LANE REGIONAL AIR PROTECTION AGENCY

REQUEST FOR REDESIGNATION TO ATTAINMENT AND MAINTENANCE PLAN FOR EUGENE/SPRINGFIELD PM_{10}

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Introduction:

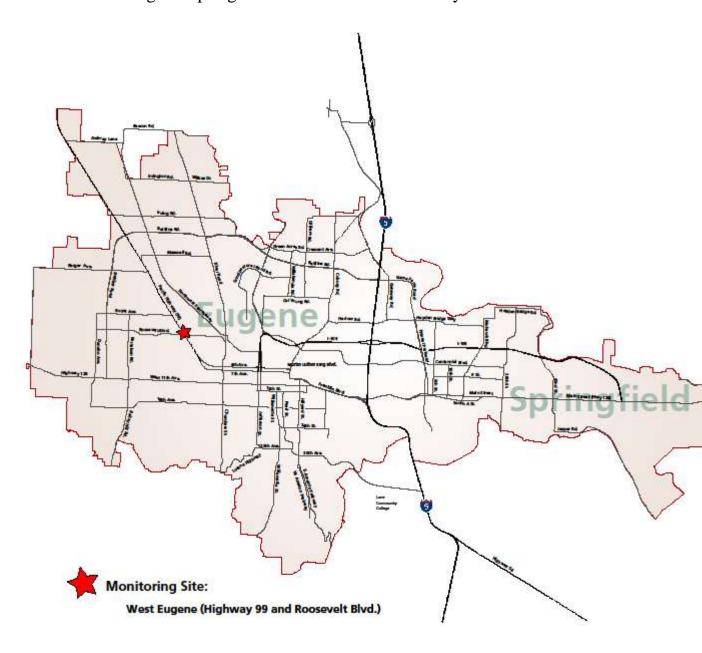
On August 7, 1987, the federal Environmental Protection Agency (EPA) categorized areas of the Nation into three groups based upon the likelihood that the area would violate the PM₁₀ National Ambient Air Quality Standard (NAAQS) and the existing State Implementation Plan (SIP) would require revision in order to protect the PM₁₀ NAAQS. Group I Areas were those having a 95% certainty of violating the PM₁₀ NAAQS. Group II Areas were those having a 20 % to 95% probability of violating the PM₁₀ NAAQS. The remaining areas below 20% probability were classed as Group III. Based upon the available ambient data, the area within the Eugene-Springfield Urban Growth Boundary (UGB) was classified by the EPA as a Group I Area. This area is defined in Oregon Administrative Rules 340-204-0010 (see Figure 1).

In response to this action, Lane Regional Air Protection Agency (LRAPA) adopted a SIP amendment in 1990 and an addendum in 1991 to address the new requirements of the federal Clean Air Act Amendments of 1990. These were subsequently adopted by the Oregon Environmental Quality Commission (EQC) and were submitted as an attainment plan to the EPA in November 1991 (see 59 FR 434870). This plan demonstrated attainment of the PM₁₀ NAAQS by December 31, 1992, and demonstrated maintenance of the PM₁₀ NAAQS through the year 2000. This plan was approved by the EPA in August 1994 (see 59 FR 434870 August 24, 1994). EPA also approved PM₁₀ control strategies in the SIP as Reasonably Available Control Technology and Reasonably Available Control Measures (RACT/RACM).

LRAPA has continued to implement the control strategies defined in the SIP and the UGB has not exceeded the 24 hour PM₁₀ NAAQS since 1987. The annual PM₁₀ NAAQS has never been exceeded. Based upon the monitoring data and the intent to maintain the current control strategies, it has been LRAPA's intent to officially request redesignation of this area to attainment. For this to occur, the federal Clean Air Act requires LRAPA to develop a maintenance plan for which EPA requires dispersion modeling and projections of emissions 10 years into the future. This effort would place an excessive burden on LRAPA's limited resources. In addition, the NAAAQS have undergone significant changes over the years with new particulate standards being added and subsequent lawsuits. This process was not finally resolved until 2006. As a result, LRAPA has delayed formally requesting redesignation.

Figure 1

Eugene/Springfield Urban Growth Boundary



The EPA has also issued guidance to streamline the process to redesignate an area from "non-attainment" to "attainment" for PM_{10} NAAQS. This new option was termed a Limited Maintenance Plan (LMP). It will allow areas which clearly meet the standards to effectively redesignate without using dispersion modeling and without projecting future emissions. LRAPA has chosen to use this option to prepare a maintenance plan and request redesignation for the Eugene-Springfield UGB to attainment for PM_{10} .

According to EPA guidance, to qualify for the LMP option an area should meet the following criteria:

- 1. The area should attain the NAAQS.
- 2. The average 24 hour PM₁₀ design value for the area based upon recent 5 years of data should not exceed 98 ug/m³ (micrograms per cubic meter) and the annual design value should not exceed 40 ug/m³. (The annual PM₁₀ NAAQS was revoked by the EPA on December 18, 2006.)
- 3. The area should expect only limited growth in on-road motor vehicle PM_{10} emissions.

As detailed in Appendix A, this area clearly attains the NAAQS, and the design values are well below the defined limits. In addition, although the existing SIP for this area (confirmed by October 3, 1994, correspondence from EPA Region 10) demonstrates that motor vehicles are not a significant contributor to PM_{10} emissions in this area, a regional analysis of on-road motor vehicle PM_{10} emission was performed (see Appendix A) and demonstrated only limited growth in emissions. As a result, this area qualifies for the LMP option.

LRAPA has prepared this LMP for PM₁₀ to demonstrate attainment with the PM₁₀ NAAQS, provide a maintenance plan to assure continued attainment, and formally request redesignation of the UGB to attainment for the PM₁₀ NAAQS.

Demonstration of Attainment:

On July 1, 1987, the EPA revised Title 40, Part 50 of the Code of Federal Regulations (40 CFR 50), which changed the particulate matter NAAQS from total suspended particulate to particulate matter less than or equal to 10 microns in size (PM_{10}) . The primary and secondary NAAQS for PM_{10} are as follows:

24 hour Standard: The NAAQS for PM₁₀ is 150 ug/m³ for a 24 hour average concentration. The standard is not to be exceeded more than once per year on average over 3 years, as determined in accordance with 40 CFR 50.

Annual Standard: The annual NAAQS for PM₁₀ is 50 ug/m³ for an annual arithmetic mean. The standard is attained when the expected annual arithmetic mean concentration is less than or equal to 50 ug/m³, as determined in accordance with 40 CFR 50. (This standard was revoked on December 18, 2006)

Since PM_{10} monitoring began in 1984, the UGB has exceeded the 24 hour NAAQS on 15 occasions, 12 of which occurred during an extensive period of cold temperatures and poor ventilation in December of 1985. The last exceedance of the 24 hour standard occurred in January of 1987. The 24 hour standard exceedances have all occurred during the Winter months. The annual standard has never been exceeded. Based upon the historical ambient monitoring data, the UGB was found to be in violation of only the 24 hour PM_{10} standard.

The original PM₁₀ attainment plan was adopted by LRAPA in March 1990. Since adoption was prior to the CAA amendments of 1990, an addendum to the plan incorporating a contingency plan (as required by the 1990 CAA amendments) was adopted by LRAPA in October 1991. The amended plan was submitted to EPA in November, 1991. The EPA approved the plan in October 1994.

The analysis used to develop the plan indicated that on a worst case winter day (when exceedances were likely to occur) residential wood combustion emissions

contributed 68% of the total local emissions into the airshed. The dispersion modeling analysis used to develop the plan demonstrated that on those poor air quality days, residential wood combustion emissions contributed over 90% of the ambient impact. As a result, it was determined that the mandatory curtailment of residential wood combustion emissions would be necessary and sufficient to achieve attainment. PM₁₀ emission reductions from other sources were not needed. Preceded by a voluntary program that began in 1986, the mandatory curtailment plan began in November, 1991. Each of the jurisdictions within the UGB enacted ordinances prohibiting the use of solid - fuel space heating devices under certain conditions (see Appendix B). Enforcement of the ordinances has been delegated by Lane County, the City of Eugene, and the City of Springfield to LRAPA. The program consists of a multi-stage advisory issued daily each winter from November 1 through the end of February. The daily determination of which stage to initiate is based upon forecast meteorology and air quality. During good air quality conditions, a "green" advisory which allows residential wood combustion is issued. If conditions are deteriorating, a yellow advisory which requests voluntary curtailment of the practice is issued. If PM₁₀ levels are forecast to be near or exceed the standard, a red advisory prohibiting the practice (with an exemption for economic need) is issued. Since the mandatory program began, it has not been necessary to issue a red advisory and the PM₁₀ standard has not been exceeded. The mandatory home wood heating curtailment program is considered to be RACM and is permanent and enforceable (see 59 FR 163 8/24/94).

LRAPA currently maintains a PM_{10} monitoring network which includes one site within the UGB (see Figure 1). This site meets the federal monitoring requirements contained in 40 CFR 58. As demonstrated by the historical monitoring data, and confirmed by a saturation monitoring study conducted by LRAPA in 1989, the HWY 99 site (# 410390058) measures the highest PM_{10} concentrations within the UGB. As depicted in the following table, the 24 hour concentrations at this site over a recent 9 year period remain well below the PM_{10} NAAQS of 150ug/m³.

