

STANDARD
AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

This permit is being issued in accordance with the provisions of
LRAPA Rules & Regulations and
based on the land use compatibility findings included in the permit record.

ISSUED TO:

Weyerhaeuser NR Company
77629 South Pacific Highway
Cottage Grove, Oregon 97424

INFORMATION RELIED UPON:

Application No.: 55475
Date Received: August 12, 2010

PLANT SITE LOCATION:

77629 South Pacific Highway
Cottage Grove, Oregon 97424

LAND USE COMPATIBILITY FINDING:

Approving Authority: Lane County
Approval Date: June 23, 1998

PERMIT PREVIOUSLY ISSUED TO:

Weyerhaeuser Company
Western Lumber Business

PERMITTED SOURCES:

Sawmill
5 Cyclones
2 Truck Bins
2 Automated Cut End Anti-Sap Stain
Applicator
Anti-Sap Stain Spray Booth
Log Yard

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY



Merlyn L. Hough, Director

DEC 27 2010

Dated

Source(s) Permitted to Discharge Air Contaminants (37-0020):

Table 1 Code	Source Description	SIC
Part B, 62	Sawmill/Planing Mill Table A, Part II, 10a	2421

ADDENDUM NO. 1
Administrative Amendment

In accordance with Section 37-0066-4.B.1), Air Contaminant Discharge Permit No. 201288 is hereby amended to include a list of permitted sources and add two (2) automated anti-sap stain applicators on the cover page in accordance with Title 37 of LRAPA's Rules and Regulations.

ML/cmw
11/22/10

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ISSUED TO:

Weyerhaeuser NR Company
77629 South Pacific Highway
Cottage Grove, Oregon 97424
541-942-6202

INFORMATION RELIED UPON:

Application No.: 52439
Date Received: October, 31, 2007

PLANT SITE LOCATION:

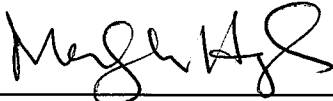
77629 South Pacific Highway
Cottage Grove, Oregon 97424

LAND USE COMPATIBILITY FINDING:

Approving Authority: Lane County
Approval Date: June 23, 1998

PERMIT PREVIOUSLY ISSUED TO:
Weyerhaeuser Company
Western Lumber Business

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY



Merlyn L. Hough, Director

JUN 29 2010

Dated

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Part B, 62	Sawmill/Planing Mill Table A, Part II, 10a	2421

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1.0 PERMITTED ACTIVITIES

Until this permit expires or is revoked, the permittee is herewith allowed to discharge exhaust gases containing contaminants only in accordance with the permit application and the requirements, limitations, and conditions contained in this permit. This specific listing of requirements, limitations, and conditions does not relieve the permittee from complying with all other rules of Lane Regional Air Protection Agency (LRAPA).

2.0 SPECIFIC PERFORMANCE AND EMISSION STANDARDS

- 2.1. **Sawmill production** Sawmill production shall not exceed 183 MBF per hour (maximum) and 500 MMBF per year. Planing Mill production shall not exceed 277 MBF per hour (maximum) and the Planing Mill annual finished production shall not exceed 500 MMBF per year.
- 2.2. **Planers** Planers #1 and #2, the #3 Line and Sorter, and Cyclones C-11, C-13, C-16, C-18, and C-20 shall no longer operate and are permanently shut down effective March 31, 1994.
- 2.3. **Log yard** For the log yard, the permittee shall take reasonable precautions to prevent particulate matter from becoming airborne by applying water or other suitable chemicals on the log yard surface. [LRAPA 48-015(2)(B)]

3.0 EMISSION LIMITS

- 3.1. **Plant Site Emission Limits (PSEL)**

Plant site emissions must not exceed the following:

Pollutant	Limit	Units
PM	56	tons per year
PM ₁₀	16	tons per year
VOC	39	tons per year

- 3.2. **Annual Period** For the assigned PSEL, the total annual tons per year shall be determined as a rolling (consecutive) 12-month total.

