	543.2
2025	Volatile Organic Compounds	170.6	169.5	167.6	175.2	168.2	168.4	182.3	183.2	173.7	183.2
2030	Volatile Organic Compounds	13.2	18.3	17.8	24.9	16.8	21.6	12.6	18.8	15.7	18.8
2035	Volatile Organic Compounds	11.2	15.4	14.9	21.4	14.1	18.2	10.6	15.9	13.2	15.9

**Table G: Oakridge SO<sub>2</sub> MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Sulfur Dioxide (SO2)	2.0	2.8	2.6	3.7	2.5	3.2	2.0	2.9	2.4	2.9
2025	Sulfur Dioxide (SO2)	1.0	1.3	1.2	1.7	1.2	1.5	0.9	1.4	1.1	1.4
2030	Sulfur Dioxide (SO2)	0.8	1.2	1.1	1.6	1.1	1.4	0.8	1.2	1.0	1.2
2035	Sulfur Dioxide (SO2)	0.8	1.1	1.1	1.6	1.0	1.3	0.8	1.2	1.0	1.2

**Table H: Oakridge NH<sub>3</sub> MOVES 2014a emission modeling results (lb/day) for 2015-2035.**

YearId	Pollutant_Name	April		July		September		December		Typical Season Day	Worst Case Day
		Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend		
2015	Ammonia (NH3)	8.0	11.6	10.7	15.5	10.3	13.6	7.6	12.0	9.7	12.0
2025	Ammonia (NH3)	6.1	8.8	8.1	11.8	7.8	10.3	5.7	9.1	7.4	9.1
2030	Ammonia (NH3)	3.6	5.2	4.8	6.9	4.6	6.1	3.4	5.4	4.4	5.4
2035	Ammonia (NH3)	3.6	5.1	4.7	7.0	4.6	6.0	3.4	5.3	4.3	5.3

### Motor Vehicle Emissions Budget (MVEB)

The Oakridge worst-case day PM<sub>2.5</sub> emission inventory is based on winter weekend days during December. The Motor Vehicle Emission Budget (MVEB) for 2015 was included in the 2016 Plan as 22.2 lb/day on worst case days.

The MVEB reflects the total on-road PM<sub>2.5</sub> emissions projected for 2025, 2030 and 2035 plus a portion of the available safety margin. A conservative margin of safety was added to the MVEB to accommodate uncertainty.

A safety margin is the amount by which the total projected PM<sub>2.5</sub> emissions from all sources are less than the total emissions for the 2015 attainment year, the level required to demonstrate continued maintenance of the standard. A small portion of the inventory safety margin was allotted to the on-road motor vehicle emissions inventory projections to accommodate the wide array of assumptions that are factored into the calculation process. Since assumptions and models change over time, it is necessary to have a margin of safety that will accommodate technical uncertainties due to model updates and inputs into the EPA MOVES model and travel forecasting models, as well as potential changes to regional transportation plans.

As outlined in Figure A, the VMT growth rates in various parts of Lane County are projected at 0.1% to 2.7% per year through 2036. The growth rate for the Oakridge-Westfir-Hwy58 corridor is currently projected to be at the low end of this range, 0.1% per year. If the actual 2015-2035 VMT growth rate was to be closer to the median (1.3% per year) in Figure A, this would significantly increase motor vehicle emissions in 2025-2035. This median Lane County VMT growth projection was used to adjust the 2025-2035 MVEB and use a small portion of the inventory safety margin for this purpose.

The Worst Case Day PM<sub>2.5</sub> emissions in Table C were increased by the difference between the projected VMT growth rate in Oakridge-Westfir (0.1% per year) and the median Lane County VMT growth rate (1.3% per year), or a difference of 1.2% per year. The Worst Case Day PM<sub>2.5</sub> emissions were increased for 2025 were increased by a factor of 1.12 (i.e., additional annual growth rate of 1.2% for ten years), 2030 emissions by a factor of 1.18, and 2035 emissions by a factor of 1.24.

The respective MVEB growth rate factors for PM<sub>2.5</sub> using 2015 base year and the 1.2% VMT growth rate were calculated as follows:

- 2025 Growth Rate Factor = 1.0 + (1.2% per year x 10 years) = 1.12
- 2030 Growth Rate Factor = 1.0 + (1.2% per year x 15 years) = 1.18
- 2035 Growth Rate Factor = 1.0 + (1.2% per year x 20 years) = 1.24

The MVEB Growth Rates for PM2.5 are calculated as follows using the respective VMT Growth Rate Factors and Oakridge-Westfir PM2.5 MOVES 2014a adjusted results in Tables C & D were calculated as follows:

- 2025 MVEB = 2025 MOVES 2014a UGB-adjusted result (7.3 lb/day) x 2025 Growth Rate Factor (1.12) = 8.2 lb/day
- 2030 MVEB = 2030 MOVES 2014a UGB-adjusted result (6.1 lb/day) x 2030 Growth Rate Factor (1.18) = 7.2 lb/day
- 2035 MVEB = MOVES 2014a UGB-adjusted result (5.3 lb/day) x 2035 Growth Rate Factor (1.24) = 6.5 lb/day

The resultant MVEB for future years are outlined in the following table.

**Table I: Oakridge PM<sub>2.5</sub> Motor Vehicle Emissions Budget (lb/day) for 2015-2035.**

<b>Motor Vehicle Emissions Budget (lb/day)</b>		
<b>Year</b>	<b>Pollutant_Name</b>	<b>Worst Case Day</b>
<b>2015 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>22.2</b>
<b>2025 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>8.2</b>
<b>2030 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>7.2</b>
<b>2035 Total</b>	PM2.5 Exhaust, Brake, Tire	<b>6.5</b>

Even with the safety margin applied to the MVEB in future years, the budgets still demonstrate maintenance of the NAAQS. Since 2015 is the new base year, and attainment with the standard was achieved for 2014-2016, emissions in future years need to be below the 2015 base year to maintain compliance with the NAAQS.

As shown in the table below (Table S from Appendix III), even with the safety margins applied, the area will still meet the NAAQs since the MVEB increases including the safety margins will be well below the 2015 base year.