Table 1

HWY 99 Site # 410390058

24 Hour PM₁₀ Concentration (ug/m³)

| <u>Year</u> | annual high | annual 2 nd high | 3 yr 2 nd high |
|-------------|-------------|-----------------------------|---------------------------|
| 2000 | 73 | 50 | |
| 2001 | 65 | 61 | |
| 2002 | 66 | 62 | 66 |
| 2003 | 45 | 44 | 65 |
| 2004 | 59 | 40 | 62 |
| 2005 | 50 | 43 | 50 |
| 2006 | 68 | 53 | 59 |
| 2007 | 78 | 69 | 69 |
| 2008 | 56 | 48 | 69 |
| | | | |

The annual levels are also well below the former PM_{10} NAAQS of 50 ug/m³.

Table 2

Hwy 99 Site # 410390058

Annual Mean (ug/m³)

| <u>Year</u> | Annual Mean |
|-------------|-------------|
| 2000 | 10 |
| 2000 | 19 |
| 2001 | 19 |
| 2002 | 19 |
| 2003 | 19 |
| 2004 | 17 |
| 2005 | 17 |
| 2006 | 19 |
| 2007 | 16 |
| 2008 | 17 |

The monitoring data clearly demonstrates attainment with the PM_{10} NAAQS in accordance with 40 CFR 50.

Maintenance Plan:

EPA's Limited Maintenance Plan Option (LMP) permits states to submit streamlined maintenance plans for areas that meet qualifying criteria. This option is specifically designed to redesignate areas that are at little risk of violating the PM₁₀ standard. Areas qualifying for the LMP must meet the following criteria:

- 1. The area should attain the NAAQS
- 2. The average 24 hour PM₁₀ design value for the area based upon 5 years of data should not exceed 98 ug/m³, and the annual design value should not exceed 40 ug/m³.
- 3. The area should expect only limited growth in on-road motor vehicle PM_{10} emissions.

The detailed analysis of the LMP criteria is contained in Appendix A. This analysis clearly demonstrates attainment with the NAAQS. The 24 hour design value of 66 ug/m³ is well below the criteria level of 98 ug/m³ and the annual design value of 17ug/m³ is well below the criteria level of 40 ug/m³. In addition, the motor vehicle emission analysis demonstrates only a minimal increase in emissions. As a result, this area is qualified to submit an LMP.

Annual and 24 hour PM_{10} emission inventories of significant sources were developed for the 2008 attainment year. As required in the LMP option, 2008 is within the five most recent years of monitoring data used to determine whether or not the area meets LMP option qualifying criteria. The methodology used and the details of the calculations for each source category are found in Appendix C. In each case, EPA approved methods were used. As summarized in Table 3, residential wood combustion remains the primary source of PM_{10} on winter days, while point sources dominate the annual emissions.

 $\label{eq:table 3} \mbox{2008 Estimated PM_{10} Emissions for the Eugene/Springfield UGB}$

| Source | Annual (tons/year) | Winter Day (tons/day) |
|--|--------------------|-----------------------|
| Point Sources | 1,624.1 | 4.4 |
| Residential wood combustion | 728.2 | 8.5 |
| Road Dust | 281.2 | 0.8 |
| Motor vehicle exhaust, brake and tire wear | 120.3 | 0.4 |
| Total | 2,753.8 | 14.1 |

In the 1985 base year emission inventory developed for the 1990 SIP 7,051 tons of PM_{10} were emitted while in the 2008 annual E.I. only 2,754 tons were emitted. There has been a 61% reduction in annual PM_{10} emissions since 1985. In 1985 the 24 hour Winter day emissions were estimated at 31.4 tons, while in 2008 this estimate was only 14.1 tons, a 55% decrease in PM_{10} emissions. Although a quantitative explanation for all of the decline is not available, it is readily apparent that the precipitous decline in the wood products industry has drastically reduced the point source emissions. The lack of logging activity has also reduced the availability of cord wood. In addition, some older uncertified woodstoves and inserts have been replaced with cleaner burning more efficient certified woodstoves and inserts. Public awareness of the daily woodburning advisories has also resulted in less wood burning. As a result, residential wood combustion has been drastically reduced. In 1985, 85,325 tons of cord wood were burned in the UGB while in 2008 the estimate is 50,609 tons, a 41% reduction.

LRAPA has relied upon a mandatory residential wood combustion curtailment program to attain and maintain compliance with the PM₁₀ NAAQS. This program has been successfully implemented within the UGB. It is the intent of LRAPA to continue to implement this program to ensure continued attainment with the ambient standards. Since this area qualifies for the LMP option, maintenance of the ambient standard is presumed to be satisfied.

LRAPA has recently implemented the following additional control measures to ensure that this area continues to meet the PM_{10} NAAQS (see Appendix B for details of the local ordinances).

- 1. Solid fuel space heating devices shall be prohibited from burning plastics, petroleum by-products, petroleum treated materials, rubber products, animal remains, animal or vegetable matter resulting from the handling, preparation, cooking, or service of food, or of any other material which normally emits dense smoke or noxious odors.
- 2. During a Green or Yellow advisory the discharge of emissions from a solid fuel space heating device shall be limited to a maximum opacity of 40%. There will be a 10 minute exemption during every 4 hour period for the building of a new fire.

In addition, the State of Oregon has recently adopted the "Heat Smart" law. This

law requires the removal and decommissioning of any uncertified woodstove or fireplace insert from a home when it is sold.

As depicted in the existing SIP for this area, and confirmed by October 3, 1994, correspondence from EPA Region 10 (see Appendix E), motor vehicles are not a significant contributor to PM_{10} emissions in this area and therefore regional PM_{10} conformity determinations are not required. Hot spot conformity analysis for projects meeting federal criteria will continue to be required. This current analysis reaffirms the status of motor vehicles as an insignificant contributor to PM_{10} emissions in this area.

Although industrial sources are not the significant contributor to PM10 exceedances, industrial emissions growth will be controlled through New Source Review regulations. The Lowest Achievable Emission Rate (LAER) requirement for non-attainment areas will be replaced by Best Available Control Technology (BACT) for maintenance areas. Offsets and net air quality benefit will also be required.

As described in Appendix D, the 24 hour PM $_{2.5}$ standard would be violated well before the PM $_{10}$ standard was reached. A violation of the PM $_{2.5}$ standard would trigger SIP action for that pollutant which would also provide additional controls for PM $_{10}$ emissions. Although monitoring for PM $_{2.5}$ would technically be adequate to demonstrate compliance with the PM $_{10}$ NAAQS, as resources allow, LRAPA will continue to monitor for PM $_{10}$.

Appendix A

Eugene-Springfield PM₁₀ Non-Attainment Area Limited Maintenance Plan Qualification Analysis

According to EPA guidance, to qualify for the LMP option an area should meet the following applicable criteria:

- 1. The area should attain the NAAQS.
- 2. The average 24 hour PM₁₀ design value for the area based upon recent 5 years of data should not exceed 98 ug/m³ and the annual design value should not exceed 40 ug/m³.
- 3. The area should expect only limited growth in on-road motor vehicle PM_{10} emissions.

Attainment with NAAQS:

As demonstrated by the historical monitoring data and confirmed by a saturation monitoring study conducted by LRAPA in 1989, the Hwy 99 Site (# 410390058) measures the highest PM_{10} concentrations within the non-attainment area. Recent data from this site demonstrates that this area clearly attains the NAAQS of 150 ug/m³ for the 24 hour standard and the former 50 ug/m³ annual standard.

Eugene-Springfield UGB PM ₁₀ Concentrations (ug/m³) Hwy 99 Site # 410390058

| Year Annual Highest Year 24 hour Concentration Annual Market (ug/m³) (ug/m³) | |
|--|--|
| 2000 73 19 | |
| 2001 65 19 | |
| 2002 66 19 | |
| 2003 45 19 | |
| 2004 59 17 | |
| 2005 50 17 | |
| 2006 68 19 | |
| 2007 78 16 | |
| 2008 56 17 | |

24 Hour Design Value:

As recommended in EPA guidance, the Upper 10% Tail Exponential Distribution Method was used to calculate the 24 hour design value. Data from the Hwy 99 Site was used for the calculation. As depicted in the following, this area's 24 hour design value is 66 ug/m³ which is well below the guidance level of 98 ug/m³.

Calculate the average of the rolling 3 year design values for the 5 year period using the Upper 10% Tail Exponential Distribution:

equation: $DV = X_{90} + 3.61 (U_{90} - X_{90})$

where: DV = design value

 $X_{90} = 90^{th}$ percentile concentration

 U_{90} = mean of the upper 10% of samples

For the period 2004 - 2006 there were 359 samples (no data was flagged):

$$X_{90} = 35 \text{ ug/m}^3$$

 $U_{90} = 42 \text{ ug/m}^3$

$$DV = 35 \text{ ug/m}^3 + 3.61(42 \text{ ug/m}^3 - 35.0 \text{ ug/m}^3) = 60 \text{ ug/m}^3$$

For the period 2005 - 2007 there were 359 samples (no data was flagged):

$$X_{90} = 34 \text{ ug/m}^3$$

 $U_{90} = 43 \text{ ug/m}^3$

$$DV = 34 \text{ ug/m}^3 + 3.61(43 \text{ ug/m}^3 - 34 \text{ ug/m}^3) = 66 \text{ ug/m}^3$$

For the period 2006 - 2008 there were 360 samples (no data was flagged):

$$X_{90} = 33 \text{ ug/m}^3$$

 $U_{90} = 44 \text{ ug/m}^3$

$$DV = 33 \text{ ug/m}^3 + 3.61(44 \text{ ug/m}^3 - 33 \text{ ug/m}^3) = 73 \text{ ug/m}^3$$

Average 24 Hour Design Value:

$$(60 \text{ ug/m}^3 + 66 \text{ ug/m}^3 + 73 \text{ ug/m}^3)/3 = 66 \text{ ug/m}^3$$

Annual Design Value:

The annual design value is 17 ug/m^3 which is well below the guidance level of 40 ug/m^3 .

