

**SIMPLE
AIR CONTAMINANT DISCHARGE PERMIT**

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

This permit is being issued in accordance with the provisions of LRAPA's
Rules&Regulations and
based on the land use compatibility findings included in the permit record.

ISSUED TO:

Marathon Coach, Inc.
91333 Coburg Road
Coburg, Oregon 97408

INFORMATION RELIED UPON:

Application No.: 54498
Date Received: December 11, 2009

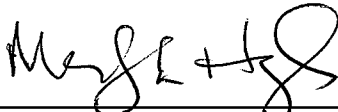
PLANT SITE LOCATION:

91333 Coburg Road
Coburg, Oregon 97408

LAND USE COMPATIBILITY FINDING:

Approving Authority: City of Coburg
Approval Date: October 15, 1999

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY



Merlyn L. Hough, Director

FEB 18 2010

Dated

**ADDENDUM NO. 1
Administrative Amendment**

In accordance with Section 37-0064 Air Contaminant Discharge Permit No. 205161 is hereby amended to include composites manufacturing operations at the facility located at 91333 Coburg Road in Coburg, Oregon. This action is part of a consolidation bringing in the operations from Marathon Coach's composites manufacturing operation located in Creswell to the Coburg facility. The Creswell facility operated under a separate ACDP (Permit No. 205172) at 80614 Sears Road which will be terminated upon completion of the process transfer. Recordkeeping and reporting requirements set forth in permit number 205172 will continue uninterrupted at the Coburg Road facility. Requirements for the composites manufacturing operations are listed as follows:

VOC Emission Limit

The use of all resins and gel coats, including tooling and production resins and gelcoats, and clear gel coats shall be limited to no more than 25 tons per calendar year.

Recordkeeping and Reporting

The permittee shall keep usage records of all resins and gel coats utilized at the facility. The permittee shall calculate the total amount of resins and gel coats utilized during the previous calendar year and report usage in accordance with reporting requirements set forth in condition 6.2 of the permit. The permittee shall compare actual annual usage to the annual usage limit of condition 3.0 of the permit. The permittee shall maintain records for a period of two (2) years at the plant site for LRAPA inspection.

The permittee shall keep on site an MSDS for compounds associated with condition 2 of this addendum.

Equipment Maintenance and Process Efficiency

All resin and gel coat mixing containers must have a cover and those with a capacity equal to or greater than 208 liters (55 gallons) must have a cover with no visible gaps in place at all times.

The work practice standard in condition 4 of this addendum does not apply when material is being manually added to or removed from a container, or when mixing or pumping equipment is being placed in or removed from a container.

The permittee shall visually inspect all mixing containers at least once per month. The inspection should ensure that all containers have covers with no visible gaps between the cover and the container, or between the cover and equipment passing through the cover.

HAP-containing solvents used for cleaning and removing cured resin or gel coat must be stored in containers with covers. The covers must have no visible gaps and must be in place at all times, except when equipment is placed in or removed from the container.

Lane Regional Air Protection Agency

**SIMPLE
 AIR CONTAMINANT DISCHARGE PERMIT
 REVIEW REPORT FOR ADDENDUM NO. 1**

Marathon Coach, Inc.
 91333 Coburg Industrial Way
 Coburg, Oregon 97408
 (541) 343-9991

Unassigned emissions	
Emission credits	
Source test	
COMS	
CEMS	
Compliance schedule	
Special conditions	
Annual report	X
Semi-annual report	
Quarterly report	

Monthly report	
Excess emissions report	
NSPS	
NESHAP	
NSR	
PSD	
RACT	
FCE	
Public Notice	I

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PERMITTEE IDENTIFICATION

The facility operates a motor home manufacturing facility at 91333 Coburg Industrial Way in Coburg, Oregon.

PROPOSED PERMIT ACTION

Addendum No. 1 is a modification for an existing Air Contaminant Discharge Permit (ACDP) which was issued on December 14, 2009 and was originally scheduled to expire on October 11, 2011. The action modifies the permit to include conditions applicable to fiberglass molding operations.

FACILITY DESCRIPTION

The operation comprises conversion of bus shells into recreational vehicles and executive travelers. Marathon performs the interior conversion and exterior decoration of the bus shell, which includes painting and coating various components inside and outside the unit. Cabinetry, wood trim, countertops, flooring and upholstery are constructed within the unit to customer requirements. Spray booths are used for painting and lacquering. The facility was built in March 1993.

MODIFICATIONS TO THE PERMIT

The permit has been modified to include conditions pertaining to the fiberglass molding operations previously conducted at Marathon Coach's facility in Creswell, Oregon and was permitted under a separate ACDP. Conditions limiting the throughput of the fiberglass operations and requiring recordkeeping and reporting have been added to the permit. The permittee will have identical limits for throughput as were required by the ACDP for Marathon Coach's Creswell facility. Annual usage and emissions reporting will be added to the annual report due February 15th of each year.