3.3. Hazardous Air Pollutant (HAP) Emission Limits

Hazardous air pollutant (HAP) emissions must not exceed the following limits for each 12-consecutive calendar month period:

- a. 9 tons for each individual HAP; and
- b. 24 tons for combined HAPs.

3.4. Unassigned Emissions

Pollutant	Netting Basis (tons/yr)	Unassigned Emissions (tons/yr)	Emission Reduction Credits (tons/yr)
PM	96.4	40.4	N/A
PM ₁₀	75.1	59.1	N/A
VOC	179.9	140.9	N/A

The facility's unassigned emissions are not available for use unless the permit holder has applied for any necessary modification and construction permits [LRAPA Title 34-035(1) and 34 -035(2)] and has received LRAPA approval based on applicable requirements at the time of application.

In accordance with LRAPA Section 42-005, the Unassigned Emissions expire and will be reduced to no more than the SER on July 1, 2010.

4.0 COMPLIANCE DEMONSTRATION

4.1. PM and PM10 Compliance Monitoring

The permittee must demonstrate compliance with the Plant Site Emission Limits for PM and PM₁₀ of this permit by performing emission calculations for each calendar month and summing each 12- consecutive calendar month period using the following formula:

$$E = \Sigma(EF \times P)/2000 \text{ lbs}$$

where,

- E = pollutant emissions in tons (on a calendar month and 12-consecutive month basis);
- EF = pollutant emission factor (see condition 12);
- P = process production (see condition 12)

4.2. Emission Factors The permittee must use the emission factors listed in Condition 12.0 for calculating emissions, unless alternative emission factors are approved by LRAPA. The permittee may request or LRAPA may require using alternative emission factors provided they are based on actual test data or other documentation and have been reviewed and approved by LRAPA.

4.3. VOC and HAP Material Balance Compliance Monitoring The permittee must demonstrate compliance VOC and HAPs emissions for each calendar month and summing each 12 consecutive month period using the following formula:

$$E_{\text{VOC-x/HAP-x}} = [\sum(C_x * D_x * K_x)]/2000 \text{ lbs}$$

where,

- $E_{\text{VOC-x/HAP-x}}$ = pollutant emissions in tons (on a calendar month and 12-consecutive month basis);
C = Material usage for the period in gallons
D = Material density in pounds per gallon
K = VOC concentration expressed as a decimal
x = Subscript x represents a specific material and HAP

5.0 OPERATION AND MAINTENANCE REQUIREMENTS

5.1. Work practices The permittee must perform regular maintenance to ensure pollution control equipment operates within expected efficiency range.

5.2. Fugitive Emissions Control Plan The permittee must prepare and implement site-specific plans for the control of fugitive emissions in accordance with LRAPA Title 36.

5.3. O&M plan The permittee must prepare and implement an operation and maintenance (O&M) plan to ensure that the emission units and control equipment is effectively operating to prevent and control emissions, in accordance with LRAPA Title 32.

6.0 GENERAL EMISSION STANDARDS AND LIMITS

- 6.1. Visible Emissions** Emissions from any air contaminant source must not equal or exceed 20% opacity for a period aggregating more than 3 minutes in any one hour.
- 6.2. Particulate Matter Emissions** The permittee must comply with the following particulate matter emission limits, as applicable:
- a. Particulate matter emissions from any fuel burning equipment must not exceed 0.1 grains per dry standard cubic foot, corrected to 12% CO₂ or 50% excess air.
 - b. Particulate matter emissions from any air contaminant source other than fuel burning equipment and fugitive emission sources must not exceed 0.1 grains per dry standard cubic foot.
- 6.3. Fuels and Fuel Sulfur Content** The permittee must not use any fuel other than natural gas, propane, butane, ASTM grade fuel oils, or on-specification used oil.
- a. Fuel oils must not contain more than:
 - i. 0.3% sulfur by weight for ASTM Grade 1 distillate oil;
 - ii. 0.5% sulfur by weight for ASTM Grade 2 distillate oil;
 - iii. 1.75% sulfur by weight for residual oil.
 - b. The permittee is allowed to use on-specification used oil as fuel which contains no more than 0.5% sulfur by weight. The permittee must obtain analyses from the marketer or, if generated on site, have the used oil analyzed, so that it can be demonstrated that each shipment of oil does not exceed the used oil specifications contained in 40 CFR Part 279.11, Table 1.