Calculate the average of the rolling 3 year design value for the 5 year period using the annual means of the 4 quarters:

| <u>Year</u> | Quarterly Annual Mean (ug/m ³) |
|-------------|--|
| 2008 | 17 |
| 2007 | 16 |
| 2006 | 19 |
| 2005 | 17 |
| 2004 | 17 |

For the period 2004 - 2006:

Annual DV =
$$(17 \text{ ug/m}^3 + 17 \text{ ug/m}^3 + 19 \text{ ug/m}^3)/3 = 17.67 \text{ ug/m}^3$$

For the period 2005 - 2007:

Annual DV =
$$(17 \text{ ug/m}^3 + 19 \text{ ug/m}^3 + 16 \text{ ug/m}^3)/3 = 17.33 \text{ ug/m}^3$$

For the period 2006 - 2008:

Annual DV =
$$(19 \text{ ug/m}^3 + 16 \text{ ug/m}^3 + 17 \text{ ug/m}^3)/3 = 17.33 \text{ ug/m}^3$$

Average Annual DV =
$$(17.67 \text{ ug/m}^3 + 17.33 \text{ ug/m}^3 + 17.33 \text{ ug/m}^3)/3 = 17 \text{ ug/m}^3$$

Motor Vehicle Regional Analysis:

Using the method recommended in EPA Guidance, an on-road motor vehicle regional analysis was performed. As depicted in the following, there will be only limited growth in on-road motor vehicle PM_{10} emissions.

EPA Guidance Equation:

where: DV = area design value

VMTpi = projected % increase in vmt 10 years from base year (projected increase in VMT from 2008 - 2018 is 14.3% - from local MPO transportation modeling estimate)

DVmv = motor vehicle design value based upon on-road portion of base year EI

 $MOS = margin of safety for PM_{10} standard: 98 ug/m³ for 24 hour standard and 40 ug/m³ for annual standard$

24 hour analysis:

From 2008 attainment year winter day EI

total winter day emissions = 14.1 tons total motor vehicle winter day emissions = 1.2 tons

$$mv = 8.5$$

$$DV = 66 \text{ ug/m}^3$$

$$VMTpi = 0.143$$

$$DVmv = 5.61 \text{ ug/m}^3$$

$$66 \text{ ug/m}^3 + (0.143 * 5.61 \text{ ug/m}^3) = 67 \text{ ug/m}^3$$

annual analysis:

From 2008 base year EI

total annual emissions = 2,753.8 tons

total motor vehicle annual emissions = 401.5 tons

$$% mv = 14.58$$

$$DV = 17 \text{ ug/m}^3$$

$$VMTpi = 0.143$$

$$DVmv = 2.48 \text{ ug/m}^3$$

$$17 \text{ ug/m}^3 + (0.143 * 2.48 \text{ ug/m}^3) = 17 \text{ ug/m}^3$$

Local Home Wood Heating Ordinances

Eugene Code 6-16 12/28/2007

Solid Fuel Space Heating Devices

6.250 Solid Fuel Space Heating Devices - Definitions. As used in sections 6.255 to 6.265, the following words and phrases mean:

City manager. City manager or designee, including, if the city manager so designates, LRAPA.

Green advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be less than 100 micrograms per cubic meter and PM2.5 levels are forecast to be less than 25 micrograms per cubic meter.

LRAPA. Lane Regional Air Pollution Authority, a regional air quality control authority established under the provisions of, and with authority and powers derived from, Oregon Revised Statutes 468.500 et seq.

Opacity. The degree to which an emission reduces transmission of light or obscures the view of an object in the background.

Pellet stove. An enclosed solid fuel space heating device designed and operated to burn manufactured solid fuel and having an air-to-fuel ratio greater than 35-to-1 as determined by the federal test method described in 40 CFR Part 60.534.

Person. Any individual, partnership, corporation, association, governmental subdivision or public or private organization of any character.

Person in charge of property. An agent, occupant, lessee, tenant, contract purchaser, or other person having possession or control of property.

PM2.5. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 2.5 micrometers.

PM10. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 10 micrometers. Eugene Code

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Sole source of heat. A solid fuel space heating device which constitutes the only source of heating in a private residence. A solid fuel space heating device shall not be considered to be the sole source of heat if the private residence is equipped with any permanently installed furnace or heating system utilizing oil, natural gas, electricity or propane.

Solid fuel space heating device. Any device designed or operated to burn solid fuel for the heating of the interior of a building, including, but not limited

to, solid fuel burning stoves, fireplaces or wood stoves of any nature, combination fuel furnaces or boilers used for space heating which can burn solid fuel, and solid fuel burning cooking stoves. "Solid fuel space heating device" does not include natural gas fired artificial fireplaces.

Stage I red advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 125 micrograms per cubic meter but less than 150 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 30 micrograms per cubic meter but less than 35 micrograms per cubic meter, within the Eugene-Springfield Metropolitan Area General Plan Urban Growth Boundary.

Stage II red advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 150 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 35 micrograms per cubic meter, within the Eugene-Springfield Metropolitan Area General Plan Urban Growth Boundary. **Visible emissions**. The reduction in transmission of light or the obscuring of the view of an object in the background caused by the air pollutants emitted by the heating device. This does not include the visual distortion caused by the heated air emitted by the heating device.

Yellow advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 100 micrograms per cubic meter but less than 125 micrograms per cubic meter, or when PM2.5 levels are forecast to be greater than or equal to 25 micrograms per cubic meter but less than 30 micrograms per cubic meter.

(Section 6.250 added by Ordinance No. 19731, enacted November 5, 1990, effective January 1, 1991; amended by Ordinance No. 19815, enacted December 2, 1991; Ordinance No. 20261, enacted July 22, 2002, effective August 22, 2002; and Ordinance No. 20399, enacted November 26, 2007, effective December 28, 2007.)

6.255 Solid Fuel Space Heating Devices - Prohibitions.

(1) No person in charge of property during a Stage I Red Advisory shall operate or allow to be operated a solid fuel space heating device which emits visible emissions into the air outside of the building housing the Eugene Code

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device, unless the person has been granted an exemption to use the device by the city manager.

- (2) No person in charge of property during a Stage II Red Advisory shall operate or allow to be operated a solid fuel space heating device unless:
- (a) The person has been granted an exemption to use the device by the city manager; or
- (b) The person is operating a pellet stove which emits no visible emissions into the air outside of the building housing the device.

- (3) No person in charge of property shall at any time allow to be initiated or maintained in a solid-fuel space-heating device the burning of any plastics, wire insulation, petroleum by-products (with the exception of natural-gas-fueled log lighters), petroleum-treated materials, rubber products, animal remains, or animal or vegetable matter resulting from the handling, preparation, cooking, or service of food, or of any other material which normally emits dense smoke, noxious odors, or hazardous air contaminants.
- **(4)** During a green or yellow advisory, no person in charge of property shall operate or allow to be operated a solid-fuel space-heating device which discharges emissions that are of an opacity greater than 40 percent. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten minutes in any four-hour period.

(Section 6.255 added by Ordinance No. 19731, enacted November 5, 1990, effective January 1, 1991; amended by Ordinance No. 19815, enacted December 2, 1991; and Ordinance No. 20261, enacted July 22, 2002, effective August 22, 2002.)

- **6.260 Solid Fuel Space Heating Devices Exemptions**. Notwithstanding section 6.255 of this code, a person in charge of property may operate a solid fuel space heating device during a Stage I or Stage II Red Advisory if that person has previously obtained one of the following exemptions from the city manager:
- (a) Sole source of heat exemption. A person in charge of property who signs a sworn statement that their solid fuel space heating device is the sole source of heat for their residence. This exemption shall expire on July 1 of each year and must be renewed annually. This exemption shall not be issued after June 30, 1996.
- **(b)** Economic need exemption. Persons in charge of property who satisfy criteria established under the Low Income Energy Assistance Program as administered by the Lane County Housing Authority and as established by the United States Department of Energy. This exemption shall expire on July 1 of each year and must be renewed annually thereafter.

(Section 6.260 added by Ordinance No. 19731, enacted November 5, 1990, effective January 1, 1991.)

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6.265 Solid Fuel Space Heating Devices - Enforcement. In addition to, and not in lieu of any other enforcement mechanism authorized by this code, upon a determination that a person has violated section 6.255 of this code, the city manager may impose upon the violator and any other person in charge of the property, an administrative penalty not greater than \$500, as provided by section 2.018 of this code. The city manager also is authorized to designate LRAPA to enforce and administer the provisions of sections 2.655 to 2.670 of

this code, including LRAPA's use of administrative and hearing procedures adopted by LRAPA in its duly promulgated regulations. (Section 6.265 added by Ordinance No. 19731, enacted November 5, 1990, effective January 1, 1991.)

