

**BASIC**  
**AIR CONTAMINANT DISCHARGE PERMIT**

Lane Regional Air Protection Agency  
1010 Main Street  
Springfield, OR 97477  
(541) 736-1056

This permit is being issued in accordance with the provisions of LRAPA's Rules and Regulations and based on the land use compatibility findings included in the permit record.

<b>ISSUED TO:</b>	<b>INFORMATION RELIED UPON:</b>
Aramark Uniform & Career Apparel, LLC P.O. Box 71520 Eugene, OR 97401	Construction Application No.: 53316 Date Received: 9/23/08
<b>PLANT SITE LOCATION:</b>	<b>LAND USE COMPATABILITY STATEMENT:</b>
1210 40 <sup>th</sup> Street Springfield, OR 97478	Approving Authority: City of Springfield Approval Date: 05/07/2010

**ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY**

\_\_\_\_\_  
Merlyn L. Hough, Director

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Dated

Source(s) Permitted to Discharge Air Contaminants (LRAPA Section 37-0020):

<b>Table 1 Code</b>	<b>Source Description</b>	<b>SIC</b>
Part A, 2	Natural gas and propane fired boilers (with or without #2 diesel back up) of 10 or more but less than 30 million Btu per hour heat input, constructed after June 9, 1989.	4961

## 1.0 STATEMENT OF PURPOSE

- 1.1 Permitted Activities** The permittee is allowed to discharge air contaminants from processes and activities related to the air contaminant source(s) listed on the first page of this permit until this permit expires, is modified, revoked or rescinded as long as the permittee complies with the conditions of this permit.

## 2.0 GENERAL EMISSION STANDARDS AND LIMITS

- 2.1 Visible emission limits** Emissions from any air contaminant source must not equal or exceed 20% opacity for a period aggregating more than 3 minutes in any one hour. "Opacity" means the degree to which an emission reduces transmission of light and obscures the view of an object in the background.
- 2.2 Fugitive Emissions** The permittee must take reasonable precautions for preventing fugitive dust emissions.
- 2.3 Particulate Matter Fallout** The permittee must not cause or permit the emission of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person. LRAPA will verify that the deposition exists and will notify the permittee that the deposition must be controlled.
- 2.4 Nuisance and Odors** The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel.
- 2.5 Other Regulations** In addition to the specific requirements listed in this permit, the permittee must comply with all other legal requirements enforceable by LRAPA.

## 3.0 NEW SOURCE PERFORMANCE STANDARDS

- 3.1 Sulfur Limits** The sulfur content of fuel oil burned in the boiler must not exceed 0.5% by weight.
- 3.2 Fuel sulfur monitoring** Unless an approved alternate monitoring frequency is obtained from the EPA Administrator, the permittee must record and maintain records of the amounts of each fuel combusted during each day in each subject boiler.
- a. If oil is burned, the permittee must maintain records of the sulfur content of the fuel oil by either obtaining fuel supplier certifications or sampling and analyzing the fuel

oil in accordance with ASTM procedures.

- b. If relying on fuel samples for demonstrating compliance with the fuel sulfur content limits, a sample must be collected and analyzed after each shipment of fuel is added to the storage tank.

**3.3 NSPS boiler Reporting Requirement**

Unless an approved alternate monitoring frequency is obtained from the EPA Administrator, the permittee must submit semi-annual reports to LRAPA and EPA for periods during which oil was burned that include the following information:

- a. The calendar dates covered in the reporting period;
- b. Each 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period in the quarter; including:
  - i. reasons for any noncompliance with the emission standards; and
  - ii. a description of corrective actions taken.
- c. If fuel supplier certifications are used for distillate oil to demonstrate compliance, records of fuel supplier certifications that include:
  - iii. The name of the oil supplier; and
  - iv. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR §61.41c.
- d. The initial semi-annual report must be postmarked by the 30<sup>th</sup> day of the third month following the actual date of startup. Each subsequent semi-annual report must be postmarked by the 30<sup>th</sup> day following the end of the reporting period.