**Table J: Comparison of Base Year to Future Years Worst Case Day PM<sub>2.5</sub> Emissions (lb/day).**

<b>Source Category</b>	<b>2015</b>	<b>2025</b>	<b>2030</b>	<b>2035</b>
<b>Residential Wood Combustion</b>	329.8	246.2	229.1	211.8
<b>Onroad Motor Vehicles</b>	22.2	7.3	6.1	5.3
<b>Re-Entrained Road Dust</b>	19.2	19.3	19.4	19.4
<b>Permitted Point Sources</b>	0.0	0.8	0.8	0.8
<b>Railroad Locomotives</b>	2.7	2.7	2.7	2.7
<b>Other Area Sources</b>	4.7	4.7	4.7	4.7
<b>Total PM<sub>2.5</sub> Emissions</b>	<b>379</b>	<b>281</b>	<b>263</b>	<b>245</b>

Using 2025 as an example, increasing the contribution of PM<sub>2.5</sub> from Onroad Motor Vehicles from 7.3 lb/day (i.e., without safety margin applied) to 8.2 lb/day (i.e., with the safety margin applied), results in total PM<sub>2.5</sub> emissions of 282.1 lb/day which is less than the 379 lb/day in the 2015 base year.

### **Interagency Consultation**

Consultation about the MVEB is required by Oregon (OAR 340-252-0060) and EPA (40 CFR 93.118(e)(4)(ii)) rules. This consultation is required to occur among federal, State, and local agencies and before the maintenance plan is submitted to EPA. LRAPA participates in the Oregon Interagency Consultation (IAC) group and provided a summary of the MVEB and the safety margin concept proposal at the July 28, 2021 meeting. The entire draft plan and appendices for both PM<sub>10</sub> and PM<sub>2.5</sub> were sent to the IAC, including EPA Region 10, on July 29, 2021 for their review.

On July 30, 2021 EPA provided comments from their second early engagement review to LRAPA. All of the EPA comments and suggested changes were investigated, considered and included in the plans and appendices.

## VMT

In reviewing and responding to comments after the public comment period ended, it was discovered that the VMT used in the MOVES2014a modeling in 2018 was different and lower for 2015 and 2020 than the newer VMT provided to LRAPA by LCOG (Lane Council of Governments) in May of 2021. Table K below compares the differences between the two sets of VMT data:

**Table K: Comparison of VMT used in 2018 MOVES2014a Modeling and VMT Provided in 2021.**

Year	2018 MOVES input VMT	2021 VMT	% Increase	Ratio
2015	30,168,182	34,558,914	14.55	1.1455
2025	33,153,338	34,906,443	5.29	1.0529
2030	35,083,532	35,083,373	0.00	1.0000
2035	35,257,520	35,239,815	-0.05	0.9995

The Re-Entrained Road Dust category is dependent on the VMT, but it is calculated based on AP-42 formulas and this plan includes the new VMT provided by LCOG in 2021 already.

However, since the 2018 MOVES2014a model outputs for the Onroad Motor Vehicles category used in this maintenance plan are based on lower VMT in 2015 and 2020, LRAPA is demonstrating that the increases from using the 2021 VMT would still be within the MVEB.

Applying the VMT ratios from Table K to the MOVES 2014a UGB-adjusted results for each future year shows that the increase is still less than the MVEB:

- 2025 MVEB Demonstration = 2025 MOVES 2014a UGB-adjusted result (7.3 lb/day) x 1.0529 = 7.7 lb/day which is less than the 8.2 lb/day in the MVEB
- 2030 MVEB Demonstration = 2030 MOVES 2014a UGB-adjusted result (6.1 lb/day) x 1.00 = 6.1 lb/day which is less than the 7.2 lb/day in the MVEB
- 2035 MVEB Demonstration = 2035 MOVES 2014a UGB-adjusted result (5.3 lb/day) x 0.9995 = 5.2 lb/day which is less than the 6.5 lb/day in the MVEB

MLH:mlh (10/07/2021)

## Appendix V: Oakridge Air Targeted Airshed Grant Overview

### Overview

**Challenge and progress:** For the last three decades, the health of residents in Oakridge in rural Oregon, has been compromised due to poor air quality from high concentrations of PM2.5 during the winter months and from wildfire smoke as climate change progresses. Local climate and topography (the city sits in a bowl of ridgelines) make the Oakridge area prone to wintertime temperature inversions, low wind speeds and poor atmospheric dispersion which exacerbates the concentrations of smoke from uncertified woodstoves and improper burning techniques (more than 80% of PM2.5 is attributed to woodsmoke in winter). The City of Oakridge’s airshed is moving into attainment and has made considerable progress since 2007, where the 24-hour PM2.5 measurement was 47 micrograms per cubic meter (µg/m3). This progress is due to community stakeholders working programmatically and individually to improve air quality.

**Program intent, goals and approach:** The Oakridge Air program will advance efforts to permanently reduce particulate matter. The project will span five years between 2019 and 2024 to establish the infrastructure and programs that can sustain those reductions for the next generation of Oakridge residents. It is the expressed goal of this project to decrease and sustain the 24-hour PM2.5 count to below 30 µg/m3. Specifically, project stakeholders are eager to move toward “finishing the job.” Historically, the stakeholders have disproportionately contributed resources to this effort (versus other communities they are supposed to serve) and have exhausted their ability to contribute dollars. However, stakeholders are resolute in their continued contribution to seeing this air quality issue resolved. This program will prioritize efforts to target low-income populations and those that suffer from environmental injustice.

Permanent	Operational - Ongoing	Episodic
Ductless Heat Pumps (DHP)	Community firewood program	Curtailement
Certified woodstove replacements	Education - small, hot, low/no damper fires	Air filters - schools and residences
Weatherization	Opacity	

**Oakridge Air strategies:** The Oakridge Air efforts are divided into seven specific strategies:

-  Home Heating Upgrades
-  Community Firewood Program
-  Community and School Education
-  Cleaner Indoor Air
-  Code Enforcement
-  Air Quality Monitoring
-  Coordination