Lane Code

RESTRICTION ON USE OF SOLID FUEL SPACE HEATING DEVICES

- 9.120 Purpose and Findings.
- 9.125 Definitions.
- 9.130 Area of Applicability.
- 9.135 Prohibitions.
- 9.140 Exemption for Economic Need.
- 9.145 Enforcement.
- 9.150 Penalties.

RESTRICTION ON USE OF SOLID FUEL SPACE HEATING DEVICES 9.120 Purpose and Findings.

- (1) The health, safety and welfare of the citizens of Lane County are adversely affected by the degradation of air quality. Violations of federal ambient air quality standards, as measured by the Lane Regional Air Pollution Authority (LRAPA), occur periodically in Lane County.
- (2) Wood and other solid fuel combustion for space heating produces particulate matter and other emissions which are physically harmful and aesthetically unpleasant, and which contribute to the degradation of air quality and the violation of federal ambient air quality standards.
- (3) Periodic restriction of the use of solid fuel space heating devices will improve air quality. LRAPA has the expertise to determine when such air quality is at such a level that such restriction is necessary to preserve the health, safety and welfare of the citizens of Lane County.
- (4) It is the intent of Lane County that the penalty section of this ordinance not take effect until November 1, 1991. (Revised by Ordinance No. 9-90, Effective 1.18.91)

9.125 Definitions.

As used herein, the following words and phrases shall mean:

Green Advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be less than 100 micrograms per cubic meter and PM2.5 levels are forecast to be less than 41 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Lane Regional Air Pollution Authority. A regional air quality control authority established under the provisions of and with the authority and powers derived from ORS 468.500 et seq.

Opacity. The degree to which an emission reduces transmission of light or obscures the view of an object in the background.

Pellet Stove. An enclosed solid fuel space heating device designed and operated to burn manufactured solid fuel and having an air-to-fuel ratio greater than 35-to-1 as determined by the federal test method described in 40 CFR Part 60.534

Person. Any individual, partnership, corporation, association, governmental subdivision or public or private organization of any character.

Person in Charge of Property. An agent, occupant, lessee, tenant, contract purchaser, or other person having possession or control of property.

PM2.5. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 2.5 micrometers.

PM10. Solid or liquid particulate matter (excluding uncombined water) with an aerodynamic diameter less than or equal to 10 micrometers.

Sole Source of Heat. A solid fuel space heating device which constitutes the only source of heating in a private residence. A solid fuel space heating device shall not be considered to be the sole source of heat if the private residence is equipped with any permanently-installed furnace or heating system utilizing oil, natural gas, electricity or propane.

Solid Fuel Space Heating Device. Any device designed or operated to burn solid fuel for the heating of the interior of a building, including, but not limited to, solid fuel burning stoves, fireplaces or wood stoves of any nature, combination fuel furnaces or boilers used for space heating which can burn solid fuel, and solid fuel burning cooking stoves. "Solid fuel space heating device" does not include natural gas-fired artificial fireplaces.

Stage I Red Advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 125 micrograms per cubic 9.130 Lane Code 9.140

9-10 LC9

meter but less than 150 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 55 micrograms per cubic meter but less than 65 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Stage II Red Advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 150 micrograms per cubic meter, or when PM2.5 levels are forecast by LRAPA to be greater than or equal to 65 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary.

Visible Emissions. The reduction in transmission light or the obscuring of the view of an object in the background caused by the air pollutants emitted by the heating device. This does not include the visual distortion caused by the heated air emitted by the heating device.

Yellow Advisory. A 24-hour period beginning at 4:00 p.m. when PM10 levels are forecast by LRAPA to be greater than or equal to 100 micrograms per cubic meter but less than 125 micrograms per cubic meter, or when PM2.5 levels are forecast to be greater than or equal to 41 micrograms per cubic meter but less than 55 micrograms per cubic meter, within the Eugene/Springfield Metropolitan Area General Plan Urban Growth Boundary. (Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 13-03, 10.23.03)

9.130 Area of Applicability.

The Metropolitan Area General Plan Urban Growth Boundary adopted in 1982 as amended through June 2003, excluding the area within the city limits of Eugene and Springfield. (*Revised by Ordinance No. 9-90, Effective 1.18.91; 13-03, 10.23.03*)

9.135 Prohibitions.

- (1) Stage I Red Advisory. No person in charge of property during a Stage I Red Advisory shall operate or allow to be operated a solid fuel space heating device which emits visible emissions into the air outside of the building housing the device unless the person in charge of the property has been granted an exemption to use the device by LRAPA.
- (2) Stage II Red Advisory. No person in charge of property during a Stage II Red Advisory shall operate or allow to be operated a solid fuel space heating device

unless the person in charge of the property has been granted an exemption to use the device by LRAPA or unless the person is operating a pellet stove which emits no visible emissions into the air outside of the building housing the device.

(3) Green or Yellow Advisory. No person in charge of property during a green or yellow advisory shall operate or allow to be operated a solid fuel space heating device which discharges emissions that are of an opacity greater than forty (40) percent. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than ten (10) minutes in any four (4) hour period. (4) Prohibited Materials. No person in charge of property shall at any time allow to be initiated or maintained in a solid fuel space heating device the burning of any plastics, wire insulation, petroleum by-products (with the exception of natural-gas-fueled log lighters), petroleum treated materials, rubber products, animal remains, or animal or vegetable matter resulting from the handling, preparation, cooking, or service of food, or of any other material which normally emits dense smoke, noxious odors, or hazardous air contaminants. (Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00; 13-03, 10.23.03)

9.140 Exemption for Economic Need.

Exemption from LC 9.135 above for Stage II and/or Stage I Red Advisories may be obtained from LRAPA for economic need. Persons in charge of property who satisfy criteria established under the Low Income Energy Assistance Program as administered by 9.145 Lane Code 9.215

9-11 LC9

the Lane County Housing Authority and as established by the United States Department of Energy are exempt from LC 9.135 above for both Stage I and Stage II Red Advisories. Individual exemptions shall expire on July 1 of each year and must be renewed annually. (Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00)

9.145 Enforcement.

The Board of County Commissioners designates LRAPA to enforce the prohibitions contained herein. The investigation, initiations of proceedings, adjudication of a failure to comply and appeal of such shall be regulated by the adopted administrative and hearing procedures of LRAPA set forth in its Rules and Regulations.

The County shall also retain the right to investigate and enforce the terms of this ordinance. Existing citation, complaint, violation, or failure to comply procedures applicable to the County may be utilized to prosecute such failures to comply. (Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00)

9.150 Penalties.

Failure to comply with LC 9.135 above shall be subject to administrative enforcement pursuant to LC Chapter 5, including a monetary penalty of a minimum of \$50 to a maximum of \$500 for each day in which such failure to comply occurs. This remedy is cumulative and is in addition to any and all other remedies available to Lane County. (Revised by Ordinance No. 9-90, Effective 1.18.91; 1-00, 4.12.00)

Springfield Code

AIR POLLUTION

4.500 Lane Regional Air Protection Agency.

The Lane Regional Air Protection Agency (LRAPA) is the primary authority responsible for the control and/or abatement of air pollution in the city. As part of its duties LRAPA is responsible under its rules and regulations and Oregon Administrative Rules, for administering the most current Oregon Revised Statutes which concern air quality. [Section 4.500 amended by Ordinance No. 6216, enacted February 22, 2008.]

4.502 City Responsibilities.

On any matters pertaining to air quality that are not administered by LRAPA, the city will comply with the most current Oregon Revised Statutes which concern air quality and the adopted state implementation plan for the Eugene-Springfield Area.

4.504 Abatement.

Nothing in sections 4.500 to 4.512 shall restrict the right of the city to abate a nuisance in any matter otherwise.

Solid Fuel Space Heating Devices. 4.508 Prohibitions.

- (1) Stage I Red Advisory. No person in charge of property during a Stage I Red Advisory shall operate or allow to be operated a solid fuel space heating device which emits visible emissions into the air outside of the building housing the device unless the person in charge of the property has been granted an exemption to use the device by LRAPA.
- (2) Stage II Red Advisory. No person in charge of property during a Stage II Red Advisory shall operate

or allow to be operated a solid fuel space heating device unless the person in charge of the property has been granted an exemption to use the device by LRAPA or unless the person is operating a pellet stove which emits no visible emissions into the air outside of the building housing the device.

- (3) No person in charge of property shall at any time allow to be initiated or maintained in a solid-fuel space-heating device the burning of any plastics, wire insulation, petroleum by-products, petroleum-treated materials, rubber products, animal remains, or animal or vegetable matter resulting from the handling, preparation, cooking or service of food, or of any other material which normally emits dense smoke, noxious odors, or hazardous air contaminants. This section does not prohibit use of natural gas fuels to light solid fuels.
- During a green or yellow advisory, no person in charge of property shall operate or allow to be operated a solid-fuel space-heating device which discharges emissions that are of an opacity greater than 40 percent. This provision does not apply to the emissions during the building of a new fire, for a period or periods aggregating no more than 10 minutes in any four-hour period. [Section 4.508 amended by Ordinance No. 6026, enacted December 2, 2002.]