7.0 RECORDKEEPING REQUIREMENTS

- 7.1. Operation and Maintenance** The permittee must maintain the following records on the frequency prescribed:
- a. Dates of inspection and maintenance of paint booth and cyclones, as performed.
 - b. Daily Sawmill Production Rate, in MBF

- c. Daily Planing Mill Production Rate, in MBF
- d. Sawmill and Planing Mill hours per day operation
- e. Coating and Solvent Use including stains, etc., on a daily and monthly basis
- f. VOC and HAP content of coatings and solvents, including stains, etc. (MSDS or lab analyses)
- g. Monthly PSEL and HAPs emission records, provided as detailed in Condition 4.

7.2. Complaint Log The permittee must maintain a log of all written complaints and complaints received via telephone that refer to air pollution concerns associated to the permitted facility. The log must include a record of the permittee's actions to investigate the validity of each complaint and a record of corrective action taken for complaint resolution.

7.3. Retention of Records Unless otherwise specified, all records must be maintained on site for a minimum period of two (2) years and made available to LRAPA representatives upon request.

8.0 REPORTING REQUIREMENTS

8.1. Annual Report For each year this permit is in effect, the permittee must submit to LRAPA by **February 15** two (2) copies of the self-monitoring and record-keeping activities required by this permit in Condition 7.1 for the previous calendar year:

8.2. Where to Send Reports and Notices The reports, with the permit number prominently displayed, must be sent to the Permit Coordinator for the LRAPA office as identified in Condition 9.1.

9.0 ADMINISTRATIVE REQUIREMENTS

9.1. Permit Coordinator Address All reports, notices, and applications should be directed to the Permit Coordinator. The Permit Coordinator address is as follows:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

- 9.2. **LRAPA Contact** Information about air quality permits and LRAPA's regulations may be obtained from the LRAPA web page at www.lrapa.org. All inquiries about this permit should be directed to the LRAPA office listed in the condition above.

10.0 FEES

- 10.1. **Annual Compliance Fee** The Annual Fee specified in LRAPA Title 37, Section 37-0020, Table 2, Part 2 for a Standard ACDP is due on **December 1** of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.
- 10.2. **Change of Ownership or Company Name Fee** The non-technical permit modification fee specified in 37-0020, Table 2, Part 3(a) is due with an application for changing the ownership or the name of the company.
- 10.3. **Special Activity Fees** The special activity fees specified in LRAPA Title 37, Section 37-0020, Table 2, Part 3 (b through i) are due with an application to modify the permit.
- 10.4. **Where to Submit Fees** Fees must be submitted to:
Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

11.0 GENERAL CONDITIONS AND DISCLAIMERS

- 11.1. **Attached General Conditions** The permittee must comply with the General Conditions included as an Attachment to this permit, as well as with the following:
- 11.2. **Conflicting Conditions** In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply.
- 11.3. **Open Burning** The permittee may not conduct any open burning except as allowed by LRAPA Title 47.
- 11.4. **Asbestos** The permittee must comply with the asbestos abatement requirements in LRAPA Title 43 for all activities involving

asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance.

12.0 EMISSION FACTORS

Emissions device or activity	Pollutant	Emission Factor (EF)	EF units	EF Reference
Cyclones	PM	0.5	lbs/BDT	ODEQ
Cyclones	PM ₁₀	0.25	lbs/BDT	ODEQ
Unpaved Roads	PM	28.0	lb/MMBF	AP-42 13.2.2 formula and production data
Unpaved Roads	PM ₁₀	8.7	lb/MMBF	
Paved Roads	PM	141.3	lb/MMBF	AP-42 13.2.1 formula and production data
Paved Roads	PM ₁₀	27.6	lb/MMBF	