	1. Home Heating Upgrades 	2. Community Firewood Program 	3. Local Code Enforcement 	4. School Education 	5. Cleaner Indoor Air 	6. Air Quality Monitoring 	7. Coordination and Project Management 
Summary elements	Provide more than 145 homes with: <ul style="list-style-type: none"> <li>• Weatherization and home repairs</li> <li>• Ductless or ducted heat pumps</li> <li>• Certified wood stoves</li> </ul>	<ul style="list-style-type: none"> <li>• Provide 200 cords annually of clean, seasoned dry wood to the community</li> <li>• Reach senior, disabled, and low-income residents</li> <li>• Provide clean burning education</li> </ul>	<ul style="list-style-type: none"> <li>• Hire/employ a designated code enforcement officer</li> <li>• Provide compliance and enforcement program with education focused diversion program</li> <li>• Report code enforcement results</li> </ul>	<ul style="list-style-type: none"> <li>• Develop lessons and class activities for local schools</li> </ul>	<ul style="list-style-type: none"> <li>• HVAC system retrofits for public buildings to act as cleaner air spaces for students and public</li> <li>• Air purifier distribution to vulnerable residents</li> </ul>	<ul style="list-style-type: none"> <li>• Increase PM2.5 monitoring to daily</li> <li>• EPA approved PM monitor</li> <li>• Install and monitor low-cost air sensors to measure PM levels</li> <li>• Data analysis comparing health to smoke PM data</li> </ul>	<ul style="list-style-type: none"> <li>• Program management, coordination and collaboration for all project tasks</li> <li>• Develop community education materials and outreach via multiple approaches and platforms</li> <li>• Inter-agency coordination</li> </ul>
Project managers	Rick Zylstra, Upgrades Coordinator, South Willamette Solutions	Inbound LLC, City of Oakridge, Southern Willamette Forest Collaborative	Oakridge Police Department, LRAPA	Middle Fork Willamette Watershed Council (MFWWC), Good Company	Oakridge School District, Orchid Health, Nova, City of Oakridge, Good Company	Lane Regional Air Protection Agency	Good Company
Project costs	Total: \$3,009,000 (60% of total)  <i>Weatherization / home repair: \$1,232,500</i> <i>Ductless heat pumps: \$652,500</i> <i>Certified wood/pellet stoves: \$580,000;</i> <i>Upgrades Coordinator: \$326,500</i>	Total: \$300,500 (6% of total)  <i>Processing equipment \$121,000</i> <i>Site improvements \$35,000</i> <i>Transportation of source stock \$69,500</i> <i>Purchase of wood: \$20,000</i> <i>Wood delivery: \$30,000</i> <i>Administration \$25,000</i>	Total: \$355,000 (over 5 years) (7% of total)	Total: 115,200 (2% of total)	Total: \$239,900 (5% of total)  <i>Air purifiers: \$169,900</i> <i>School HVAC upgrades: \$70,000</i>	Total: \$393,590 (8% of total)  <i>Staff time: \$248,251;</i> <i>Conference travel \$4,188;</i> <i>Sampling filters \$12,612; EPA approved FRM Continuous PM Monitor: \$21,200</i> <i>Low cost PM sensors: \$5,000;</i> <i>Indirect \$35,311</i> <i>Fringe: \$67,028</i>	Total: \$525,000 (over 5 years) (10% of total)
Total	<b>\$4,938,190</b>						



## 1. Home Heating Upgrades – 60% of total

### Project Description and Outcomes:

- Provide weatherization upgrades and repairs to 145 or more homes to reduce the need for more wood heat.
- Install non-wood heating options such as ducted or ductless heat pumps to 145 or more homes to provide local emission-free heat.
- Replace 145 or more uncertified woodstoves with certified woodstoves or certified pellet stoves for resiliency to a community that frequently experiences power outages and has no access to natural gas.

### Approach:

- *Upgrades coordinator:* Rick Zylstra, upgrades coordinator, working on behalf of South Willamette Solutions and contractor coordinator to LRAPA, connects qualified Oakridge residents to the program and evaluate their qualification status for the program. The RUC will be responsible for liaising between residents, hired contractors, Good Company and LRAPA.
- *Prioritization of residences:* Residents will be evaluated for qualifications for this program. A decision scoring sheet was developed to assist the Oakridge Air program to prioritize residences. Prioritization factors include: proximity to heaviest polluted areas, sole source wood heat/uncertified woodstoves, and income.
- *Audit and quality control inspections:* Once accepted, an energy audit will be completed to determine the need and scale of the upgrades and replacements. Reports will be produced per household on available and selected upgrades. Quality control inspections will be held after all upgrades by qualified inspectors.
- *Pilot phase:* The initial work in 2020-2021 is to develop a pilot that can serve to ensure the best functionality and process to meet the bar for residents, contractors, partners and funders.

### Additional Details:

- *Serving mobile/manufactured homes:* Stick-built homes will be prioritized but this program does not exclude mobile homes. Due to the low stock of affordable housing in Oakridge, mobile homes are sometimes the only available residential option for low-income residents.
- *Removal of uncertified woodstoves:* As part of the residential upgrades, all homes in the program will be required to remove all uncertified woodstoves. Replacements can be a heat pump and/or a certified woodstove or certified pellet stove. Proof of destruction will be provided with removed uncertified woodstoves.
- *Carbon monoxide detector:* All homes with solid fuel burning devices will also be provided a mandatory Carbon Monoxide (CO) detector to be installed in their homes.



## 2. Community Firewood Program – 6% of total

**Project Description and Outcomes:** The expansion of the Community Firewood Program (CFP) will increase accessibility to clean, seasoned dry firewood for residents to burn instead of wet, green wood. The CFP will bolster a partnership between the Southern Willamette Forest Collaborative (SWFC), Inbound LLC, and the City of Oakridge. The CFP will provide more dry, seasoned firewood to members in the Oakridge community that choose to burn wood but cannot afford or have regular access to dry, seasoned firewood. Burning dry wood is the easiest solution for community members to burn clean. In a location like Oakridge, where electric outages are common and alternative heat sources not very accessible or possible, wood burning becomes a necessity. Without the ability to burn dry, seasoned wood, many people turn to burning whatever they have available – wet or green wood or even garbage, if situations get desperate. The CFP provides cords of well-seasoned, dry wood at greatly reduced rates for community members who meet low income or accessibility requirements.

### Approach:

- *Relocation of the processing facility and facility upgrades:* In 2020, the CFP relocated the processing facility from the City's old public works building to the Oakridge Industrial Park. The City has made retrofits to the industrial park facility including retrofits like improving the building drainage with new gutters, electrical upgrades, and securing the site with fencing (\$35,000).
- *Firewood sourcing and transportation:* This aspect allocates resources for source wood purchase to guarantee enough stock for firewood production and processing. The CFP bids on decks of wood from logging activities by the US Forest Service or private landowners and the Oregon Department of Forestry. The wood is then hauled, processed, and seasoned properly before being sold.
- *Firewood processing equipment:* The CFP purchased yard equipment for the processing and transportation of wood including a new Tajfun log processor and log loader, used Caterpillar 279D skidsteer with new 78" HD grapple, used Champ forklift, and new 2020 Lamar dump trailer.
- *Firewood delivery:* Delivery costs have been met with resistance from the community, especially for lower-income residents who already face challenges with the higher costs of heating during the winter. Subsidize deliveries for seniors, disabled, and low-income residents.
- *Administrative functions:* South Willamette Solutions is the primary manager (with support from Good Company) to track labor, site process efficiency and implement best practices.