4.510 Exemptions.

A person in charge of property may operate a solid fuel space heating device during a Stage I or Stage II Red Advisory if that person has previously obtained one of the following exemptions from LRAPA.

of property who signs a sworn statement that the solid fuel space heating device is the sole source of heat for that persons residence is exempt from section 2 above. Individual exemptions shall expire on July 1 of each year and must be renewed annually. This exemption shall not be issued by LRAPA after June 30, 1996.

(2) Economic Need: Persons in charge of property who satisfy criteria established under

the Low Income Energy Assistance Program as administered by the Springfield Utility Board and as established by the United States Department of Energy are exempt from the prohibitions established herein. Individual exemptions shall expire on July 1 of each year and must be renewed annually.

4.512 Enforcement.

- (1) LRAPA is hereby authorized and designated to enforce and administer the process of sections 4.508 through 4.512 of the code in accordance with the adopted administrative and hearing procedures of LRAPA set forth in its rules and regulations adopted November 10, 1992.
- (2) Violations. Penalties shall be in accordance with applicable state laws and LRAPA "Rules of Practice and Procedures" adopted February 13, 1990.

Appendix C

2008 Attainment Year Emission Inventory for the Eugene-Springfield UGB

An annual and a Winter day emission inventory have been developed for the Eugene-Springfield UGB. The methodology used for developing the emission inventory for each source category is discussed. In each case, EPA approved methods were used.

The results of this analysis are summarized in Table C1. As the data depicts, residential wood combustion is the primary contributor of PM_{10} to the airshed on Winter days when historically this area has exceeded the 24 hour standard.

 $\label{eq:table C1} Table \ C1$ 2008 estimated PM_{10} emissions for the Eugene/Springfield UGB

| Source | Annual (tons/year) | Winter Day (tons/day) |
|--|--------------------|-----------------------|
| Point Sources | 1,624.1 | 4.4 |
| Residential wood combustion | 728.2 | 8.5 |
| Road Dust | 281.2 | 0.8 |
| Motor vehicle exhaust, brake and tire wear | 120.3 | 0.4 |
| Total | 2,753.8 | 14.1 |

Point Sources:

Although the EPA definition of a point source for PM_{10} in moderate non-attainment areas is one having emissions ≥ 100 tons/year, for the purposes of this emissions inventory sources ≥ 10 tons/year will be included. This more complete listing of sources creates a more accurate estimate of the impact of point sources in this area. Within the UGB there are 10 sources which have Federal Title V Operating Permits, 3 sources with Synthetic Minor Operating Permits, and 9 sources with LRAPA Air Contaminant Discharge Permits (ACDP), which have annual PM_{10} emissions ≥ 10 tons/year. The permitted Plant Site Emission Limits were used to estimate emissions for 2008, since actual emissions are not available. All of these sources operate with a fairly consistent production rate year-round. The estimate of daily emissions is a direct fraction of the annual emissions.

Title V Sources:

| Name | Annual PM_{10} (t/y) |
|---------------------------|--|
| G.P. Resins | 12.4 |
| 1 0 | 64.0 194.0 |
| Mckenzie Forrest Products | 219.8 |
| Rosboro | 213.0 |
| Sierra Pine | 214.9 |
| Trus Joist Eugene | 61.4 |
| International Paper | 305.0 |
| Flakeboard America MDF | 70.0 |
| Pacific States Plywood | 34.0 |
| | G.P. Resins Murphy Kingsford mfg. Mckenzie Forrest Products Rosboro Sierra Pine Trus Joist Eugene International Paper Flakeboard America MDF |

Synthetic Minor Sources

| Permit # | Name | Annual PM_{10} (t/y) |
|----------|-----------------------------|------------------------|
| 202805 | Forrest Paint | 17.0 |
| 208557 | University of Oregon Boiler | 24.6 |
| 208894 | Whittier Wood Products | 23.7 |

ACDP Sources

| Permit # | Name | Annual PM_{10} (t/y) |
|----------|----------------------------|------------------------|
| 201270 | Cafeto Custom Roasting | 14.0 |
| 206122 | Caffe Pacori | 14.0 |
| 202528 | Emerald Forest Products #1 | 49.0 |
| 203103 | Georgia Pacific Irving | 15.7 |
| 208250 | Mckenzie Forest Products | 10.6 |
| 202108 | Northwest Hardwoods | 11.0 |
| 207488 | Ridgeline | 15.0 |
| 207075 | Rexius Forest Byproducts | 14.0 |
| 207459 | Seneca Sawmill | 27.0 |

Total Point Source Annual Emissions = 1,624.1 tons/year

Point Source Daily Emission Estimate = 4.4 tons/day

Area Sources:

Residential Wood Combustion:

Emissions were developed from the estimated use of wood stoves, pellet stoves, and fireplaces within the UGB. Estimates of usage were made using the results of the most recent survey; a 2009 study performed by Advanced Marketing Research Inc. (see Appendix F). The emission factors used were from EPA AP42 tables 1.9-1 and 1.10-1. The daily usage was estimated using Heating Degree Days for the worst case winter day in 2008.

2008 Residential Wood Combustion PM10 Emissions Estimates Eugene-Springfield UGB

| Wood Burning Device | # of households using device ¹ | 2008 total fuel burned ² (tons) | PM ₁₀ emission factor ³ (lbs/ton) | 2008 Emission ⁴ (tons) |
|--|---|--|---|-----------------------------------|
| fireplace | 18,233 | 19,327 | 34.6 | 334.4 |
| woodstove and fireplace insert uncertified | 8,104 | 15,641 | 30.6 | 239.3 |
| phase II certified catalytic Wood stove and insert | 8,104 | 15,641 | 16.2 | 126.7 |
| Pellet stove | 7,091 | 6,311 | 8.8 | 27.8 |

Total Annual PM_{10} Emissions from RWC = 728.2 tons The Worst Case Winter Day PM_{10} Emissions from RWC = 8.5 tons⁵

1. Household Calculations:

The Lane Council of Governments (the local Metropolitan Planning Organization) estimates a total of 101,296 households within the Eugene-Springfield UGB during 2008.

The 2009 survey provides estimates of the percentage of households using a particular type of wood burning device as follows:

```
fireplace w/o insert and other misc. devices = 18\% conventional woodstoves and fireplace inserts = 8\% phase II certified woodstoves = 8\% pellet stoves = 7\%
```

(total households) (fraction using device) = number of households using device

2. Total Fuel Burned Calculations:

Based upon discussions with local firewood retailers and with federal agencies that provide firewood cutting permits, the primary species used for firewood in this area is Douglas Fir.

the density of Douglas Fir is 32 lbs/ft³ (EPA AP42 Appendix A)

the volume of a cord of wood is approximately 80 ft³ (EPAvol III chapter 2 EIIP RWC Jan 2001)

therefore, one cord of Douglas Fir weighs 1.28 tons

Based upon previous local surveys, the heating season for the Eugene/Springfield UGB is defined as October through March.

The most recent formal survey was conducted in 2009 with fuel usage estimates for 2008.

The 2009 survey provides estimates of the amount of wood burned by each type of wood burning device as follows:

fireplace w/o insert - an average of 0.83 cords per device per year (0.83 cords) (1.28 tons/cord) = 1.06 tons per device per year

conventional woodstoves and fireplace inserts - an average of 1.51 cords per device per year (1.51 cords) (1.28 tons/cord) = 1.93 tons per device per year

phase II certified woodstoves - an average of 1.51 cords per device per year (1.51 cords)(1.28 tons/cord) = 1.93 tons per device per year

pellet stoves - burned an average of 0.89 tons of pellets per year

3. PM10 emission factors:

EPA AP 42 tables 1.9-1 and 1.10-1

4. 2008 emissions calculation:

(2008 total fuel burned (tons)) (PM₁₀ emission factor (lbs/ton)) (1/2000 lbs/ton) = 2008 PM_{10} emissions (tons)

5. Worst Case Day Emissions:

For the worst case day emissions estimate, it was assumed that the amount of wood burned is directly proportional to the Heating Degree Days (HDD). As defined by the National Weather Service, a HDD is calculated by averaging the daily maximum and minimum temperatures and for each degree that number is below 65 degrees, it is one degree day. Therefore, if the maximum and minimum temperatures average to 63 degrees, that is 2 degree days.