DISCUSSION

The addition of the fiberglass molding operations does not increase potential emission over the current PSELS.

PLANT SITE EMISSION LIMIT (PSEL) INFORMATION

No changes were made to the PSELS.

PUBLIC NOTICE

The draft permit was on public notice from October 26, 2009 to November 30, 2009. No written comments were received during the 30-day comment period. No public notice was required for the addition of the temporary back-up boiler in accordance with LRAPA 37-0052.

MTL:cmw 2/12/2010

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(541) 736-1056

This permit is being issued in accordance with the provisions of LRAPA's
Rules&Regulations and
based on the land use compatibility findings included in the permit record.

ISSUED TO:

Marathon Coach, Inc.
91333 Coburg Road
Coburg, Oregon 97408

INFORMATION RELIED UPON:

Application No.: 51400
Date Received: October 12, 2006

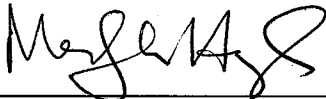
PLANT SITE LOCATION:

91333 Coburg Road
Coburg, Oregon 97408

LAND USE COMPATIBILITY FINDING:

Approving Authority: City of Coburg
Approval Date: October 15, 1999

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY



Merlyn L. Hough, Director

DEC 14 2009

Dated

Source(s) Permitted to Discharge Air Contaminants (37-0020):

Table 1 Code	Source Description	SIC
Part B, 47	Motor Coach Manufacturing	3716

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1.0 GENERAL EMISSION STANDARDS AND LIMITS

- 1.1. Visible Emissions** Visible emissions from any air contaminant source must not equal or exceed 20% opacity for a period aggregating more than 3 minutes in any one hour.
- 1.2. Particulate Matter Emissions** The permittee must comply with the following particulate matter emission limits, as applicable:
- a. Particulate matter emissions from any fuel burning equipment must not exceed 0.1 grains per standard cubic foot, corrected to 12% CO₂ or 50% excess air.
 - b. Particulate matter emissions from any air contaminant source other than fuel burning equipment and fugitive emission sources must not exceed 0.1 grains per standard cubic foot.
- 1.3. Fugitive Emissions** The permittee must take reasonable precautions to prevent fugitive dust emissions by:
- a. Treating vehicular traffic areas of the plant site under the control of the permittee.
 - b. Operating all air contaminant-generating processes so that fugitive type dust associated with the operation will be adequately controlled at all times.
 - c. Storing collected materials from air pollution control equipment in a covered container or other method equally effective in preventing the material from becoming airborne during storage and transfer.
- 1.4. Particulate Matter Fallout** The permittee must not cause or permit the emission of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person. LRAPA will verify that the deposition exists and will notify the permittee that the deposition must be controlled.
- 1.5. Nuisance and Odors** The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel.

2.0 OPERATION AND MAINTENANCE REQUIREMENTS

- 2.1. **Baghouse Maintenance** In the event of a leaking bag, the bags shall be replaced promptly. In addition, the permittee shall observe the stacks (or exhaust vents) on each baghouse monthly for visible emissions; corrective action shall be taken if any visible emissions are observed.
- 2.2. **O&M plan** The permittee must prepare and implement an operation and maintenance (O&M) plan for paint booth filters and baghouses in accordance with LRAPA Title 32. A copy of the O&M plan must be sent to the Permit Coordinator for the LRAPA office as identified in Condition 7.3.

3.0 PLANT SITE EMISSION LIMITS

- 3.1. **Plant Site Emission Limits (PSEL)** Plant site emissions must not exceed the following:

Pollutant	Limit	Units
PM	24	tons per year
PM ₁₀	14	tons per year
NO _x	39	tons per year
CO	99	tons per year
VOC	39	tons per year
Single HAP	9	tons per year
Combined HAPs	24	tons per year

- 3.2. **Annual Period** The annual plant site emissions limits apply to any 12-consecutive calendar month period.

4.0 COMPLIANCE DEMONSTRATION

- 4.1. **PSEL Compliance Monitoring** Compliance with the PSEL is determined for each 12-consecutive calendar month period based on the following calculation for each pollutant:

$$E = \Sigma(EF \times P)/2000 \text{ lbs}$$

where,

- E = pollutant emissions (ton/yr);
- EF = pollutant emission factor (see condition 4.3);
- P = process production

4.2. Mass Balance without controls

Annual VOC/HAP emissions for each 12 consecutive calendar month period are calculated by the following formula:

$$E_{\text{VOC-A}} = [\sum(C_x * D_x * K_x) - W] \times 1\text{ton}/2000\text{pounds}$$

Where,

- $E_{\text{VOC-A}}$ = Annual VOC/HAP emissions in tons
- C = Material usage for the period in gallons
- D = Material density in pounds per gallon
- K = VOC or HAP concentration expressed as a decimal
- X = Subscript X represents a specific material
- W = Weight of VOC/HAP shipped offsite

4.3. VOC/HAP Emission Factors

Certified product data sheets (CPDS) or material safety data sheets (MSDS) shall be used to provide maximum VOC content for each individual coating material. For CPDS or MSDS that provide a range of values for volatile percent or VOC content, the highest value shall be used in the emission calculation.