## 3. Local Code Enforcement – 7% of total

**Project Description and Outcomes:** The City of Oakridge's police department is authorized to regulate the city code determining the home wood heating rules in Oakridge. The City's code enforcement officer is a subawarded position with the City of Oakridge, and responsible for the compliance on home wood heating advisory rules. They would also expand the education and diversion program for violators. The code enforcement officer will have the proper training including EPA Method 9 to enforce the local smoke opacity limit code, daily home wood heating advisories, and respond to complaints from residents. The officer will also be a key player in the education and on-the-ground outreach point of contact with the community around proper burning methods and alternative heating sources. Violators, especially first-time violators, may be subject to a fine or a larger educational approach-including a diversion program created by the Oakridge Police Department, LRAPA and Good Company. Repeat offenders may be subject to larger fines and less leniency.

### Approach:

- Strengthening local code enforcement with designated code enforcement officer with frequent EPA method 9 opacity trainings and clean burning requirements.

- Enhanced compliance and diversion program: the Oakridge municipal court manages a diversion program for first-time offenders, offering an educational course instead of a fine.
- Reporting of code enforcement activities to show number of contacts, enforcement actions and results.



## 4. School Education – 2% of total

**Project Description and Outcomes:** Oakridge Air works with the Middle Fork Willamette Watershed Council (MFWWC), to focus on K-12 education in Oakridge, and integrate air quality and science/STEM learning. The mission of the Middle Fork Willamette Watershed Council is to work with communities for a healthy Middle Fork Willamette Watershed through environmental education and habitat restoration. MFWWC has served the Oakridge community with their Watershed Education Program for over 10 years. MFWWC's established contacts and connections pair well with the clean air message and PM<sub>2.5</sub> reduction this Oakridge Air is looking to achieve.

### Approach:

- MFWWC will collaborate with Oakridge School District teachers and administrators to develop a series of air quality classes that aligns with Next Generation Science Standards (NGSS). The program will utilize best practices for science education and pull from the array of air quality curriculum currently available, to create a locally-relevant original program that is useful to teachers and engaging for students.
- MFWWC will consult with teachers (establish grades to focus on based on teacher capacity, curriculum integration), discuss feasibility for implementation, review established curriculum - pilot with a few select teachers, explore ways to integrate with K-12 standards.
- MFWWC will coordinate with teachers and administrators to schedule a presentation at the all-school assembly and classroom visits. Following the presentation, the council will teach a 1-hour classroom lesson in each 4th, 5th, and 6th grade classroom (6 total classes). MFWWC will deliver an air quality curriculum for all Oakridge students including hands-on classroom lessons tied to NGSS and take-home materials for students to share with parents (two classes per grade level per year for estimated 52 lessons per year taught for complete K-12 program).



## 5. Cleaner Indoor Air – 5% of total

**Project Description and Outcomes:** This program aspect moves to install air filtration for residences and public spaces to reduce the impact of PM<sub>2.5</sub> on residents' health. In times of poor air quality, whether it is from woodsmoke from home heating or from wildfire, the population currently cannot escape the air without leaving their community. While other efforts will decrease wintertime PM<sub>2.5</sub> from home-heating, only indoor air filtration can effectively counteract the impacts from PM<sub>2.5</sub> year-round, especially with the increase in dry-season wildfires and during extremely cold days during the winter where electric heat struggles to properly warm the home. This effort targets specific public access places where vulnerable populations may be more adversely impacted by smoke such as schools and community buildings (library, City hall, police department). The goal is to have enough air purifiers to provide most homes in Oakridge with needed refuge from inescapable smoke during wildfires or winter woodsmoke events.

### Approach:

- *School and cleaner air spaces:* Retrofit HVAC system at elementary and high school to MERV 13 air filtration for regular, ongoing air filtration for students but also to use as cleaner air spaces.
- *Standalone air purifiers and replacement filters for vulnerable populations:* The remaining budget is reserved for residents and public spaces. These purifiers are purchased in bulk and distributed based on medical need –

cardiac and respiratory issues – using a prioritization method identifying vulnerable populations where residents with pre-existing health conditions, residence location (proximity to highest concentration of smoke), and income. Residents will sign contracts stating that the filters will not be sold or taken if the home is sold within the grant period.

## 6. Air Quality Monitoring – 8% of total

### Project Description and Outcomes:

- Increase current PM<sub>2.5</sub> monitoring frequency from 1 in 3 days to daily on the existing PM<sub>2.5</sub> FRM monitor.
- Collocate a continuous EPA approved FEM PM<sub>2.5</sub> monitor for hourly data collection at the existing location of the FRM PM<sub>2.5</sub> monitor. The FEM PM<sub>2.5</sub> monitor was installed during the first year of the program.
- Install 20 PurpleAir (PA) PM monitors inside and outside to determine the PM<sub>2.5</sub> Reduction of the indoor air filters, referenced in Section 5 above. The PA PM monitors will be located at a variety of sites, including schools, the library, and select private residences. One PA PM sensor will be located inside and another PA PM sensor outside 10 different locations, totaling 20 monitors. The air quality data from inside versus outside sensor will then be compared to determine the effective reduction of PM<sub>2.5</sub> the air filters provide. Initial indoor baseline PM<sub>2.5</sub> levels for each site will be determined during the upcoming home wood heating season. Sites where the PA monitors are located will not have air filters installed for the 2019 home wood heating season. This will give a baseline for comparison in future years when the air filters have been installed. A simple QAPP will be developed to ensure the validity of the PA monitor data and its use.
- Use public schools, and local health officials and clinics, to anonymously track health data in relation to air emissions data.
- Attended the EPA's Hearth, Patio and BBQ 2020 Expo/Training in March of 2020 with two LRAPA staff to train/expand understanding of air quality monitoring and wood smoke mitigation.



## 7. Coordination and Project Management – 10% of total

**Project Description and Outcomes:** Good Company serves as the program manager for Oakridge Air, a contract coordinator to LRAPA. At a highest level, Good Company serves to maintain inter-agency coordination, ensure schedules and timelines for critical paths or dependencies are being met and coordinate across strategic programs. Good Company assists South Willamette Solutions homes heating upgrade team in coordination with LRAPA. Additionally, Good Company coordinates meetings with local and regional partners. Good Company will also serve as the main project manager and oversee the delivery of individual tasks for the community firewood program, local code enforcement and cleaner indoor air program elements. Good Company coordinates monthly and quarterly meetings with the core and general woodsmoke mitigation groups. Additionally, Good Company oversees program tracking and provides updates on a monthly/quarterly basis to LRAPA, Oakridge City Council and the LRAPA Board of Directors. Apart from these main strategic roles, Good Company provides expertise and manage the community and school education components of the project such as assist in Oakridge becoming a Firewise community.