**3.4 EPA Submittal Address**

All submittals to the EPA must be sent to the following address:

Director  
Air and Waste Management Division  
EPA Region X  
Mail Stop OAQ-107  
1200 Sixth Avenue  
Seattle, WA 98101-3123

#### 4.0 RECORDKEEPING AND REPORTING REQUIREMENTS

- 4.1 Records** The permittee must maintain records of the information identified in Condition 4.2 for at least 2 years from the date of the record.
- 4.2 Reports** The permittee is required to report to LRAPA by **February 15<sup>th</sup>** of each year the amount of natural gas (cubic feet) and distillate oil (gallons) burned in the boiler(s) during the previous calendar year.
- 4.3 Permit Renewal** An application to renew the permit is due March 26, 2020.
- 4.4 Construction or Modification Notices** The permittee must notify LRAPA before adding new or modifying existing equipment to the extent that process equipment is substantially changed or added to, or emissions are significantly changed or increased.
- 4.5 Notice of Change of Ownership or Company Name** The permittee must promptly notify LRAPA of any change of mailing address, company name, or plant ownership. The permit will expire 60 days after a change in the legal entity owning/operating the facility unless application, with appropriate fees, is made to transfer the permit to the new entity.
- 4.6 Where to Send Reports and Notices** The reports and notices, with the permit number prominently displayed, must be sent to the LRAPA office identified on the cover page of the permit.
- 5.0 FEES**
- 5.1 Fees** The Annual Fee specified in LRAPA Section 37-0020, Table 2, Part 2 for a Basic ACDP is due on **December 1** of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.

## 6.0 GENERAL CONDITIONS

- 6.1 Masking of Emissions** The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement.
- 6.2 Open Burning** The permittee may not conduct any open burning except as allowed by LRAPA Title 37.
- 6.3 Asbestos** All activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance must be performed by persons certified for asbestos abatement projects. Accumulation of asbestos containing material is prohibited. If you have asbestos questions, contact the LRAPA office identified below.
- 6.4 Permit Availability** The permittee must have a copy of the permit available at all times.
- 6.5 LRAPA Inspections** The permittee must allow the LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit in accordance with ORS 468.095.
- 6.6 Legal Disclaimers** The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.
- 6.7 Permit Revocation** This permit is subject to revocation for cause as provided in LRAPA Section 37-0082.
- 6.8 LRAPA Contact** Call the LRAPA office in Springfield at (541) 736-1056.

Lane Regional Air Protection Agency Quality

**BASIC  
 AIR CONTAMINANT DISCHARGE PERMIT  
 REVIEW REPORT**

Aramark Uniform & Career Apparel, LLC  
 1210 40<sup>th</sup> Street  
 Springfield, OR 97478  
 541-484-1771

Reports			NSPS	Size	Public Notice
Annual	Semi-annual	Excess Emissions			
x	na	x	na	B	1

1. The proposed permit is a new permit for an existing source.
2. The proposed permit is a renewal for an existing Air Contaminant Discharge Permit (ACDP) which was issued on July 27, 2006 and was originally scheduled to expire on November 19, 2009. The old ACDP is being converted to a Basic ACDP in accordance with the rules adopted in October 2008.
3. The permittee operates a laundering facility. A description of the processes, equipment, and activities is provided in the attached application.
4. This facility qualifies for a Basic ACDP because the production will be 10 or more but less than 30 Btu per hour heat input.
5. The source is located in an attainment area for all pollutants except for PM10. The Eugene Springfield Air Quality Maintenance Area is a nonattainment area for PM10.
6. LRAPA has determined that sources that qualify for a Basic ACDP will not have significant emissions. In most cases the emission will not exceed 5 tons of PM or PM<sub>10</sub> or 10 tons of any other pollutant. Therefore, the Basic ACDP does not include Plant Site Emission Limits and it is not necessary to estimate emissions for each individual source.
7. Pursuant to LRAPA Section 37-0056(4), issuance of a new or renewed Basic Air Contaminant Discharge Permit requires public notice in accordance with LRAPA Section 31-0030(3)(a). Therefore, there will be no prior notice or public participation. However, LRAPA will maintain a list of all permit actions processed under Category I and make the list available for public review.