5.0 RECORDKEEPING REQUIREMENTS

5.1. Operation and Maintenance

The permittee must maintain the following records related to the operation and maintenance of the plant and associated air contaminant control devices:

- a. The permittee shall inspect all paint booths, dust collectors and baghouses for signs of leaks or malfunction at least quarterly. Records of these inspections shall include date of inspection or maintenance, problems encountered, and corrective actions taken. [LRAPA 32-005 and 32-007]
- b. Monthly record of materials collected from baghouses and dust collectors.

c. Monthly usage of all VOC/HAP-containing materials according to the following:

Activity	Parameter	Units	Recording Frequency
Facility-wide VOC/HAP containing Material Usage ¹	Material Usage	Gallons	Monthly ³
Facility-wide VOC/HAP containing Material Usage ¹	Density of Material	Pounds per Gallon	Per Coating and Solvent ²
Facility-wide VOC containing Material Usage ¹	VOC Content	% by Weight	Per Coating and Solvent ²
Facility-wide HAP containing Material Usage ¹	HAP Content	% by Weight	Per Coating and Solvent ²

¹ Including but not limited to: coatings, lacquers, thinners, stains, topcoats, solvents, adhesives, cleaning, and wash-off materials.

² This information shall be supplied from MSDS provided by the manufacturer/supplier of the coatings or solvents.

³ Materials used in quantities of less than one (1) gallon per month may be excluded from the recordkeeping and reporting requirements in this permit condition.

5.2. Excess Emissions

The permittee must maintain records of excess emissions as defined in LRAPA Title 36 (recorded on occurrence). Typically, excess emissions are caused by process upsets, startups, shutdowns, or scheduled maintenance. In many cases, excess emissions are evident when visible emissions are greater than 20% opacity for 3 minutes or more in any 60-minute period. If there is an ongoing excess emission caused by an upset or breakdown, the permittee must cease operation of the equipment or facility no later than 48 hours after the beginning of the excess emissions, unless continued operation is approved by LRAPA in accordance with LRAPA Title 36.

5.3. Complaint Log

The permittee must maintain a log of all written complaints and complaints received via telephone that specifically refer to air pollution concerns associated with the permitted facility. The log must include a record of the permittee's actions to investigate the validity of each complaint and a record of actions taken for complaint resolution.

5.4. Retention of Records

Unless otherwise specified, all records must be maintained on site for a period of two (2) years and made available to LRAPA upon request.

6.0 REPORTING REQUIREMENTS

6.1. Excess Emissions

The permittee must notify LRAPA of excess emissions events if the excess emission is of a nature that could endanger public health.

- a. Such notice must be provided as soon as possible, but never more than one hour after becoming aware of the problem. Notice must be made to the LRAPA office identified in Condition 7.4 by e-mail, telephone, facsimile, or in person.
- b. If the excess emissions occur during non-business hours, the permittee must notify LRAPA by calling the Oregon Emergency Response System (OERS). The current number is 1-800-452-0311.
- c. The permittee must also submit follow-up reports when required by LRAPA.

6.2. Annual Report

For each year this permit is in effect, the permittee must submit to the Department by **February 15** two (2) copies of the following information for the previous calendar year:

- a. Operating parameters:
 - i. Facility-wide VOC/HAP containing Material Usage (Gallons).
 - ii. Amount of material collected from baghouses (Tons).
 - iii. Density of VOC/HAP containing Materials (Pounds per Gallon)
 - iv. VOC Content of VOC/HAP containing Materials (% by Weight)
 - v. HAP Content of VOC/HAP containing Materials (% by Weight)
 - vi. Dates of inspection and maintenance of Baggouses and Paint booths.
- b. A summary of annual pollutant emissions determined each month in accordance with Condition 4.0.
- c. Records of all planned and unplanned excess emissions events.
- d. Summary of complaints relating to air quality received by permittee during the year.