### Approach:

- Lead inter-agency coordination between the City of Oakridge, Lane Regional Air Protection Agency, Oregon Department of Environmental Quality, US EPA, US Forest Service, Lane Electric Co-Op, Homes for Good housing authority, and other local non-profit and business partners. Host monthly meetings with stakeholders with reporting and updates.
- Coordinate with and oversee the Residential Upgrade Coordinator (RUC) position and residential heating upgrades.



- Lead for expanding the firewood program in coordination with Southern Willamette Forest Collaborative (SWFC). Organizing the sale and education of clean fuel for wood burning.
- Lead on the local code enforcement strengthening and diversion program creation with City of Oakridge Police Department. Create educational course instead of fines for diversion program.
- Community and school education about wood burning advisories, wood burning techniques and alternative heating. School education paired with the Middle Fork Willamette Watershed Council.
- Lead on the air filter project with City of Oakridge and Oakridge School District.
- Provide monthly and quarterly report updates to the LRAPA Board of Directors, Oakridge City Council and other stakeholders. Send reports to LRAPA.
- Develop an electronic version of a “How-to-Guidebook” for replication of projects in other PM<sub>2.5</sub> non-attainment communities.

Justin Overdeest, Good Company (01/28/2021)



## Appendix VI: Oakridge and Lane County Air Pollution Control Ordinances

The Oakridge City Air Pollution Control Ordinances were revised to be more protective as the national air quality health standards were expanded from PM<sub>10</sub> to PM<sub>2.5</sub>, the PM<sub>2.5</sub> standards were tightened in 2006, and the 2012 and 2016 PM<sub>2.5</sub> Attainment Plans were adopted. The history is summarized here:

Time Period In Effect	Oakridge Ordinance	Ordinance Date	Emission Inventories
2007-2012	#889	04-Oct-07	2008-2012
2012-2015	#903	15-Nov-12	2013-2015
2015-2016	#914	15-Oct-15	2016
2016-2035	#920	20-Oct-16	2017-2035

In addition, the Lane County Code 9.120-9.150 was revised on February 19, 2017 to require essentially the same opacity limits and episodic curtailment requirements (as Oakridge City Ordinance No. 920) in the unincorporated Urban Growth Boundary (UGB) around the city limits of the City of Oakridge.

The current City of Oakridge Ordinance No. 920 and Lane County Code 9.120-150 are included in this Appendix VI.

Merlyn Hough (February 15, 2021)

## Ordinance No.920

### AN ORDINANCE AMENDING SECTION 7 OF ORDINANCE 914 AND ADOPTING NEW STANDARDS FOR THE OAKRIDGE AIR POLLUTION CONTROL PROGRAM

**WHEREAS**, The health, safety and welfare of the citizens of the City of Oakridge are adversely affected by the degradation of air quality and violations of federal ambient air quality standards, as measured by the Lane Regional Air Protection Agency (LRAPA), occur periodically in the City of Oakridge; and

**WHEREAS**, Wood and other solid fuel combustion for space heating produces particulate matter and other emissions which are physically harmful and aesthetically unpleasant, and which contribute to the degradation of air quality and the violation of federal ambient air quality standards; and

**WHEREAS**, The periodic restriction of the use of solid fuel burning devices will improve air quality and LRAPA has the expertise to determine when such air quality is at such a level that such restriction is necessary to preserve the health, safety and welfare of the citizens of the City of Oakridge; and

**WHEREAS**, The Federal Government has recently lowered the thresholds under which conditions are defined; and

**WHEREAS**, The City of Oakridge wishes to develop the following rules and regulations in an effort to comply with LRAPA regulations and to protect its citizens from harmful air particulates.

#### **NOW, THEREFORE THE CITY OF OAKRIDGE ORDAINS AS FOLLOWS:**

##### **Section One. Definitions.**

For the purpose of this section the following definitions apply:

- (1) "City Administrator" means City Administrator or designee, including, if the City Administrator so designates, LRAPA.
- (2) "EPA method" means 40 CFR Part 60, Subpart AAA, Sections 60.531, 60.534 and 60.535.
- (3) "Fireplace" means a solid fuel burning device with an air/fuel ratio of greater than thirty which is a permanent structural feature of a building. A fireplace is made up of a concealed masonry or metal flue, and a masonry or metal firebox enclosed in decorative masonry or other building materials. (Cannot operate on Red or Yellow Advisory days effective 10-01-2017 if attainment is not met).

- (4) "Green Advisory" means a 24 hour period beginning at 4:00 p.m. when PM 10 levels are forecast by LRAPA to be less than 100 micrograms per cubic meter and PM 2.5 levels are forecast to be less than 20 micrograms per cubic meter.
- (5) "LRAPA" means Lane Regional Air Protection Agency, a regional air quality control authority established under the provisions of, and with authority and powers derived from, Oregon Revised Statutes 468A.100 et seq.
- (6) "Opacity" means the degree to which an emission reduces transmission of light or obscures the view of an object in the background.
- (7) "Oregon method" means Oregon Department of Environmental Quality "Standard Method for Measuring the Emissions and Efficiencies of Woodstoves", Sections 1 through 8 and O.A.R. Chapter 340. Division 21 Sections 100, 130, 140, 145, 160, 161,163,164,165.
- (8) "Pellet stove" means an enclosed solid fuel burning device designed and operated to burn manufactured solid fuel and having an air-to-fuel ratio greater than 35-to-1 as determined by the federal test method described in 40 CFR Part 60.534.
- (9) "Person" means any individual, partnership, corporation, association, governmental subdivision or public or private organization of any charter.
- (10) "Person in Charge of Property" means an agent, occupant, lessee, tenant, contract purchase, or other person having possession or control of property.
- (11) "PM 2.5" means solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 2.5 micrometers.
- (12) "PM 10" means solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 10 micrometers.
- (13) "Red Advisory" means a 24 hour period beginning at 4:00 p.m. when PM 10 levels are forecast by LRAPA to be greater than or equal to 125 micrograms per cubic meter, or when PM 2.5 levels are forecast by LRAPA to be greater than or equal to 25 micrograms per cubic meter, within the Oakridge Area General Plan Urban Growth Boundary. (22 Micrograms effective 10-01-2017 if attainment not met).
- (14) "Seasoned wood" means wood of any species that has been sufficiently dried so as to contain twenty percent or less moisture by weight.
- (15) "Sole source of heat" means one or more solid fuel burning devices that:
  - (a) Constitutes the only source of heat in a private residence for purpose of space heating, or