13.0 PROCESS/PRODUCTION RECORDS

Emissions device or activity	Process or production parameter	Frequency
Base Production: Sawmill	MBF	Daily
Base Production: Planing Mill	MBF	Daily
Sawmill and Planing Mill hours of operation	hours	Daily
Sap Stain Inhibitor Usage	gallons	Monthly
Miscellaneous Coating and Solvent Usage	gallons	Monthly
MSDS* and VOC/HAP Content per Coating/ Solvent	lbs/gal	Maintain per Material
VOC Usage	pounds	Monthly
Aggregate HAP Usage	pounds	Monthly
Individual HAPs Usage	pounds	Monthly

* material safety data sheets (MSDS)

ABBREVIATIONS, ACRONYMS, AND DEFINITIONS

ACDP	Air Contaminant Discharge Permit	NSPS	New Source Performance Standard
ASTM	American Society for Testing and Materials	NSR	New Source Review
AQMA	Air Quality Maintenance Area	O ₂	oxygen
calendar year	The 12-month period beginning January 1st and ending December 31st	OAR	Oregon Administrative Rules
CFR	Code of Federal Regulations	ORS	Oregon Revised Statutes
CO	carbon monoxide	O&M	operation and maintenance
DEQ	Oregon Department of Environmental Quality	Pb	lead
dscf	dry standard cubic foot	PCD	pollution control device
EPA	US Environmental Protection Agency	PM	particulate matter
FCAA	Federal Clean Air Act	PM ₁₀	particulate matter less than 10 microns in size
gal	gallon(s)	ppm	part per million
gr/dscf	grains per dry standard cubic foot	PSD	Prevention of Significant Deterioration
HAP	Hazardous Air Pollutant as defined by LRAPA Title 44	PSEL	Plant Site Emission Limit
I&M	inspection and maintenance	PTE	Potential to Emit
lb	pound(s)	RACT	Reasonably Available Control Technology
LRAPA	Lane Regional Air Protection Agency	scf	standard cubic foot
MMBtu	million British thermal units	SER	Significant Emission Rate
NA	not applicable	SIC	Standard Industrial Code
NESHAP	National Emissions Standards for Hazardous Air Pollutants	SIP	State Implementation Plan
NO _x	nitrogen oxides	SO ₂	sulfur dioxide
		Special Control Area	as defined in LRAPA Title 29
		VE	visible emissions
		VOC	volatile organic compound
		year	A period consisting of any 12- consecutive calendar months

Attachment A

GENERAL PERMIT CONDITIONS

General Conditions and Disclaimers

- G1. A copy of the permit application and this Air Contaminant Discharge Permit (ACDP) must be available on site for inspection upon request.
- G2. The permittee shall allow the Director or his/her authorized representatives access to the plant site and pertinent records at all reasonable times for the purpose of making inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant discharge records and otherwise conducting necessary functions related to this permit in accordance with ORS 468.095. [LRAPA 13-020(1)(h)]
- G3. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

Performance Standards and Emission Limits

- G4. No person shall not cause or permit the emissions of any particulate matter which is greater than 250 microns in size if such particulate matter does or will deposit upon the real property of another person when notified by LRAPA that the deposition exists and must be controlled. [LRAPA 32-055]
- G5. No person shall discharge from any source whatsoever such quantities of air contamination which cause injury or damage to any persons, the public, business or property. Such determination to be made by LRAPA. [LRAPA 32-090(1)]
- G6. The permittee shall not cause or permit emission of water vapor if the water vapor causes or tends to cause detriment to the health, safety or welfare of any person or causes, or tends to cause damage to property or business. [LRAPA 32-090(2)]
- G7. The permittee shall not willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminants emitted, conceals emissions of air contaminants which would otherwise violate LRAPA rules. [LRAPA 33-030(1)]
- G8. The permittee shall not cause or permit the installation or use of any device or use of any means designed to mask the emissions of an air contaminant which causes or tends to cause detriment to health, safety or welfare of any person. [LRAPA 33-030(2)]
- G9. The permittee shall not allow any materials to be handled, transported, or stored; or a building, its appurtenances or road(s) to be used, constructed, altered, repaired, or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from being airborne. [LRAPA 48-015(2)]
- G10. No person may cause or allow air contaminants from any source subject to regulation by LRAPA to cause nuisance. [LRAPA 49-010(1)]