- e. List permanent changes made in plant process, production levels, and pollution control equipment which affected air contaminant emissions.
 - f. List major maintenance performed on pollution control equipment.
- 6.3. Notice of Change of Ownership or Company Name** The permittee must notify LRAPA in writing using a LRAPA "Permit Application Form" within 60 days after the following:
- a. Legal change of the name of the company as registered with the Corporations Division of the State of Oregon; or
 - b. Sale or exchange of the activity or facility.
- 6.4. Construction or Modification Notices** The permittee must notify LRAPA in writing using a LRAPA "Notice of Construction Form," or "Permit Application Form," and obtain approval in accordance with LRAPA Title 34 Section 34-010 through 34-038 before:
- a. Constructing, installing, or establishing a new stationary source that will cause an increase in any regulated pollutant emissions;
 - b. Making any physical change or change in operation of an existing stationary source that will cause an increase, on an hourly basis at full production, in any regulated pollutant emissions; or
 - c. Constructing or modifying any air pollution control equipment.
- 6.5. Where to Send Reports and Notices** The reports, with the permit number prominently displayed, must be sent to the Permit Coordinator for the LRAPA office as identified in Condition 7.3.

7.0 ADMINISTRATIVE REQUIREMENTS

- 7.1. Permit Renewal Application** The completed application package for renewal of this permit is due on <enter the first of the month date>. Two (2) copies of the application must be submitted to the LRAPA Permit Coordinator listed in condition 7.3
- 7.2. Permit Modifications** Application for a modification of this permit must be submitted not less than **60** days prior to the source modification. A special activity fee must be submitted with an application for the permit modification. The fees and two (2) copies of the application must be submitted to LRAPA.

- 7.3. **Permit Coordinator Address** All reports, notices, and applications should be directed to the LRAPA office. The Permit Coordinator address is as follows:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

- 7.4. **LRAPA Contacts** Information about air quality permits and the LRAPA's regulations may be obtained from the LRAPA web page at www.lrapa.org. All inquiries about this permit should be directed to LRAPA office address listed below:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

8.0 FEES

- 8.1. **Annual Compliance Fee** The Annual Fee specified in 37-0020, Table 2, Part 2 for a Simple ACDP is due on **December 1** of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.
- 8.2. **Change of Ownership or Company Name Fee** The non-technical permit modification fee specified in 37-0020, Table 2, Part 3(a) is due with an application for changing the ownership or the name of the company.
- 8.3. **Special Activity Fees** The special activity fees specified in 37-0020, Table 2, Part 3 (b through i) are due with an application to modify the permit.
- 8.4. **Where to Submit Fees** Fees must be submitted to:
Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

9.0 GENERAL CONDITIONS AND DISCLAIMERS

- 9.1. General Conditions** LRAPA specific general conditions are included as Attachment A to this permit.
- 9.2. Permitted Activities** This permit allows the permittee to discharge air contaminants from processes and activities related to the air contaminant source(s) listed on the first page of this permit until this permit expires, is modified, or is revoked.
- 9.3. Other Regulations** In addition to the specific requirements listed in this permit, the permittee must comply with all other legal requirements enforceable by LRAPA.
- 9.4. Conflicting Conditions** In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply.
- 9.5. Masking of Emissions** The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement.
- 9.6. LRAPA Access** The permittee must allow LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit in accordance with ORS 468.095.
- 9.7. Permit Availability** The permittee must have a copy of the permit available at the facility at all times.
- 9.8. Open Burning** The permittee may not conduct any open burning except as allowed by LRAPA Title 47.
- 9.9. Asbestos** The permittee must comply with the asbestos abatement requirements in LRAPA Title 43 for all activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance.
- 9.10. Property Rights** The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

**9.11. Termination,
Revocation, or
Modification**

LRAPA may modify or revoke this permit pursuant to 37-0082 and 37-0084.

10.0 ABBREVIATIONS, ACRONYMS, AND DEFINITIONS

ACDP	Air Contaminant Discharge Permit	NSR	New Source Review
ASTM	American Society for Testing and Materials	O ₂	oxygen
AQMA	Air Quality Maintenance Area	OAR	Oregon Administrative Rules
calendar year	The 12-month period beginning January 1st and ending December 31st	ORS	Oregon Revised Statutes
CFR	Code of Federal Regulations	O&M	operation and maintenance
CO	carbon monoxide	Pb	lead
DEQ	Oregon Department of Environmental Quality	PCD	pollution control device
dscf	dry standard cubic foot	PM	particulate matter
EPA	US Environmental Protection Agency	PM ₁₀	particulate matter less than 10 microns in size
FCAA	Federal Clean Air Act	ppm	part per million
gal	gallon(s)	PSD	Prevention of Significant Deterioration
gr/dscf	grains per dry standard cubic foot	PSEL	Plant Site Emission Limit
HAP	Hazardous Air Pollutant as defined by LRAPA Title 44	PTE	Potential to Emit
I&M	inspection and maintenance	RACT	Reasonably Available Control Technology
lb	pound(s)	scf	standard cubic foot
LRAPA	Lane Regional Air Protection Agency	SER	Significant Emission Rate
MMBtu	million British thermal units	SIC	Standard Industrial Code
NA	not applicable	SIP	State Implementation Plan
NESHAP	National Emissions Standards for Hazardous Air Pollutants	SO ₂	sulfur dioxide
NO _x	nitrogen oxides	Special Control Area	as defined in LRAPA Title 29
NSPS	New Source Performance Standard	VE	visible emissions
		VOC	volatile organic compound
		year	A period consisting of any 12- consecutive calendar months