- (b) Constitutes the main source of heat in a private residence where the residence is equipped with a heating system that is only minimally sufficient to keep the plumbing from freezing.
- (16) "Solid fuel burning device" means any device designed or operated to burn solid fuel for the heating of the interior of a building, including, but not limited to, solid fuel burning stove, fireplaces or wood stoves of any nature, combinations fuel furnaces or boilers used for space heating which can burn solid fuel, and solid fuel burning cooking stoves. "Solid fuel burning device" does not include natural gas fired artificial fireplaces.
- (17) "Visible Emissions" means the reduction in transmission of light or the obscuring of the view of an object in the background caused by the air pollutants emitted by the heating device. This does not include the visual distortion caused by the heated air emitted by the heating device.
- (18) "Yellow Advisory" means a 24 hour period beginning at 4:00 p.m. when PM 10 levels are forecast by LRAPA to be greater than or equal to 100 micrograms per cubic meter but less than 125 micrograms per cubic meter, or when PM 2.5 levels are forecast to be greater than or equal to 20 micrograms per cubic meter but less than 25 micrograms per cubic meter.
- (19) Wood heating advisory season can commence as early as October 1 and end as late as May 31st, as set by the City of Oakridge City Council and LRAPA Board.

**Section Two. Solid Fuel Burning Devices - Prohibitions.**

- (1) No person in charge of property during a Red Advisory shall operate or allow to be operated a solid fuel burning device which emits visible emissions into the air outside of the building housing the device, unless the person has been granted an exemption to use the device by the City Administrator.
- (2) Within the City, no person in charge of property shall at any time allow to be initiated or maintained in a solid fuel burning device the burning of any fuel other than seasoned wood; prohibited materials include plastics, wire insulation, petroleum by-products, petroleum-treated materials, rubber products, animal remains or animal or vegetable matter resulting from the handling, preparation, cooking or service of food, wood with a moisture content greater than twenty percent moisture by weight, or any other material which normally emits dense smoke, noxious odors, or hazardous air contaminants.
- (3) No person in charge of property shall operate or allow to be operated a solid-fuel

burning device which discharges emissions that are of an opacity greater than 20%. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten minutes in any 4-hour period.

**Section Three. Solid Fuel Burning Devices Upon Sale of the Property.**

- (1) After June 30, 2003, all un-certified solid fuel burning devices contained on Property to be sold or rented must be removed from the property or rendered permanently inoperable unless otherwise exempted by this ordinance or the person in charge of the property is granted an exemption by the City Administrator.
- (2) The following solid fuel burning devices may remain on a property to be sold:
  - (a) Woodstoves if the emissions do not exceed:
    - (i) 6.0 grams per hour weighted average when tested in conformance with the Oregon Method; or
    - (ii) 5.5 grams per hour weighted average when tested in conformance with the EPA method.
  - (b) Commercially manufactured pellet stoves that have not been tested, but were installed prior to June 30, 2003.
  - (c) Fireplaces operated in accordance with Section Two of this ordinance.
  - (d) Wood-fired, forced-air combustion furnaces that primarily heat living space, through indirect heat transfer using forced-air duct work or pressurized water systems.
- (3) Within the City, it is unlawful for any person to complete, or allow the completion of the sale, transfer or conveyance of any real property unless a Certificate of Compliance is filed with the City Recorder's Office.
- (4) Once a certificate of Compliance has been filed for a property, another certificate is not needed if the number and type of stoves on the real property matches what is on file at the City. The City shall list properties with Certificates of Compliance on the internet. A copy of the list must be available at the City for inspection.
- (5) The Certificate of Compliance must state that either:
  - (a) there are no solid fuel burning devices on the property; or
  - (b) any solid fuel burning devices on the property meet the requirements of this section.

- (6) The Certificate of Compliance must be in a format specified by the City and must be signed by the seller (s), and, if any sold fuel burning devices will remain on the property, a certified City inspector.
- (7) The Certificate of Compliance does not constitute a warranty or guarantee by the City or its agents that the Solid Fuel Burning Device on the property meets any other standards of operation, efficiency or safety, except the emission standards contained in this Ordinance.

**Section Four. Solid Fuel Burning Devices Prohibited.**

After December 31, 2008, a person or persons may not install or use any solid fuel burning device in any structure within the City except for certified wood stoves, certified pellet stoves with emissions that do not exceed 1.0 gram per hour, weighted average when tested in conformance with the EPA Method, or a fireplace which is not a sole source of heat, operated in accordance with Section Two of this Ordinance.

**Section Five. Solid Fuel Burning Devices - Exemptions.**

Notwithstanding the prohibitions set forth in this Ordinance, a person in charge of property may retain in their home or operate a solid fuel burning device during a Green, Yellow or Red Advisory, if that person has previously obtained one of the following exemptions from the City Administrator:

- (a) Sole source of heat exemption. Persons in charge of property who signs a sworn statement that their solid fuel burning device is the sole source of heat for their residence are eligible for a sole source of heat exemption. The City may inspect to verify this fact, and to insure that the solid fuel burning device is certified, in its discretion. This exemption shall expire on July 1 of each year and must be renewed annually thereafter.
- (b) Economic need exemption. Persons in charge of property who demonstrate an economic need to burn solid fuel for space-heating purposes by qualifying for energy assistance according to economic guidelines established by the U.S. Office of Management and Budget under the low income energy assistance program, as administered in Oakridge by the CDC, are eligible for an economic need permit. The City may insure that the solid fuel burning device is certified at its discretion. This exemption shall expire on July 1 of each year and must be renewed annually thereafter.

**Section Six. Enforcement.**

- (a) In addition to, and not in lieu of any other enforcement mechanism authorized by the Oakridge City Code, upon a determination that a person has violated this Ordinance, the City Administrator or his/her designee may impose upon the violator and any other person in charge of the property, an administrative penalty not greater than \$500.00.
- (b) Each day's violation of a provision of this Ordinance constitutes a separate offense punishable by the penalty set forth above.
- (c) The City Administrator or his/her designee is also hereby authorized to designate LRAPA to enforce and administer the provisions of this code, including LRAPA's use of administrative and hearing procedures adopted by LRAPA in its duly promulgated regulations.

**Section Seven. Contingency Measures**

Reserved.