Excess Emissions: General Policy

- G11. Emissions of air contaminants in excess of applicable standards or permit conditions are unauthorized and are subject to enforcement action, pursuant to LRAPA 36-010 and 36-030. These rules apply to any permittee operating a source which emits air contaminants in violation of any applicable air quality rule or permit condition, including but not limited to excess emissions resulting from the breakdown of air pollution control equipment or operating equipment, process upset, startup, shutdown, or scheduled maintenance. Sources that do not emit air contaminants in excess of any applicable rule or permit condition are not subject to the recordkeeping and reporting requirements in LRAPA Title 36. [LRAPA 36-001(1)]

Excess Emissions: Notification and Record-keeping

- G12. For all other excess emissions not addressed in LRAPA Sections 36-010, 36-015, or 36-040, the following requirements apply. The owner or operator, of a small source, as defined by Section 36-005-7, need not notify LRAPA of excess emissions events immediately unless otherwise required by permit condition, written notice by LRAPA, or if the excess emission is of a nature that could endanger public health [LRAPA 36-020(1)]

Notification shall be made to the LRAPA office. The current LRAPA telephone number during regular business hours (8 a.m. - 5 p.m., M-F) is (541) 736-1056. During nonbusiness hours, weekends, or holidays, the permittee shall immediately notify LRAPA by calling the LRAPA Upset/Complaint Line. The current number is (541) 726-1930.

Follow-up reporting, if required by LRAPA, shall contain all information required by Condition G15.

- G13. At each reporting period specified in this permit, or sooner if required by LRAPA, the permittee shall submit a copy of the upset log entries for the reporting period, as required by Condition G15. [LRAPA 36-025(4)]
- G14. Any excess emissions which could endanger public health or safety shall immediately be reported to the Oregon Emergency Response System (OERS) at 1-800-452-0311.
- G15. The permittee shall keep an upset log of all planned and unplanned excess emissions. [LRAPA 36-025(3) and 36-030(1)] The upset log shall include the following:
- a. date and time each event was reported to LRAPA;
 - b. whether the process handling equipment and the air pollution control equipment were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;
 - c. whether repairs or corrections were made in an expeditious manner when the permittee knew or should have known that emission limits were being or were likely to be exceeded;
 - d. whether the event was one in a recurring pattern of incidents which indicate inadequate design, operation, or maintenance; and
 - e. final resolution of the cause of the excess emissions.

Upset logs shall be kept by the permittee for five (5) calendar years.
[LRAPA 36-025(4)]

Excess Emissions: Scheduled Maintenance

- G16. Where it is anticipated that shutdown, by-pass, or operation at reduced efficiency of production equipment or air pollution control equipment for necessary scheduled maintenance may result in excess emissions, the permittee must obtain prior LRAPA approval of procedures that will be used to minimize excess emissions. Application for approval of procedures associated with the scheduled maintenance shall be submitted and received by LRAPA in writing at least seventy-two (72) hours prior to the event. [LRAPA 36-015(1)] The application shall include the following:
- a. reasons explaining the need for maintenance, including why it would be impractical to shut down the source operation during the period, and why the by-pass or reduced efficiency could not be avoided through better scheduling for maintenance or through better operation and maintenance practices;
 - b. identification of the specific production or emission control equipment or system to be maintained;
 - c. nature of the air contaminants likely to be emitted during the maintenance period, and the estimated amount and duration of the excess emissions, including measures such as the use of overtime labor and contract services and equipment that will be taken to minimize the length of the maintenance period; and
 - d. identification of specific procedures to be followed which will minimize excess emissions.
- G17. No scheduled maintenance which is likely to result in excess emissions shall occur during any period in which an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency has been declared, or during an announced "Stage I Red" woodstove advisory period, in areas determined by LRAPA as PM₁₀ Nonattainment Areas. [LRAPA 36-015(6)]
- G18. In cases where LRAPA has not received notification of scheduled maintenance that is likely to cause excess emissions within the required seventy-two (72) hours prior to the event, or where such approval has not been waived pursuant to LRAPA 36-015-3, the permittee shall immediately notify LRAPA by telephone of the situation, and shall be subject to the requirements of Conditions G12 and G13. [LRAPA 36-015(7)]