Attachment A
GENERAL PERMIT CONDITIONS

General Conditions and Disclaimers

- G1. A copy of the permit application and this Air Contaminant Discharge Permit (ACDP) must be available on site for inspection upon request.
- G2. The permittee shall allow the Director or his/her authorized representatives access to the plant site and pertinent records at all reasonable times for the purpose of making inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant discharge records and otherwise conducting necessary functions related to this permit in accordance with ORS 468.095. [LRAPA 13-020(1)(h)]
- G3. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

Performance Standards and Emission Limits

- G4. The permittee shall not cause or permit the emissions of any particulate matter which is greater than 250 microns in size if such particulate matter does or will deposit upon the real property of another person. [LRAPA 32-055]
- G5. The permittee shall not discharge from any source whatsoever such quantities of air contamination which cause injury, detriment, public nuisance or annoyance to any persons or to the public or which cause injury or damage to business or property; such determination to be made by LRAPA. [LRAPA 32-090(1)]
- G6. The permittee shall not cause or permit emission of water vapor if the water vapor causes or tends to cause detriment to the health, safety or welfare of any person or causes, or tends to cause damage to property or business. [LRAPA 32-090(2)]
- G7. The permittee shall not willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminants emitted, conceals emissions of air contaminants which would otherwise violate LRAPA rules. [LRAPA 33-030(1)]
- G8. The permittee shall not cause or permit the installation or use of any device or use of any means designed to mask the emissions of an air contaminant which causes or tends to cause detriment to health, safety or welfare of any person. [LRAPA 33-030(2)]
- G9. The permittee shall not allow any materials to be handled, transported, or stored; or a building, its appurtenances or road(s) to be used, constructed, altered, repaired, or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from being airborne. [LRAPA 48-015(2)]
- G10. The permittee shall not cause or permit the emissions of odorous matter in such a manner as to cause a public nuisance. [LRAPA 49-010(1)]

Excess Emissions: General Policy

- G11. Emissions of air contaminants in excess of applicable standards or permit conditions are

considered unauthorized and are subject to enforcement action, pursuant to LRAPA 36-010 and 36-030. These rules apply to any permittee operating a source which emits air contaminants in violation of any applicable air quality rule or permit condition resulting from the breakdown of air pollution control equipment or operating equipment, process upset, startup, shutdown, or scheduled maintenance. [LRAPA 32-001(1)]

Excess Emissions: Notification and Record-keeping

G12. The permittee must immediately (i.e., as soon as possible, but in no case more than one (1) hour after the beginning of the excess emissions period) notify LRAPA by telephone or in person of all cases of excess emissions due to upset or breakdown. [LRAPA 36-020(1)] Notification shall include:

- a. source name;
- b. nature of the emissions problem;
- c. name of the person making the report;
- d. name and telephone number of the contact person for further information;
- e. date and time of the onset of the upset condition;
- f. whether or not the incident was planned;
- g. equipment involved in the upset or breakdown;
- h. estimated type and quantity of excess emissions;
- i. estimated time of return to normal operations;
- j. efforts made to minimize emissions; and
- k. description of remedial actions to be taken.

Notification shall be made to the LRAPA office. The current LRAPA telephone number during regular business hours (8 a.m. - 5 p.m., M-F) is (541) 736-1056. During nonbusiness hours, weekends, or holidays, the permittee shall immediately notify LRAPA by calling the LRAPA Upset/Complaint Line. The current number is (541) 726-1930.

Follow-up reporting, if required by LRAPA, shall contain all information required by Condition G15.

G13. At each reporting period specified in this permit, or sooner if required by LRAPA, the permittee shall submit a copy of the upset log entries for the reporting period, as required by Condition G15. [LRAPA 36-025(4)]

G14. Any excess emissions which could endanger public health or safety shall immediately be reported to the Oregon Emergency Response System (OERS) at 1-800-452-0311.

G15. The permittee shall keep an upset log of all planned and unplanned excess emissions. [LRAPA 36-025(3) and 36-030(1)] The upset log shall include the following:

- a. date and time each event was reported to LRAPA;
- b. whether the process handling equipment and the air pollution control equipment were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;
- c. whether repairs or corrections were made in an expeditious manner when the permittee knew

- or should have known that emission limits were being or were likely to be exceeded;
- d. whether the event was one in a recurring pattern of incidents which indicate inadequate design, operation, or maintenance; and
 - e. final resolution of the cause of the excess emissions.