Note: Oakridge does not meet federal health-based standards for fine particulate (PM<sub>2.5</sub>) and was designated a non-attainment area by the Environmental Protection Agency (EPA) on October 8, 2009. An attainment plan was developed for Oakridge in 2012 containing contingency measures that would be implemented if Oakridge did not meet the PM<sub>2.5</sub> standard by the EPA Clean Air Act 2014 deadline. Oakridge did not meet the PM<sub>2.5</sub> standard by the EPA Clean Air Act 2014 deadline and the contingency measures in the 2012 plan are incorporated into earlier sections of this ordinance.

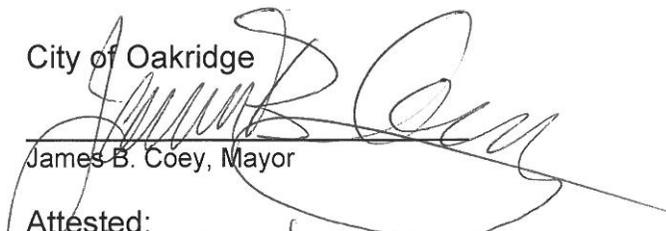
A supplemental plan with additional strategies and contingency measures was developed during 2016. If the EPA makes a finding that the Oakridge nonattainment area failed to attain the 2006 24-hour PM<sub>2.5</sub> standard by the applicable attainment date, the following requirements will automatically go into effect for the October 1st, 2017 Wood Heating Season.

- (1) The Red Advisory criteria in Section One (13) is reduced to forecasted PM<sub>2.5</sub> levels of 22 Micrograms per cubic meter; and
- (2) Fireplace use Section One (3) is prohibited during both Yellow Advisory and Red Advisory periods.

The reading of this ordinance is by title only approved on the 20th day of October, 2016.

Approved and signed by the Mayor on the 20th day of October, 2016.

City of Oakridge



James B. Coey, Mayor

Attested:



Susan LaDuke, City Recorder

Ayes: 6

Nays: 0

## RESTRICTION ON USE OF SOLID FUEL SPACE HEATING DEVICES

### 9.120 Purpose and Findings.

(1) The health, safety and welfare of the citizens of Lane County are adversely affected by the degradation of air quality. Violations of federal ambient air quality standards, as measured by the Lane Regional Air Protection Agency (LRAPA), occur periodically in Lane County.

(2) Wood and other solid fuel combustion for space heating produces particulate matter and other emissions which are physically harmful and aesthetically unpleasant, and which contribute to the degradation of air quality and the violation of federal ambient air quality standards.

(3) Periodic restriction of the use of solid fuel space heating devices will improve air quality. LRAPA has the expertise to determine when such air quality is at such a level that such restriction is necessary to preserve the health, safety and welfare of the citizens of Lane County.

(4) It is the intent of Lane County that the penalty section of this ordinance not take effect until November 1, 1991. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-10, 6.11.10)*

### 9.125 Definitions.

As used herein, the following words and phrases have the meanings ascribed:

Green Advisory for Eugene-Springfield Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be less than 100 micrograms per cubic meter and PM2.5 levels are forecast to be less than 25 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Green Advisory for Oakridge Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be less than 100 micrograms per cubic meter and PM2.5 levels are forecast to be less than 20 micrograms per cubic meter, within the Oakridge Urban Growth Boundary.

Lane Regional Air Protection Agency. A regional air quality control authority established under the provisions of and with the authority and powers derived from ORS 468.500 et seq. (renumbered 468A.100 through 468A.180 in 1991)

Opacity. The degree to which an emission reduces transmission of light or obscures the view of an object in the background.

Pellet Stove. An enclosed solid fuel space heating device designed and operated to burn manufactured solid fuel and having an air-to-fuel ratio greater than 35-to-1 as determined by the federal test method described in 40 CFR Part 60.534

Person. Any individual, partnership, corporation, association, governmental subdivision or public or private organization of any character.

Person in Charge of Property. An owner, agent, occupant, lessee, tenant, contract purchaser, or other person having possession or control of property.

PM2.5. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 2.5 micrometers.

PM10. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 10 micrometers.

Sole Source of Heat. A solid fuel space heating device which constitutes the only source of heating in a private residence. A solid fuel space heating device shall not be considered to be the sole source of heat if the private residence is equipped with any permanently-installed furnace or heating system utilizing oil, natural gas, electricity or propane.

Solid Fuel Space Heating Device. Any device designed or operated to burn solid fuel for the heating of the interior of a building, including, but not limited to, solid fuel burning stoves, fireplaces or wood stoves of any nature, combination fuel furnaces or boilers used for space heating which can burn solid fuel, and solid fuel burning cooking stoves. "Solid fuel space heating device" does not include natural gas-fired artificial fireplaces.

Red Advisory:

Eugene-Springfield Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 125 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 30 micrograms per cubic meter within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Oakridge Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 125 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 25 micrograms per cubic meter within the Oakridge Urban Growth Boundary.

Visible Emissions. The reduction in transmission light or the obscuring of the view of an object in the background caused by the air pollutants emitted by the heating device. This does not include the visual distortion caused by the heated air emitted by the heating device.

Yellow Advisory:

Eugene-Springfield Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 100 micrograms per cubic meter but less than 125 micrograms per cubic meter, or when PM2.5 levels are forecast to be greater than or equal to 20 micrograms per cubic meter but less than 25 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Oakridge Area. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 100 micrograms per cubic meter but less than 125 micrograms per cubic meter, or when PM2.5 levels are forecast to be greater than or equal to 25 micrograms per cubic meter but less than 30 micrograms per cubic meter, within the Oakridge Urban Growth Boundary. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 13-03, 10.23.03; 1-10, 6.11.10; 16-10, 2.9.17)*

**9.130 Area of Applicability.**

These Lane Code sections 9.120 through 9.150 apply to the unincorporated areas within the Eugene, Springfield, and Oakridge Urban Growth Boundaries. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 13-03, 10.23.03; 16-10, 2.9.17)*

**9.135 Prohibitions.**

(1) Red Advisory. A person in charge of property violates this section 9.135(1) if the person during a Red Advisory operates or allows to be operated a solid fuel space heating device which emits visible emissions into the air outside of the building housing the device unless the person in charge of the property has been granted an exemption to use the device by LRAPA.

(2) Visible Emissions Limitations for Eugene-Springfield Area. A person in charge of property violates this section 9.135(2) if the person operates or allows to be operated a solid fuel space heating device which discharges emissions that are of an opacity greater than forty (40) percent. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten (10) minutes in any four (4) hour period.