The peak HDD date in 2008 was 12/16/08 with 46 HDD. To compute the daily emissions estimate multiply the ratio of the peak day HDD to the total season HDD with the season total emission estimate. The season total HDD for 2008 was 3,927.

$$(46/3,927)$$
 $(728.2 \text{ tons}) = 8.5 \text{ tons}$

On Road Mobile Sources:

Road Dust:

Emissions estimates for Road Dust were developed using EPA AP42 emission factors and VMT estimates from the Lane Council of Governments (the local MPO) as follows:

```
equation 1 in AP42 section 13.2.1
```

$$E = k(sL/2)^{0.65} * (W/3)^{1.5} - C$$

where:

```
\begin{split} E &= PM_{10} \text{ emission factor (lbs/VMT)} \\ k &= \text{particle size multiplier} = 0.016 \text{ lbs/VMT (AP42 table } 13.2\text{-}1.1) \\ sL &= \text{silt loading using AP42 table } 13.2.1\text{-}3} \\ &= 5,000 \text{ - } 10,000 \text{ ADT} = 0.06 \text{ g/m}^2 \\ &> 10,000 \text{ ADT} = 0.03 \text{ g/m}^2 \\ &= \text{from LCOG (personal communication) } 76\% \text{ of VMT in the UGB is on roads} > 10,000 \text{ ADT} \\ &= \text{sL} = (0.76)(0.03) + (0.24)(0.06) = 0.037 \text{ g/m}^2 \\ W &= \text{average weight of vehicles} = 2.5 \text{ tons (ODOT personal communication)} \\ C &= \text{emission factor for fleet exhaust, brake wear, and tire wear} \\ &= 0.00047 \text{ lbs/VMT} \quad \text{(AP42 table } 13.2.1\text{-}2) \end{split}
```

E = 0.000439 lbs/VMT

Annual Adjustment:

equation 2 in AP42 section 13.2.1

$$E_{ann} = E (1 - P/4N)$$

where:

P = number of wet days in 2008 = 143

N = number of days in the year = 366

 $E_{ann}=0.000396\ lbs/VMT$

VMT estimates:

LCOG (personal communication) provided VMT estimates

average weekday $VMT = 4.19 \times 10^6$

annual VMT = 1.42×10^9

Annual emission estimate = 281.2 tons/year

Daily emission estimate = 0.83 tons/day

Motor Vehicle Exhaust, Brake Wear, and Tire Wear:

The emissions were estimated using emission factors from EPA Mobile 6.2. The VMT estimates were from the Lane Council of Governments (the local MPO).

Winter PM_{10} emission factor for exhaust, brake, and tire wear = 0.078 g/mi

Summer PM_{10} emission factor for exhaust, brake and tire wear = 0.0757g/mi

Composite annual emission factor = 0.0769 g/mi

Average weekday $VMT = 4.19 \times 10^6$

Annual VMT = 1.42×10^{9}

Annual PM_{10} Emission Estimate = 120.3 tons/year

Winter Day PM_{10} Emission Estimate = 0.4 tons/day

Appendix D

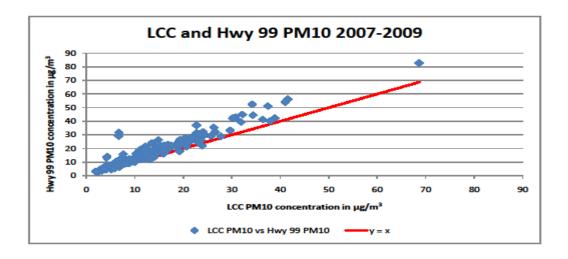
PM₁₀ / PM_{2.5} Relationship

In order to describe the relationship between PM_{10} and $PM_{2.5}$ in the Eugene/Springfield area, a brief analysis is summarized here. It is LRAPA's assertion that PM_{10} monitoring is unnecessary in this air shed because the ratio of $PM_{2.5}$ to PM_{10} is high enough to ensure that the 24-hr $PM_{2.5}$ standard would be violated before the PM_{10} standard was reached.

There are two existing PM_{10} monitoring sites in this area that were established in 1985, AQS number 410390013 (LCC) and AQS number 410390058 (Hwy 99). The Hwy 99 site has also monitored $PM_{2.5}$ since 2007. A third site, AQS number 410390060 (AMZ), has previously monitored PM_{10} and currently monitors PM_{10} as a toxic metals method, funded through a temporary HAP project.

The most important fact regarding PM levels in Eugene/Springfield is that neither PM_{10} nor PM_{10} c (coarse) are pollutants of concern here. There has not been an exceedance of the 24-hr PM_{10} standard since 1987. The 2007-2009 design values are $60 \mu g/m^3$ and $50 \mu g/m^3$ for Hwy 99 and LCC, respectively. Figure 1 shows that the Hwy 99 site is clearly the higher of the two sites. During the 2007-2009 period, the highest 24-hr PM_{10} c value measured was $42 \mu g/m^3$. This is 57% of the 2006 proposed standard of $70 \mu g/m^3$.

Figure 1



The collocated PM_{10} and $PM_{2.5}$ data for 2007-2009 from Hwy 99 was used to examine the $PM_{2.5}/PM_{10}$ ratio. Figure 2 shows that as the $PM_{2.5}$ concentration approaches 25 μ g/m³, the ratio is equal to or greater than 50%. It follows that at or above 25 μ g/m³ of $PM_{2.5}$, the PM_{10} concentrations would be equal to, or less than, twice the $PM_{2.5}$ concentration. Figure 3 displays another way to view the PM ratio. The coarse fraction only rises (that is, the ratio decreases) as the PM_{10} concentration reduces to insignificant values.

Figure 2

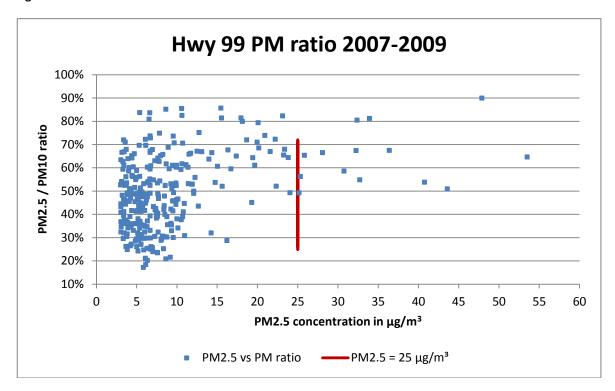
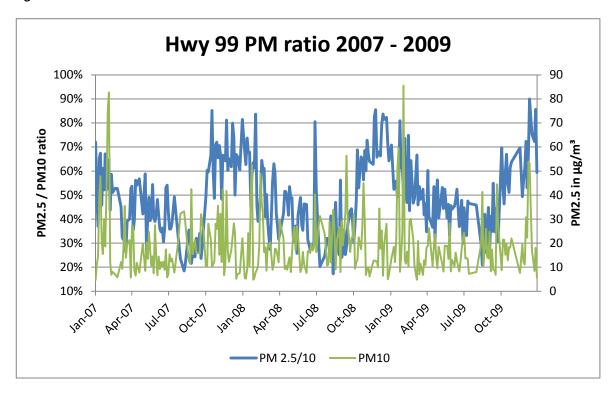
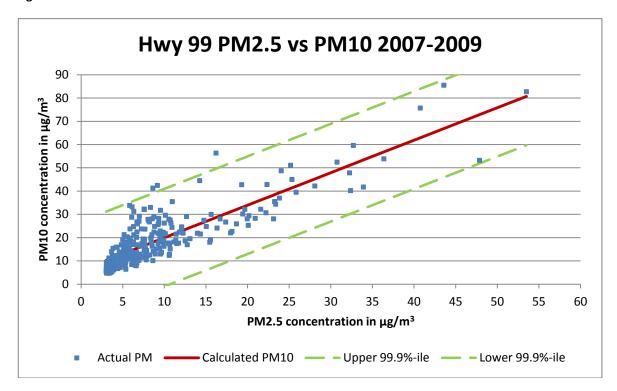


Figure 3



Finally, results of a regression analysis lead to the same conclusion. A simple linear regression was performed on 291 pairs of collocated observations ($>=3~\mu g/m^3$) of PM_{.2.5} and PM₁₀. This regression line predicts a PM₁₀ concentration (PM₁₀ = 1.397 * PM_{2.5} + 6.005) from an observed PM_{2.5} concentration with a good deal of certatinty ($r^2 = 0.708$). Using a conservative limit of 99.9%, upper and lower confidence intervals are +/- 21 $\mu g/m^3$. Figure 4 shows that at the point of a 24-hr PM_{2.5} exceedance, PM₁₀ levels remain at 50% of the 24 hr PM₁₀ standard.

Figure 4



Appendix E

EPA determination of Transportation Conformity for PM10



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (Cr) (The York Chinese

REGION 10 1209 Sixth Avenue Seattle, Washington 93101

DET (F. S. 1994)

Reply To Attn Of: A4-082

Mr. Bon Arkell, Director Lane Regional Air Pollution Authority 225 North 5th, Suite 501 Springfield, OR 97477-4671

Dear Mr. Arkell:

This is in response to your letter to Chuck Clarks regarding the "Memorandum of Understanding - Transportation Conformity Analysis for the Eugene-Springfield MFO", dated September 9, 1994. The letter was also signed by Chorge Klooppel, the LCDG Executive Director.

The final federal conformity rule does allow for exempting areas from the regional emissions analysis of the conformity rule if certain criteria are met. I believe your Jetter demonstrates that the Rugene-Springfield area meets the rk_{L} conformity criteria and therefore. I concar with your conclusion that the conformity determination is not required to satisfy the PM_{D} criteria for regional emissions analysis. The preamble for the foderal rule, however, does not allow for relief from project level analysis. The projects within the RM_{D} nonattainment area must comply with the project level conformity requirements as specified in the federal conformity regulation.

I also concer with your findings regarding analysis for conformity findings with regard to meeting the carbon monoxide criteria. Regional emission test will apply only in the Contral Area Transportation Study (CATS) boundary, consistent with the approved redesignation. Regional emission analysis will not apply outside the CATS boundary. Again, project level conformity requirements are not affected by this finding and continue to apply throughout the nonattainment area, consistent with the Federal regulation.

Thank you for requesting our concurrence with this conformity proposal. Questions regarding our concurrence can be directed to Mike Lidgard at (206)553-4233.