Upset logs shall be kept by the permittee for two (2) calendar years.
[LRAPA 36-025(4)]

Excess Emissions: Scheduled Maintenance

- G16. Where it is anticipated that shutdown, by-pass, or operation at reduced efficiency of production equipment or air pollution control equipment for necessary scheduled maintenance may result in excess emissions, the permittee must obtain prior LRAPA approval of procedures that will be used to minimize excess emissions. Application for approval of procedures associated with the scheduled maintenance shall be submitted and received by LRAPA in writing at least seventy-two (72) hours prior to the event. [LRAPA 36-015(1)] The application shall include the following:
- a. reasons explaining the need for maintenance, including why it would be impractical to shut down the source operation during the period, and why the by-pass or reduced efficiency could not be avoided through better scheduling for maintenance or through better operation and maintenance practices;
 - b. identification of the specific production or emission control equipment or system to be maintained;
 - c. nature of the air contaminants likely to be emitted during the maintenance period, and the estimated amount and duration of the excess emissions, including measures such as the use of overtime labor and contract services and equipment that will be taken to minimize the length of the maintenance period; and
 - d. identification of specific procedures to be followed which will minimize excess emissions.
- G17. No scheduled maintenance which is likely to result in excess emissions shall occur during any period in which an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency has been declared, or during an announced "Stage I Red" woodstove advisory period, in areas determined by LRAPA as PM₁₀ Nonattainment Areas. [LRAPA 36-015(6)]
- G18. In cases where LRAPA has not received notification of scheduled maintenance that is likely to cause excess emissions within the required seventy-two (72) hours prior to the event, or where such approval has not been waived pursuant to LRAPA 36-025(2), the permittee shall immediately notify LRAPA by telephone of the situation, and shall be subject to the requirements of Conditions G12 and G13. [LRAPA 36-015(7)]

Air Pollution Emergencies

- G19. The permittee shall, upon declaration of an air pollution episode, take all actions specified in Tables 1, 2, and 3 of LRAPA's Title 51 (see Attachment A) and shall particularly put into effect the LRAPA-approved preplanned abatement strategy for such condition, if applicable. [LRAPA 51-015]

Notification of Construction/Modification

- G20. The permittee shall notify LRAPA in writing and obtain approval in accordance with LRAPA 34-

035 before:

- a. constructing or installing any new source of air contaminant emissions, including air pollution control equipment; or
- b. modifying or altering an existing source that may significantly affect the emissions of air contaminants, or
- c. making any physical change which increases emissions; or
- d. changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation to levels above those contained in the permit application and reflected in this permit and which result in increased emissions.

Notification of Name Change

G21. The permittee shall notify LRAPA in writing, using an LRAPA Application for Administrative Amendment to ACDP form, within 60 days after legal change of the registered name of the company with the Corporation Division of the State of Oregon.

Applicable administrative fees must be submitted with an application for the name change.

Permit Renewal

G22. Application for renewal of this permit must be submitted not less than 60 days prior to the permit expiration date. [LRAPA 37-0040]

G23. The procedure for issuance of a permit shall apply to renewal of a permit. If a completed application for a renewal of a permit is filed with LRAPA in a timely manner, prior to the expiration date of the permit, the permit shall not be deemed to expire until final action has been taken on the renewal application to issue or deny a permit. [LRAPA 37-0040]

Termination Conditions

G24. This permit shall be automatically terminated: [LRAPA 37-0040 and 37-0082]

- a. within sixty (60) days after sale or exchange of the activity or facility which requires a permit;
- b. upon change of nature of the activities, operations, emissions, or discharges from those of record in the last application;
- c. within one (1) year after a plant closure lasting continuously for one (1) or more years;
- d. upon issuance of a new, renewal, or modified permit for the same operation; or
- e. upon written request of the permittee.

G25. In the event that it becomes necessary to suspend or terminate this permit due to non-compliance with the terms of the permit, unapproved changes in operation, false information submitted in the application or any other cause, LRAPA shall notify the permittee by registered or certified mail of its intent to suspend or revoke the permit. Such notification shall include the reasons for the suspension or revocation. The suspension or revocation shall become effective twenty (20) days from the date of mailing of such notices unless, within that time, the permittee requests a hearing. Such a request for hearing shall be made in writing and shall state the grounds for such a request. [LRAPA 37-0082-4]

- G26. Termination of this permit resulting from continuous plant closure shall subject the source to review as a new non-permitted source upon application to operate the facility. [LRAPA 37-0082-3]
- G27. If LRAPA finds that there is a serious danger to the public health or safety or that irreparable damage to a resource will occur, it may suspend or terminate this permit, effective immediately. Notice of such suspension or termination must state the reasons for such action and advise that the permittee may request a hearing. Such a request for a hearing shall be made in writing within ninety (90) days of the date of the suspension and shall state the grounds for the request. [LRAPA 37-0082-4.B]
- G28. Any hearing requested shall be conducted pursuant to the rules of LRAPA. [LRAPA Title 31]
- G29. The permittee may be required to submit, by April 20 of each year, the emission inventory form provided by LRAPA.