(3) Visible Emissions Limitations for Oakridge Area. A person in charge of property violates this section 9.135(3) if the person operates or allows to be operated a solid fuel space heating device which discharges emissions that are of an opacity greater than twenty (20) percent. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten (10) minutes in any four (4) hour period.

(4) Prohibited Materials. A person in charge of property violates this section 9.135(4) if the person at any time allows to be initiated or maintained in a solid fuel space heating device the burning of any plastics, wire insulation, petroleum by-products (with the exception of natural-gas-fueled log lighters), petroleum treated materials, rubber products, animal remains, or animal or vegetable matter resulting from the handling, preparation, cooking, or service of food, or of any other material which normally emits dense smoke, noxious odors, or hazardous air contaminants. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 13-03, 10.23.03; 16-10, 2.9.17)*

**9.140 Exemption for Economic Need.**

Exemption from LC 9.135 above for Red Advisories may be obtained from LRAPA for economic need. Persons in charge of property who satisfy criteria established under the Low Income Energy Assistance Program as administered by the Lane County Housing Authority and as established by the United States Department of Energy are exempt from LC 9.135 above for Red Advisories. Individual exemptions shall expire on July 1 of each year and must be renewed annually. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 16-10, 2.9.17)*

**9.145 Enforcement.**

The Board of County Commissioners designates LRAPA and delegates to LRAPA authority to enforce the prohibitions contained herein. The investigation, initiations of proceedings, adjudication of a failure to comply and appeal of such are regulated by the adopted administrative and hearing procedures of LRAPA set forth in its Rules and Regulations.

The County retains the right to investigate and enforce the terms of this ordinance. Existing citation, complaint, violation, or failure to comply procedures applicable to the County may be utilized to prosecute such failures to comply. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 16-10, 2.9.17)*

**9.150 Penalties.**

A person who violates any provision of LC 9.135 above is subject to administrative enforcement pursuant to LC Chapter 5, including a monetary penalty of a minimum of \$50 to a maximum of \$500 for each day in which such failure to comply occurs. This remedy is cumulative and is in addition to any and all other remedies available to Lane County. *(Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 16-10, 2.9.17)*



## Appendix VII: Oakridge Home Wood Heating Curtailment Protocol

### Guidelines for the Oakridge Home Wood Heating Advisories

Home Wood Heating (HWH) advisories are issued in Oakridge from October 1<sup>st</sup> through May 31<sup>st</sup> of each HWH season. The most critical months of the HWH season being November through February. The description below follows the current Oakridge City Ordinance, No. 920, adopted October 20, 2016.

The Oakridge City Ordinances were revised to be more protective as the national air quality health standards were expanded from PM<sub>10</sub> to PM<sub>2.5</sub>, the PM<sub>2.5</sub> standards were tightened in 2006, and the 2012 and 2016 PM<sub>2.5</sub> Attainment Plans were adopted. The history is summarized here:

Time Period In Effect	Oakridge Ordinance	Ordinance Date	Emission Inventories
2007-2012	#889	04-Oct-07	2008-2012
2012-2015	#903	15-Nov-12	2013-2015
2015-2016	#914	15-Oct-15	2016
2016-2035	#920	20-Oct-16	2017-2035

In addition, the Lane County Code 9.120-9.150 was revised on February 19, 2017 to require essentially the same requirements (as Oakridge City Ordinance No. 920) in the Urban Growth Boundary around the City of Oakridge.

A HWH advisory is issued each day for each 24-hour period during the HWH season. The 24-hour period begins at 16:00 hours and ends at 15:59 hours, local time, the following day. The HWH advisory is publicized on the LRAPA website and via a recorded message on a dedicated HWH advisory phone line.

For Yellow Advisories LRAPA may decide to use official press releases and social media to further publicize the advisory. For Red Advisories LRAPA issues a press release and uses social media for publicity. During a Red Advisory LRAPA may also choose to employ an automated calling system that plays a pre-recorded message letting Oakridge residents know of the upcoming Red Advisory and its restrictions.

- A “Green Advisory” is issued when predicted PM levels for the upcoming 24-hour period, beginning at 16:00 hours meet the following criteria. PM<sub>10</sub> levels are forecast by LRAPA to be < 100 ug/m<sup>3</sup> and PM<sub>2.5</sub> levels are forecast to be < 20 ug/m<sup>3</sup>.

- A “Yellow Advisory” is issued when predicted PM levels for the upcoming 24-hour period, beginning at 16:00 hours meet the following criteria. PM<sub>10</sub> levels are forecast by LRAPA to be ≥ 100 ug/m<sup>3</sup> but < 125 ug/m<sup>3</sup>, or when PM<sub>2.5</sub> levels are forecast to be ≥ 20 ug/m<sup>3</sup> but < 25 ug/m<sup>3</sup>.
- A “Red Advisory” is issued when predicted PM levels for the upcoming 24-hour period, beginning at 16:00 hours meet the following criteria. PM<sub>10</sub> levels are forecast by LRAPA to be ≥ 125 ug/m<sup>3</sup>, or when PM<sub>2.5</sub> levels are forecast by LRAPA to be ≥ 25 ug/m<sup>3</sup>.

During a Red Advisory, visible emissions are prohibited from any solid fuel burning device, unless the person has been granted an exemption to use the device by the City of Oakridge Administrator.

Regardless of whether the HWH advisory is Green, Yellow, or Red, no person is allowed to operate a solid fuel burning device which discharges emissions that are of an opacity greater than 20%, even with the above exemption. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten minutes in any 4-hour period.

The below table shows how the advisory trigger levels have changed over time.

	2007-2011	2007-2011	2012-2014	2012-2014	2015-Current	2015-Current
HWH Advisory	PM <sub>10</sub> ug/m <sup>3</sup>	PM <sub>2.5</sub> ug/m <sup>3</sup>	PM <sub>10</sub> ug/m <sup>3</sup>	PM <sub>2.5</sub> ug/m <sup>3</sup>	PM <sub>10</sub> ug/m <sup>3</sup>	PM <sub>2.5</sub> ug/m <sup>3</sup>
Green	< 100	< 25	< 100	< 20	< 100	< 20
Yellow	≥ 100, < 125	≥ 25, < 30	≥ 100, < 125	≥ 20, < 25	≥ 100, < 125	≥ 20, < 25
Red, Stage I	≥ 125, < 150	≥ 30, < 35	≥ 125, < 150	≥ 25, < 30	≥ 125*	≥ 25*
Red, Stage II	> 150	≥ 35	> 150	≥ 30		

\* in 2015 the two-stage red advisory was replaced with a single red advisory

Lance Giles and Merlyn Hough (February 15, 2021)