Sincerely,

Jim McConmick, Director . Air and Toxics Division

co: George Kloeppdl, LCOG

Friging on New york of Paper

Appendix F

FUEL USE SURVEY CONDUCTED FOR LANE REGIONAL AIR PROTECTION AGENCY

October, 2009



P.O. Box 5244 · Eugene, OR 97405 · Phone/Fax 541-345-6600 · www.advancedmarketingresearch.com

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EXECUTIVE SUMMARY

Primary Heat Source (Q3-4)

Natural gas forced air heaters and electric heat pumps top the list as primary sources of heat for Eugene/Springfield area residents, with 25% each. Electric ceiling heat and electric wall heaters are each the primary source of heat for 13%, and electric forced air is the source of heat for 12%.

The electric heat pump has moved up from 8% in 2001 to 25% currently, while electric ceiling heat has gone from 33% and first place in 2001, down to 13% currently.

Secondary Heat Sources (Q5-6)

43% of residents do not have a secondary source of heat, down from 56% in 2001. 16% use a wood fireplace as a secondary source of heat, 8% use a gas fireplace, 8% use electric wall heaters, and 8% use wood stoves.

Changes in Primary Heat Source (Q7-10)

7% are considering a change in their primary heat source, consistent with 6% in 2001. Of those considering a change (n=29), 66% are planning to switch to an electric heat pump (up from 23% in 2001), 10% are planning to get electric forced air, and 3% are planning to get gas forced air (down from 27% in 2001).

For those considering a switch (n=29), cost is the reason for 38%, efficiency is the reason for 31%, and 24% don't like their current system. (See Table 10V for verbatim responses.)

Current Use of Wood Stoves (Q11-13)

18% of residents currently have a wood stove, consistent with 15% in 2001. 44% of the wood stoves are over fifteen years old. 11% are eleven to fifteen years old, 25% are five to ten years old, and 11% are less than five years old. 8% of the wood stoves are of unknown age.

Of those with wood stoves (n=72), 10% do not use them at all. 42% burn less than one cord per year, 22% burn one to two cords per year, and 22% burn three or more cords each year. 4% are unsure how much wood they burn.

Current Use of Pellet Stoves (Q14-16)

7% of residents currently have a pellet stove, consistent with 3% in 2001. 27% of the pellet stoves are under five years old, down from 55% in 2001. 43% are five to ten years old, 13% are eleven to fifteen years old, and 13% are over fifteen years old. 3% of the pellet stoves are of unknown age.

Of those with pellet stoves (n=30), 7% do not use them at all. 23% burn 1 to 25 bags of pellets per year. 37% burn 26 to 50 bags per year. 20% burn 51 to 75 bags per year. 14% burn over 75 bags each year.

Current Use of Wood-Burning Fireplaces (Q17-18)

31% of residents currently have a wood-burning fireplace, consistent with 37% in 2001.

Of those with wood-burning fireplaces (n=125), 42% do not use them at all, up from 29% in 2001. 47% burn less than one cord per year, 7% burn one to two cords per year, and 3% burn three or more cords each year. 1% are unsure how much wood they burn.

Awareness of LRAPA (Q19)

70% have heard of the Lane Regional Air Protection Agency, consistent with 70% in 2001 but up from 55% in 1997. 27% have not heard of the agency. 1% are unsure.

FUEL USE SURVEY FOR LANE REGIONAL AIR PROTECTION AGENCY October, 2009

PURPOSE OF THE STUDY

The purpose of this study is to assist LRAPA in determining patterns of fuel usage.

METHODOLOGY

Advanced Marketing Research was hired to conduct the research project in order to obtain unbiased and statistically valid results.

Using questions proposed by LRAPA, Advanced Marketing Research designed a questionnaire instrument to be administered by telephone. Using a random list of Eugene/Springfield area residents as a sampling frame, 404 interviews were completed. Telephone interviews were conducted between October 9 and October 18, 2009.

Proper data analysis techniques were employed by Advanced Marketing Research to avoid introducing unnecessary error and bias into the study.

QUOTAS OBSERVED

The residential population was sampled using the following quotas:

Males 45% to 55% Females 45% to 55%

Age 65+ Not to exceed 25%

RESPONSE RATE

Of the 492 qualified respondents reached by telephone, 404 interviews were completed, for a response rate of 82%. The overall breakdown of numbers dialed is as follows:

| Refusals | 88 |
|--------------------------|-------|
| Disconnects | 46 |
| Wrong Numbers | 5 |
| Language Barrier | 4 |
| Spanish Language Barrier | 6 |
| Business Numbers | 16 |
| Fax | 17 |
| No Answer | 65 |
| Answering Machine | 498 |
| Busy Signal | 14 |
| Call Backs | 13 |
| Respondent Not Available | 6 |
| Completed Interviews | 404 |
| Total Numbers Dialed | 1,182 |

TESTS FOR DIFFERENCES BETWEEN PROPORTIONS

When looking at the data tables, differences between percentage amounts can be misleading, and statistical tests must be conducted to determine if the differences are statistically significant. The computer makes these calculations for us, and the results are occasional plus or minus signs at the bottom of certain cells. These indicate that those answers are more different from everybody else's answers than could be expected due to chance, given the sample sizes involved. Plus signs are used if the group picks that answer *more* often than everyone else; minus signs if it is *less* than everyone else. The number of plus or minus signs indicates the level of statistical significance. One means the 90% level, two the 95% level, and three the 99% level. For example, two plus signs would mean that you can be 95% sure that the people represented by that group really would pick that answer more often than the people represented by the rest of the sample. It should be noted that this test can only be done for banner columns that contain at least 30 people. Because of this requirement, it is possible that the test will be done for some banner columns on a table and not for others.

NOTES ON CHI SQUARE

The chi square value and its associated probability are printed beneath the first column in each banner heading. The probability (p=.xxx) indicates the probability that the heading and row variables are *not* related is .xxx. For example, a .05 probability of not being related means a 95 percent chance of being related.

DEMOGRAPHIC CHARACTERISTICS OF THE SAMPLE (Q20-24)

| Gender | <u>2009</u> | <u>2001</u> |
|-------------|-------------|-------------|
| Male | 50% | 47% |
| Female | 50 | 53 |
| Age | | |
| 18-24 | 3% | 8% |
| 25-34 | 7 | 16 |
| 35-44 | 21 | 20 |
| 45-54 | 20 | 16 |
| 55-64 | 27 | 20 |
| 65+ | 21 | 18 |
| Residence | | |
| Eugene | 67% | 78% |
| Springfield | 33 | 22 |
| Own or Rent | | |
| Own | 91% | 76% |
| Rent | (| 9 24 |

BOUND ON ERROR

| | SAMPLE S | SIZE | Bound on Error at |
|------------------|------------------|----------------|-------------------|
| SEX | <u>Frequency</u> | <u>Percent</u> | <u>95%</u> |
| Confidence Level | | | |
| Male | 200 | 50% | 6.4% |
| Female | 204 | 50% | 6.3% |
| AGE | | | |
| 18-24 | 14 | 3% | |
| 25-34 | 27 | 7% | |
| 35-44 | 85 | 21% | 9.7% |
| 45-54 | 79 | 20% | 10.1% |
| 55-64 | 108 | 27% | 8.6% |
| 65+ | 86 | 21% | 9.7% |
| RESIDENCE | | | |
| Eugene | 272 | 67% | 5.5% |
| Springfield | 132 | 33% | 7.8% |
| OWN/RENT | | | |
| Own | 366 | 91% | 4.7% |
| Rent | 38 | 9% | 14.6% |
| TOTAL | 404 | 100% | 4.5%* |

^{*} What this means is that we are 95% certain that the mean response of the entire population of Eugene/Springfield area residents lies within (plus or minus) 4.5% of the survey response.

MINIMUM DIFFERENCE IN PERCENTAGE POINTS REQUIRED FOR STATISTICAL SIGNIFICANCE IN COMPARISON OF REPORTED PERCENTAGES FOR SUBGROUPS WITH 95% CONFIDENCE

| <u>Subsample</u> | 50 | 100 | 150 | 200 | 250 | 300 | 350 | 400 | 450 | 500 | 600 |
|------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 50 | 20% | 17% | 16% | 15% | 15% | 15% | 15% | 15% | 15% | 15% | 15% |
| 100 | | 14% | 13% | 12% | 12% | 11% | 11% | 11% | 11% | 11% | 11% |
| 150 | | | 11% | 11% | 10% | 10% | 10% | 9% | 9% | 9% | 9% |
| 200 | | | | 10% | 9% | 9% | 9% | 8% | 8% | 8% | 8% |
| 250 | | | | | 9% | 8% | 8% | 8% | 8% | 8% | 7% |
| 300 | | | | | | 8% | 8% | 7% | 7% | 7% | 7% |
| 350 | | | | | | | 7% | 7% | 7% | 7% | 6% |
| 400 | | | | | | | | 7% | 7% | 7% | 6% |
| 450 | | | | | | | | | 7% | 6% | 6% |
| 500 | | | | | | | | | | 6% | 6% |
| 600 | | | | | | | | | | | 6% |

Minimums are for reported percentages near 50%. When much smaller or much larger percentages are reported, a slightly smaller minimum is required.