Max/DW/bp [revised 10/24/01, 4/18/06, 3/9/09]

ATTACHMENT B: Air Pollution Emergencies

Table I

AIR POLLUTION EPISODE: **ALERT CONDITION**

EMISSION REDUCTION PLAN

Part A: Pollution Episode Conditions for Carbon Monoxide or Ozone

For **Alert Conditions** due to excessive levels of carbon monoxide or ozone, persons operating motor vehicles shall be requested to voluntarily curtail or eliminate all unnecessary operations within the designated **Alert Area**, and public transportation systems shall be requested to provide additional services in accordance with a preplanned strategy.

Part B: Pollution Episode Conditions for Particulate Matter

For **Alert Conditions** resulting from excessive levels of particulate matter, the following measures shall be taken in the designated area:

1. There shall be no open burning by any person of any material.
2. Persons operating fuel-burning equipment which requires boiler lancing or soot blowing shall perform such operations only between the hours of 12 noon and 4 p.m.
3. Persons responsible for the operation of any source of air contaminants listed below shall take all required actions for the **Alert Level**, in accordance with the preplanned strategy:

Source of Contamination	Control Actions — Alert Level
A. Coal, oil, or wood-fired facilities.	<ol style="list-style-type: none">1) Utilization of electric generating fuels having low ash and sulfur content.2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing.3) Diverting electric power generation to facilities outside of Alert Area.
B. Coal, oil, or wood-fired process steam generating facilities.	<ol style="list-style-type: none">1) Utilization of fuel having low ash and sulfur content.2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing.

Source of Contamination	Control Actions — <i>Alert Level</i>
	3) Substantial reduction of steam load demands consistent with continuing plant operations.
C. Manufacturing industries of the following classifications: - Primary Metals Industries - Petroleum Refining - Chemical Industries - Mineral Processing Indus. - Grain Industries - Paper and Allied Products - Wood Processing Industry	1) Reduction of air contaminants from manufacturing operations by curtailing postponing, or deferring production and all operations. 2) Reduction by deferring trade waste disposal operations which emit solid particle gas vapors or malodorous substance. 3) Reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Table II

AIR POLLUTION EPISODE: *WARNING CONDITIONS*

EMISSION REDUCTION PLAN

Part A: Pollution Episode Conditions for Carbon Monoxide or Ozone

For ***Warning Conditions***, resulting from excessive levels of carbon monoxide or ozone, the following measures shall be taken:

1. Operation of motor vehicles carrying fewer than three (3) persons shall be prohibited within designated areas during specified hours. Exceptions from this provision are:
 - A. Public transportation and emergency vehicles
 - B. Commercial vehicles
 - C. Through traffic remaining on Interstate or primary highways.
2. At the discretion of the Agency, operations of all private vehicles within designated areas or entry of vehicles into designated areas may be prohibited for specified periods of time.
3. Public transportation operators shall, in accordance with a pre-planned strategy, provide the maximum possible additional service to minimize the public's inconvenience as a result of No. 1 or No. 2. above.
4. For ozone episodes the following additional measures shall be taken:
 - A. No bulk transfer of gasoline without vapor recovery from 2:00 a.m. to 2:00 p.m.
 - B. No service station pumping of gasoline from 2:00 a.m. to 2:00 p.m.
 - C. No operation of paper coating plants from 2:00 a.m. to 2:00 p.m.
 - D. No architectural painting or auto finishing;
 - E. No venting of dry cleaning solvents from 2:00 a.m. to 2:00 p.m. (except perchloroethylene).
5. Where appropriate for carbon monoxide episodes during the heating season, and where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces for domestic space heating, except where such devices provide the sole source of heat.

Part B: Pollution Episode Conditions for Particulate Matter

For ***Warning Conditions*** resulting from excessive levels of particulate matter, the following measures shall be taken:

1. There shall be no open burning by any person of any material.
2. The use of incinerators for the disposal of solid or liquid wastes shall be prohibited.
3. Persons operating fuel-burning equipment which requires boiler lancing or soot blowing shall perform such operations only between the hours of 12 noon and 4 p.m.
4. Where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces for domestic space heating, except where such devices provide the sole source of heat.