Air Pollution Emergencies

- G19. The permittee shall, upon declaration of an air pollution episode, take all actions specified in Tables 1, 2, and 3 of LRAPA's Title 51 (see Attachment A) and shall particularly put into effect the LRAPA-approved preplanned abatement strategy for such condition, if applicable. [LRAPA 51-015]

Notification of Construction/Modification

- G20. The permittee shall notify LRAPA in writing and obtain approval in accordance with LRAPA 34-035 before:
- a. constructing or installing any new source of air contaminant emissions, including air pollution control equipment; or
 - b. modifying or altering an existing source that may significantly affect the emissions of air contaminants, or
 - c. making any physical change which increases emissions; or
 - d. changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation to levels above those contained in the permit application and reflected in

this permit and which result in increased emissions.

Notification of Name Change

- G21. The permittee shall notify LRAPA in writing, using an LRAPA Application for Administrative Amendment to ACDP form, within 60 days after legal change of the registered name of the company with the Corporation Division of the State of Oregon.

Applicable administrative fees must be submitted with an application for the name change.

Permit Renewal

- G22. Application for renewal of this permit must be submitted not less than 60 days prior to the permit expiration date. [LRAPA 37-0040]
- G23. The procedure for issuance of a permit shall apply to renewal of a permit. If a completed application for a renewal of a permit is filed with LRAPA in a timely manner, prior to the expiration date of the permit, the permit shall not be deemed to expire until final action has been taken on the renewal application to issue or deny a permit. [LRAPA 37-0082-1]

Termination Conditions

- G24. This permit shall be automatically terminated upon: [LRAPA 37-0082]
- a. Issuance of a renewal or new ACDP for the same activity or operation;
 - b. Written request of the permittee, if LRAPA determines that a permit is no longer required;
 - c. Failure to submit a timely application for permit renewal. Termination is effective on the permit expiration date; or;
 - d. Failure to pay annual fees within 90 days of invoice by LRAPA, unless prior arrangements for payment have been approved in writing by LRAPA.
- G25. If LRAPA determines that a permittee is in noncompliance with the terms of the permit, submitted false information in the application or other required documentation, or is in violation of any applicable rule or statute, LRAPA may revoke the permit. Notice of the intent to revoke the permit will be provided to the permittee in accordance with LRAPA Title 14. The notice will include the reasons why the permit will be revoked, and include an opportunity for hearing prior to the revocation. A written request for hearing must be received within 60 days from service of the notice, and must state the grounds of the request. The hearing will be conducted as a contested case hearing in accordance with LRAPA Title 14. The permit will continue in effect until the 60 days expires, or until a final order is issued if an appeal is filed, whichever is later. [LRAPA 37-0082-4]
- G26. A permit automatically terminated under 37-0082-2.B. through 2.D. may only be reinstated by the permittee by applying for a new permit, including the applicable new source permit application fees as set forth in Title 37. [LRAPA 37-0082-3]
- G27. If LRAPA finds there is a serious danger to the public health, safety or the environment caused by a permittee's activities, LRAPA may immediately revoke or refuse to renew the permit without prior notice or opportunity for a hearing. If no advance notice is provided, notification will be

provided to the permittee as soon as possible as provided in LRAPA Title 14. The notification will set forth the specific reasons for the revocation or refusal to renew. For the permittee to contest LRAPA's revocation or refusal to renew LRAPA must receive a written request for a hearing within 90 days of service of the notice and the request must state the grounds for the request. The hearing will be conducted as a contested case hearing in accordance with LRAPA Title 14. The revocation or refusal to renew becomes final without further action by LRAPA if a request for a hearing is not received within the 90 days. [LRAPA 37-0082-4.B]

G28. Any hearing requested shall be conducted pursuant to the rules of LRAPA. [LRAPA Title 31]

G29. The permittee may be required to submit, by April 20 of each year, the emission inventory form provided by LRAPA. [LRAPA 34-015]

Max/DW/bp [revised 10/24/01, 4/18/06, 3/9/09, 5/6/09, 12/11/09]