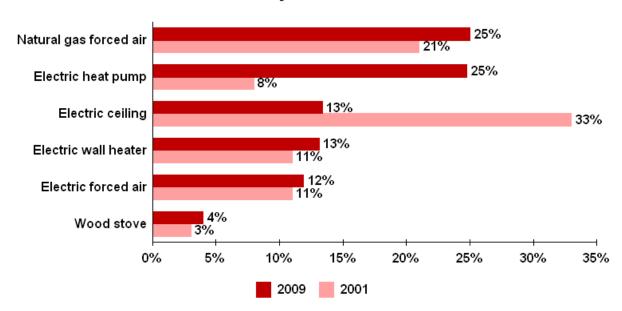
ANALYSIS OF DATA

PRIMARY HEAT SOURCE (Q3-4)

Natural gas forced air heaters and electric heat pumps top the list as primary sources of heat for Eugene/Springfield area residents, with 25% each. Electric ceiling heat and electric wall heaters are each the primary source of heat for 13%, and electric forced air is the source of heat for 12%.

The electric heat pump has moved up from 8% in 2001 to 25% currently, while electric ceiling heat has gone from 33% and first place in 2001, down to 13% currently.

Primary Heat Source



Prepared by Advanced Marketing Research, Inc.

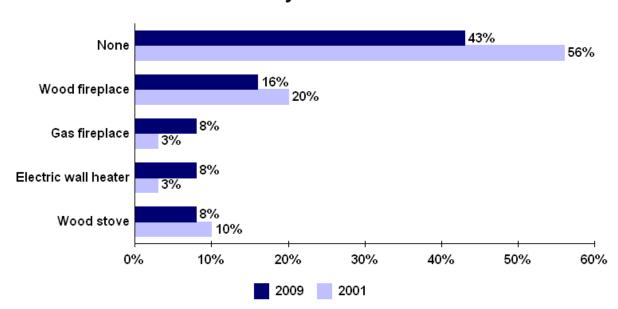
Demographic Differences

Homeowners and Eugene residents are more likely than others to have natural gas forced air as their primary source of heat. Homeowners are more likely than renters to have an electric heat pump. Renters are more likely than owners to have electric ceiling heat or electric wall heaters as their primary sources of heat.

SECONDARY HEAT SOURCES (Q5-6)

43% of residents do not have a secondary source of heat, down from 56% in 2001. 16% use a wood fireplace as a secondary source of heat, 8% use a gas fireplace, 8% use electric wall heaters, and 8% use wood stoves.

Secondary Heat Sources



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Demographic Differences

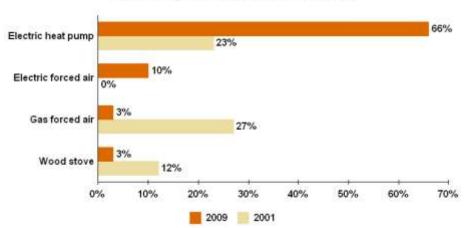
35 to 44 year-olds and renters are more likely than others to not have a secondary source of heat in their household. 55 to 64 year-olds are more likely than others to use a wood fireplace as a secondary source of heat. Eugene residents are more likely than Springfield residents to use a gas fireplace or an electric wall heater as a secondary source of heat. Males are more likely than females to use a wood stove as a secondary source of heat.

CHANGES IN PRIMARY HEAT SOURCE (Q7-10)

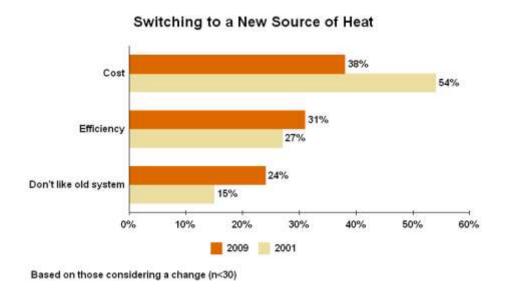
7% are considering a change in their primary heat source, consistent with 6% in 2001. Of those considering a change (n=29), 66% are planning to switch to an electric heat pump (up from 23% in 2001), 10% are planning to get electric forced air, and 3% are planning to get gas forced air (down from 27% in 2001).

For those considering a switch (n=29), cost is the reason for 38%, efficiency is the reason for 31%, and 24% don't like their current system. (See Table 10V for verbatim responses.)

Switching to a New Source of Heat



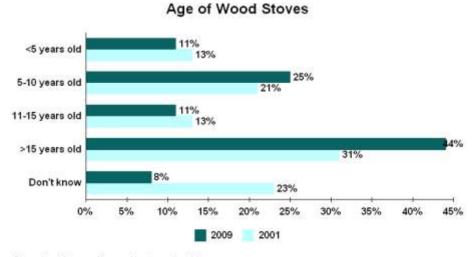
Based on those considering a change (n<30)



CURRENT USE OF WOOD STOVES (Q11-13)

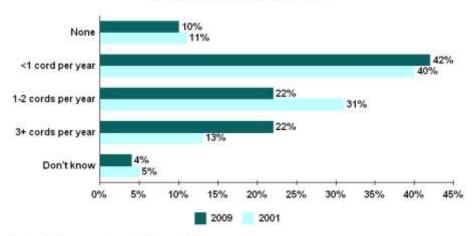
18% of residents currently have a wood stove, consistent with 15% in 2001. 44% of the wood stoves are over fifteen years old. 11% are eleven to fifteen years old, 25% are five to ten years old, and 11% are less than five years old. 8% of the wood stoves are of unknown age.

Of those with wood stoves (n=72), 10% do not use them at all. 42% burn less than one cord per year, 22% burn one to two cords per year, and 22% burn three or more cords each year. 4% are unsure how much wood they burn.



Based on those with wood stoves (n<75)

Amount of Wood Burned



Based on those with wood stoves (n<75)

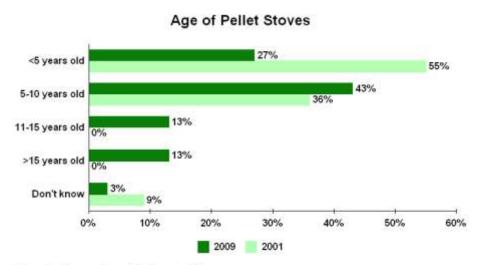
Demographic Differences

55 to 64 year-olds are more likely than others to have a wood stove.

CURRENT USE OF PELLET STOVES (Q14-16)

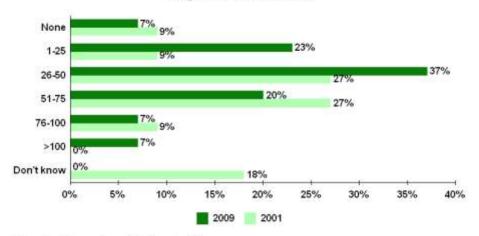
7% of residents currently have a pellet stove, consistent with 3% in 2001. 27% of the pellet stoves are under five years old, down from 55% in 2001. 43% are five to ten years old, 13% are eleven to fifteen years old, and 13% are over fifteen years old. 3% of the pellet stoves are of unknown age.

Of those with pellet stoves (n=30), 7% do not use them at all. 23% burn 1 to 25 bags of pellets per year. 37% burn 26 to 50 bags per year. 20% burn 51 to 75 bags per year. 14% burn over 75 bags each year.



Based on those with pellet stoves (n<35)

Bags of Pellets Used



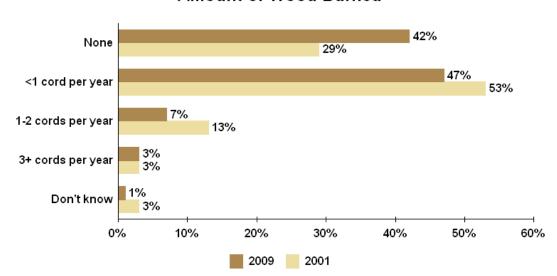
Based on those with pellet stoves (n<35)

CURRENT USE OF WOOD-BURNING FIREPLACES (Q17-18)

31% of residents currently have a wood-burning fireplace, consistent with 37% in 2001.

Of those with wood-burning fireplaces (n=125), 42% do not use them at all, up from 29% in 2001. 47% burn less than one cord per year, 7% burn one to two cords per year, and 3% burn three or more cords each year. 1% are unsure how much wood they burn.

Amount of Wood Burned



Based on those with wood-burning fireplaces (n<150)

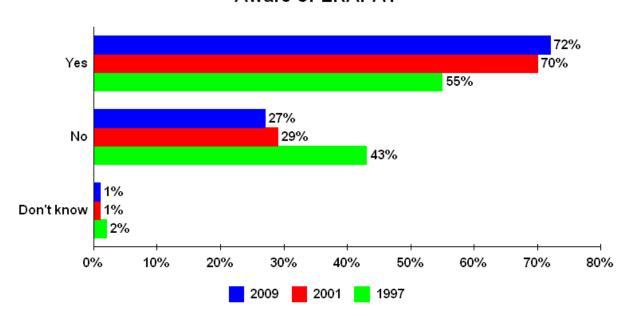
Demographic Differences

35 to 44 year-olds are less likely than others to have a wood-burning fireplace. Females are more likely than males to say they never use their wood-burning fireplace.

AWARENESS OF LRAPA (Q19)

72% have heard of the Lane Regional Air Protection Agency, consistent with 70% in 2001 but up from 55% in 1997. 27% have not heard of the agency. 1% are unsure.

Aware of LRAPA?



Prepared by Advanced Marketing Research, Inc.

Demographic Differences

55 to 64 year-olds are more likely than others to say they have heard of LRAPA. 18 to 34 year-olds are less likely than others to say they are familiar with the agency.