5. Persons responsible for the operation of any source of air contaminants listed below shall take all required actions for the **Warning Level**, in accordance with a preplanned strategy:

Source of Contamination	Control Actions — Warning Level
<p>A. Coal, oil, or wood-fired electric power generating facilities.</p>	<ol style="list-style-type: none"> 1) Maximum utilization of fuels having lowest ash and sulfur content. 2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Diverting electric power generation to facilities outside of Warning Area. 4) Prepare to use a plan of action if an Emergency Condition develops. 5) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
<p>B. Coal, oil, or wood-fired process steam generating facilities.</p>	<ol style="list-style-type: none"> 1) Maximum utilization of fuels having the lowest ash and sulfur content. 2) Utilization of mid-day (12: 00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Prepare to use a plan of action if an Emergency Condition develops. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
<p>C. Manufacturing industries which require considerable lead time for shut-down including the following classifications:</p> <ul style="list-style-type: none"> - Petroleum Refining - Chemical Industries - Primary Metals Industries - Glass Industries - Paper and Allied Products 	<ol style="list-style-type: none"> 1) Reduction of air contaminants from manufacturing operations by, if necessary, assuming reasonable economic hardships by postponing production and allied operations. 2) Reduction by deferring trade waste disposal operations which emit solid particles, gases, vapors or malodorous substances. 3) Maximum reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence of boiler lancing or soot blowing.

Source of Contamination	Control Actions — <i>Warning Level</i>
D. Manufacturing industries which require relatively short time for shut-down.	<ol style="list-style-type: none">1) Elimination of air contaminants from manufacturing operations by ceasing, allied operations to the extent possible without causing injury to persons or damage to equipment.2) Elimination of air contaminants from trade waste disposal processes which emit solid particles, gases, vapors, or malodorous substances.3) Reduction of heat load demands for processing.4) Utilization of mid-day (12 noon to 4 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Table III

AIR POLLUTION EPISODE: *EMERGENCY CONDITIONS*

EMISSION REDUCTION PLAN

1. There shall be no open burning by any person of any material.
2. The use of incinerators for the disposal of solid or liquid wastes shall be prohibited.
3. All places of employment, commerce, trade, public gatherings, government, industry, business, or manufacture shall immediately cease operation, except the following:
 - A. Police, fire, medical and other emergency services;
 - B. Utility and communication services;
 - C. Governmental functions necessary for civil control and safety;
 - D. Operations necessary to prevent injury to persons or serious damage to equipment or property;
 - E. Food stores, drug stores and operations necessary for their supply;
 - F. Operations necessary for evacuation of persons leaving the area;
 - G. Operations conducted in accordance with an approved preplanned emission reduction plan on file with the Agency.
4. All commercial and manufacturing establishments not included in these rules shall institute such actions as will result in maximum reduction of air contaminants from their operations which emit air contaminants, to the extent possible without causing injury or damage to equipment.
5. The use of motor vehicles is prohibited except for the exempted functions in 3, above.
6. Airports shall be closed to all except emergency air traffic.
7. Where legal authority exists, governmental agencies shall prohibit all use of wood stoves and fireplaces.
8. Any person responsible for the operation of a source of atmospheric contamination listed below shall take all required control actions for this ***Emergency Level***.

Source of Contamination	Control Actions — <i>Emergency Level</i>
A. Coal, oil, or wood-fired electric power generating facilities.	1) Maximum utilization of fuels having lowest ash and sulfur content.
	2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.

Source of Contamination	Control Actions — <i>Emergency Level</i>
	<ol style="list-style-type: none"> 3) Diverting electric power generation to facilities outside of Emergency area. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
<p>B. Coal, oil, or wood-fired steam generating facilities.</p>	<ol style="list-style-type: none"> 1) Reducing heat and steam process demands to absolute necessities consistent with preventing equipment damage. 2) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing and soot blowing. 3) Taking the action called for in the emergency plan. 4) Cease operation of facilities not related to safety or protection of equipment or delivery of priority power.
<p>C. Manufacturing industries of the following classifications:</p> <ul style="list-style-type: none"> - Primary Metals Industry - Petroleum Refining Operations - Chemical Industries - Mineral Processing Industries - Paper and Allied Products - Grain Industry - Wood Processing Industry 	<ol style="list-style-type: none"> 1) The elimination of air of contaminants from manufacturing operations by ceasing, curtailing, postponing or deferring production and allied operations to the extent possible without causing injury to persons or damage to equipment. 2) Elimination of air contaminants from trade waste disposal processes which emit solid particles, gases, vapors, or malodorous substances. 3) Maximum reduction of heat load demands for processing. 4) Utilization of mid-day (12:00 noon to 4:00 p.m.) atmospheric turbulence for boiler lancing or soot blowing.